

---

# TECHNICAL REPORT

---

## JOINT INDUSTRY PROJECT

RELIABILITY OF CORRODED PIPES  
LABORATORY BURST TESTS

REPORT No. 96-3393  
REVISION No. 02

DET NORSKE VERITAS



## TECHNICAL REPORT

Date of first issue: 7 May 1997	Project No.: 25010049
Approved by: Tommy Bjørnsen Head of Section	Organisational unit: Pipelines
Client: Joint Industry Project	Client ref.: See participation list

DET NORSKE VERITAS AS  
Division Nordic Countries

Veritasveien 1,  
N-1322 HØVIK, Norway  
Tel: +47 67 57 99 00  
Fax: +47 67 57 74 74  
<http://www.dnv.no>  
Org. No: NO 945 748 931 MVA

## Summary:

This report is one of a serie of 4 reports in the JIP project "Reliability of Corroded Pipes", and describes the laboratory burst tests of pipes with simulated corrosion defects. This project is a continuation of the JIP project "Residual Strength of Dented and Corroded Pipes".

Twelve burst tests have been performed, of which 9 were with longitudinal corrosion defects and 3 with circumferential corrosion defects. The pipes were loaded with combined internal pressure and external loads, except for 2 tests with internal pressure only. The external loads considered were bending moment and axial compressive force.

The test specimen, test set-up execution of the tests and the main results are described in this report, while evaluation of the results are included in the DNV project report no. 96-3394 "Reliability of Corroded Pipes / Assessment of Capacity and Acceptance Criteria"

All tests were made from seamless pipe with 324 mm diameter and 10.3 mm wall thickness of X52 modified material. The defects were smooth corrosion made using spark erosion for the longitudinal corrosion and the circumferential corrosion was machined.

Report No.: 96-3393	Subject Group:	
Report title: Reliability of Corroded Pipes Laboratory Burst Tests		
Work carried out by: O. H. Bjørnøy, G. Sigurdsson, E. Cramer		
<i>Ola H. Bjørnøy</i>		
Work verified by: Leif Collberg		
<i>Leif Collberg</i>		
Date of this revision: 16 Des. 1997	Rev. No.: 02	Number of pages: 65

## Indexing terms

Corrosion  
Pipelines  
Laboratory tests  
Burst

- No distribution without permission from the Client or responsible organisational unit
- Limited distribution within Det Norske Veritas
- Unrestricted distribution

*Table of Revisions*

Rev. No.	Description	Date
01	Draft for comment	7 May 1997
02	Final	16 Des. 1997



<i>Table of Contents</i>	<i>Page</i>
1      SUMMARY .....	1
2      INTRODUCTION .....	2
2.1    Motivation	2
2.2    Background	2
2.3    Project Reports	3
2.4    Participants and Their Representatives	3
3      GENERAL DESCRIPTION OF TESTS .....	5
3.1    Overview of tests	5
3.2    Description of the test set-ups	5
3.3    Instrumentation	9
3.4    Manufacture of the test specimens	9
4      DETAILED DESCRIPTION OF THE TESTS .....	11
4.1    General	11
4.2    Test no. 1	12
4.3    Test no. 2	15
4.4    Test no. 3	20
4.5    Test no. 4	25
4.6    Test no. 5	30
4.7    Test no. 6	35
4.8    Test no. 7	39
4.9    Test no. 8	43
4.10   Test no. 9	46
4.11   Test no. 10	50
4.12   Test no. 11	54
4.13   Test no. 12	58
5      SUMMARY OF TESTS AND TEST RESULTS .....	62
5.1    Overview of test results	62
6      MATERIAL PROPERTIES .....	64
Appendix A   Description of the test rig, corrosion defects, thickness measurements and instrumentation	
Appendix B   Material certificates and material test results	
Appendix C   Listing of test results	



## 1 SUMMARY

This report is one of a serie of 4 reports in the JIP project “Reliability of Corroded Pipes”, and describes the laboratory burst tests of pipes with simulated corrosion defects. This project is a continuation of the JIP project “Residual Strength of Dented and Corroded Pipes”.

Twelve burst tests have been performed, of which 9 were with longitudinal corrosion defects and 3 with circumferential corrosion defects. The pipes were loaded with combined internal pressure and external loads, except for 2 tests with internal pressure only. The external loads considered were bending moment and axial compressive force.

The test specimen, test set-up execution of the tests and the main results are described in this report, while evaluation of the results are included in the DNV project report no. 96-3394 “Reliability of Corroded Pipes / Assessment of Capacity and Acceptance Criteria”.

All tests were made from seamless pipe with 324 mm diameter and 10.3 mm wall thickness of X52 modified material. The defects were smooth corrosion made using spark erosion for the longitudinal corrosion and the circumferential corrosion was machined.



## 2 INTRODUCTION

### 2.1 Motivation

A pipeline is a large financial assets for the pipeline operator and a safe operation of the pipeline is therefore of great concern. On the other hand, unnecessary repair and an over conservative operation of the pipeline may result in high costs and unexploited resource utilisation. As the pipelines are ageing and corrosion may develop, the economical consequences of reduced operation pressure, repairs, or replacements may become high. Available design equations for assessment of allowable operating pressures of degraded pipelines depending on the selected reliability level is therefore desirable.

When severe corrosion has been observed in a pipeline, the decision of necessary action to be carried out should be based on an overall assessment of the pipeline, where uncertainties associated with both the assessment of the degree of corrosion and the capacity evaluation should be considered. The cost of repair or replacement can be very high and should be avoided, or postponed in time, if this is possible within the safety requirements defined. Required actions should further also be initiated in order to maintain the integrity of the pipeline and to avoid an undesired risk exposure of the pipeline.

The objective of the work is to provide the participants with capacity formulas of corroded pipes. The work includes laboratory tests and a large number of finite element analyses of corroded pipes exposed to internal pressure, combined internal pressure and bending moment, and combined internal pressure and bending moment. Both longitudinal and circumferential corrosion are considered. The formulas will be calibrated using reliability methods. This will in a systematic manner include uncertainties in inspection results and variations in material properties, pressure and dimensions. The outcome of the project will be included in a manual for assessment of corroded pipes.

### 2.2 Background

The present Joint Industry Project "Reliability of Corroded Pipes" is a continuation of the project "Residual Strength of Corroded and Dented Pipes". The former project which was started in 1993 and concluded at the end of 1995, and the present project started shortly after.

The Phase I of the project was sponsored by Statoil, Phillips, Brasoil (Petrobras), Mineral Management Services (MMS), Norwegian Petroleum Directorate (NPD), The Research Council of Norway (NFR), and Det Norske Veritas (DNV).

The present project "Reliability of Corroded Pipes" is sponsored by Statoil, Amoco, Exxon, NPD and MMS.

The scope of work of the project has been modified in order to best utilise the funding. Especially has the work conducted by British Gas had an impact on our project as British Gas is undertaking a similar project. To avoid unnecessary overlapping of work the scope was changed, but some items were not overlapping. DNV have included combined load cases, circumferential corrosion, and a reliability calibration of the capacity and design equations that would be



## INTRODUCTION

established. British Gas, on the other hand, had already performed many tests and finite element analyses for internal pressure only, including interaction of separate pits and grooves, but they would not include a reliability calibration of the equations. A co-operation with British Gas has been discussed and an advantage would be that the equations would be based on a larger database including effects studied only by British Gas and effects studied only by DNV. The equations would include calibrated safety factors. Common capacity and design equations from British Gas and DNV would most probably receive greater acceptance in the market, and hence, be a recognised equations.

After completion of both the British Gas and the DNV project, where both projects have made project specific guideline of corroded pipes, a unified guideline could be made.

## 2.3 Project Reports

The project concludes with 4 reports, given in the table below.

**Table 2-1 Overview of the project reports**

DNV report no.	Title / Subject
96-3392	Reliability of Corroded Pipes / Finite Element Analyses
96-3393	Reliability of Corroded Pipes / Laboratory Burst Tests (This document)
96-3394	Reliability of Corroded Pipes / Assessment of Capacity and Acceptance Criteria
97-3358	Reliability of Corroded Pipes / Project Guideline

## 2.4 Participants and Their Representatives

The following organisations participated in the project;

Participant	Representative	Telephone / Fax
Minerals Management Service (MMS)	Wallace O. Adcox	telephone (+1) 703 787 1354 fax (+1) 703 787 1010
Norwegian Petroleum Directorate (NPD)	Kjell A. Anfinsen	telephone (+47) 51 87 62 26 fax (+47) 51 55 15 71
Den norske stats oljeselskap a.s.(Statoil)	Richard Verley	telephone (+47) 73 58 41 85 fax (+47) 73 96 72 86
Amoco Norway Oil Company (Amoco)	Ole Jørgen Narvestad	telephone (+47) 51 50 20 18 fax (+47) 51 50 22 18
Exxon Production Research Company (EPR)	Robert Appleby	telephone (+1) 713 965 7193 fax (+1) 713 966 6423
Petrobras /CENPES/DIPREX	Adilson C. Benjamin	telephone (+55) 21 598 6263 fax (+55) 21 598 6793



## INTRODUCTION

The SI units are used in the report. The conversion factors are between the SI units and the US units are:;

**From US units to SI units**

length:	1 in (inch)	=	25.40 mm
Mass	1 lb (pound)	=	0.4536 kg
Force	1 lbf (pound force)	=	4.448 N
	1 kip	=	4.448 kN
Stress (Pressure)	1 psi (lbf/in <sup>2</sup> )	=	0.006895 MPa (N/mm <sup>2</sup> )
	1 ksi (1000 psi)	=	6.895 MPa

**From SI units to U. S units**

length:	1 mm	=	0.03937 in
Mass	1 kg	=	2.205 lb (pound)
Force	1 N	=	0.2248 lbf (pound force)
	1 kN	=	0.2248 kip
Stress (Pressure)	1 MPa	=	145.0 psi (lbf/in <sup>2</sup> )
	1 MPa	=	0.1450 ksi

1 ksi = 1000 psi

10 bar = 1 MPa

## GENERAL DESCRIPTION OF TESTS

### 3 GENERAL DESCRIPTION OF TESTS

#### 3.1 Overview of tests

A total of 12 tests has been carried out within the project. An overview of the tests are given in Table 3-1.

**Table 3-1 Overview of tests**

Test no.	Nom Dia (mm)	Nom thick (mm)	mat.	defect depth (d/t)	defect length	defect width	loading		
							int. press	/bending	/axial
1	324	10.3	X52	0.50	0.75 D	15 t	X		
2	324	10.3	X52	0.50	0.75 D	15 t	X	X	
3	324	10.3	X52	0.50	0.75 D	15 t	X	X	
4	324	10.3	X52	0.30	0.50 D	3 t	X	X	
5	324	10.3	X52	0.30	0.50 D	3 t	X		X
6	324	10.3	X52	0.30	0.50 D	3 t	X		X
7	324	10.3	X52	0.50	0.75 D	3 t	X		X
8	324	10.3	X52	0.50	0.75 D	3 t	X		
9	324	10.3	X52	0.70	0.75 D	3 t	X		X
10	324	10.3	X52	0.50	12 mm	circ.	X		X
11	324	10.3	X52	0.50	12 mm	circ.	X		X
12	324	10.3	X52	0.70	12 mm	circ.	X		X

The dimensions given in the table are nominal values. The actual values of diameter, wall thickness and corrosion defects were measured. The material curve was determined by coupon tests. All simulated longitudinal corrosion defects were smooth rectangular defects fabricated using spark erosion, while the circumferential corrosion defects were machined. Tests 1 through 9 were simulating longitudinal corrosion, while test 10 through 12 simulated girth weld corrosion. All defects were made at the outer surface in the parent material.

The test specimens were exposed to combined internal pressure and external forces until burst, except for 2 test specimens which were exposed to internal pressure only.

#### 3.2 Description of the test set-ups

The tests were exposed to different kind of loading which required different test set-ups;

- internal pressure only
- combined internal pressure and bending moment
- combined internal pressure and axial compressive force

The tests with internal pressure only requires virtually no special test set up, apart from the instrumentation and the water pump to increase the internal pressure until burst.

## GENERAL DESCRIPTION OF TESTS

The tests with internal pressure and bending moment was performed in a 4-point-bending test rig. The test rig is shown in Figure 3-1 and Figure 3-2. A sketch of the test rig is also included in Appendix A. Rollers were used at the supports to in order to define and keep the distance between the supports constant. The distance between the rollers, which is the moment arm, varied from 1.27 to 1.43 meter for the three tests with bending moment. A servo controlled dynamic MTS 1000 kN actuator was used to apply the force. The specific test rig set-up made for this project had approximately 650 kNm moment capacity, and maximum 150 mm stroke.

The tests with combined internal pressure and axial compressive force was performed in a test frame as shown in Figure 3-3. A 10000 kN static jack was applied. The length of the test specimens were all 1000 mm, plus 2\*50 mm for the end-plates. The maximum stroke of the jack was slightly less than 100 mm.

The water pump used in the burst tests had a capacity of 1000 bar. All tests were performed at room temperature at approximately 20°C

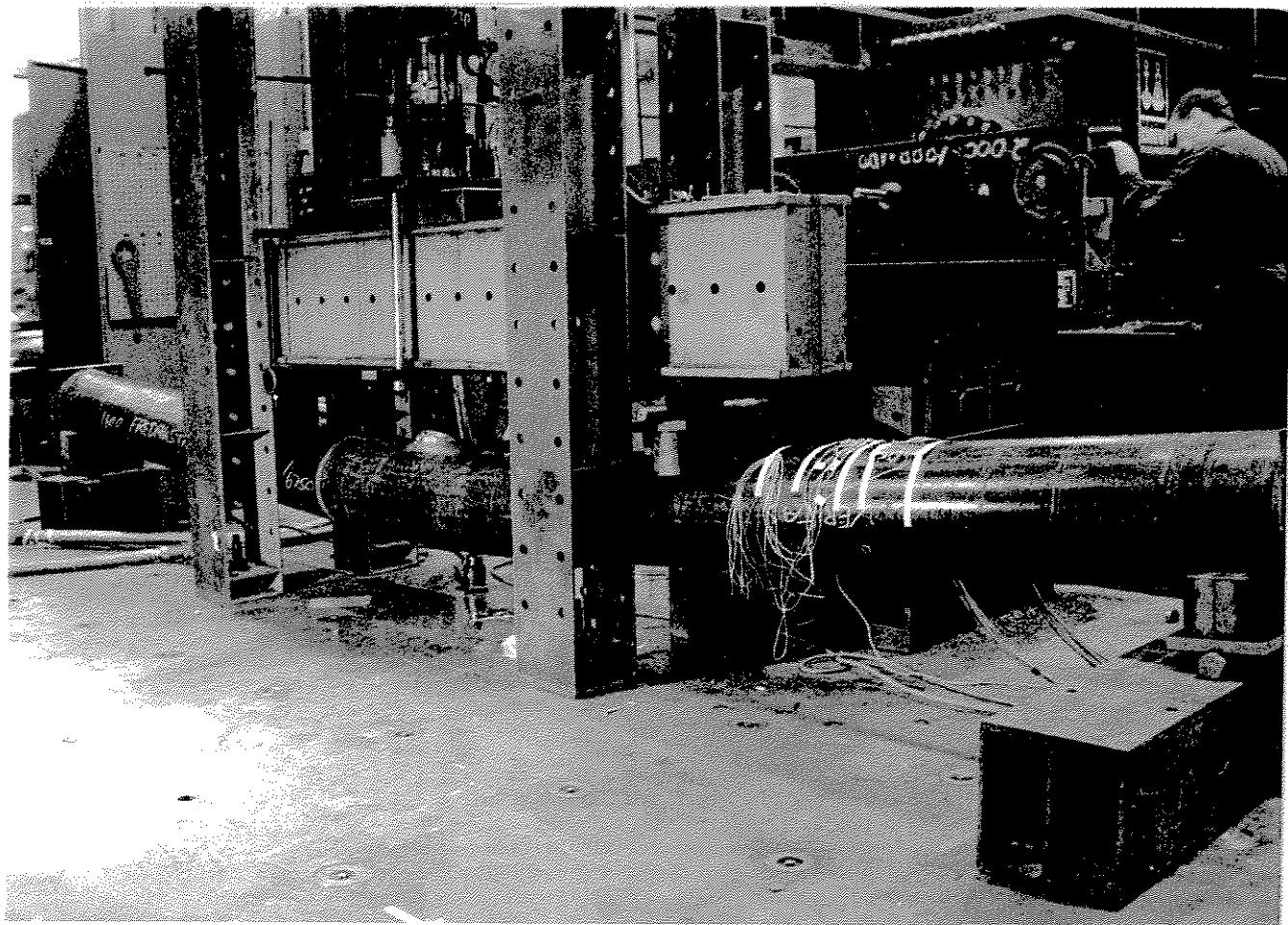


Figure 3-1 Picture of the test rig for 4-point bending test (after completion).

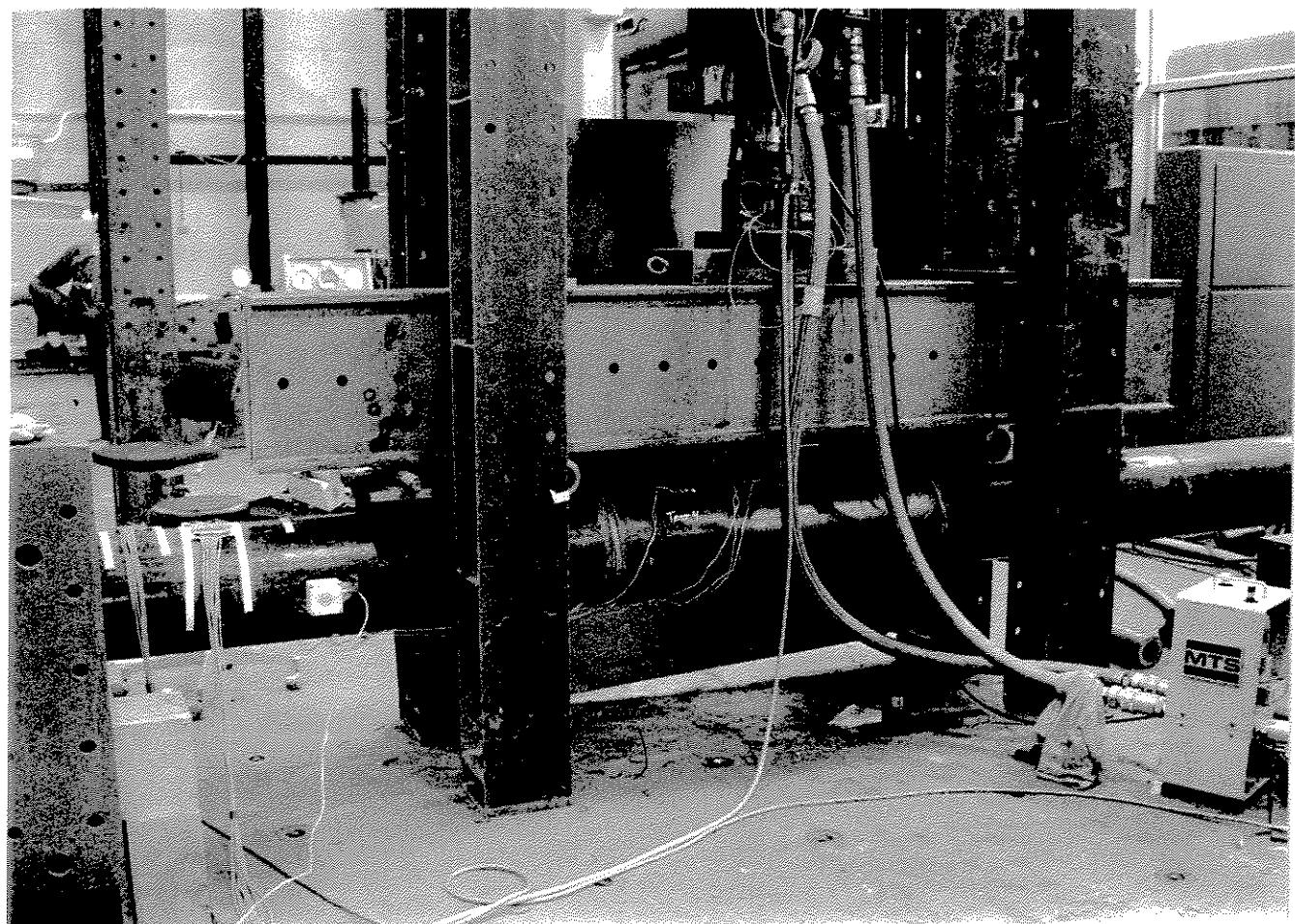


Figure 3-2 Picture of the test rig for 4-point bending test.

GENERAL DESCRIPTION OF TESTS

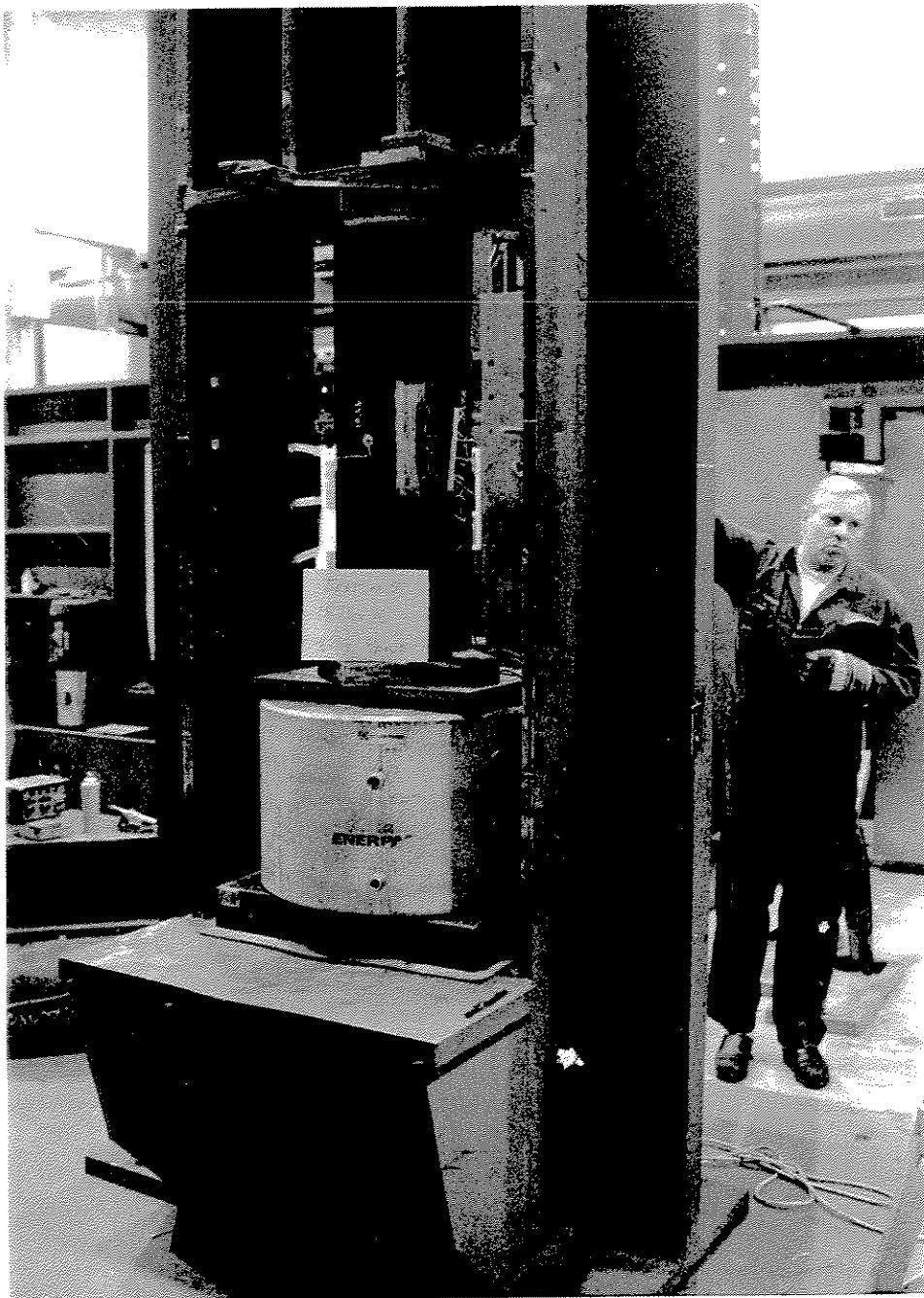


Figure 3-3 Picture of the test rig for axial compressive force



### 3.3 Instrumentation

Each specimen was instrumented with strain gauges and pressure transducer in order to monitor the specimen during testing and for recording. The strain gauge instrumentation for each specimen are shown in Appendix A. Approximately 10 strain gauges were applied at each test. For the tests with combined loading the external loads were also monitored and recorded. In Figure 3-4 an example of the strain gauge instrumentation of a corrosion defect is shown.

For the specimens exposed to combined loads, some strain gauges were used for load and alignment control. All strain gauges were post yield cross gauges allowing for large strains from Tokyo Sokki Kenkyujo Co., LTD., type YFLA-2.

A 1000 bar pressure transducer was used, serie no. F02395. In order to minimise erroneous pressure fluctuations the pressure transducer was mounted directly to the end flange in a separate hole from the connection from the hose for the pump.

### 3.4 Manufacture of the test specimens

The simulated corrosion defects were spark eroded at the outer surface. The defect similar to test 1 to 3 is shown in Figure 3-4. The defects had a smooth surface and all edges were made with a small radius. The surfaces were also grinded slightly to get a smoother surface for ease thickness measurements and application of strain gauges. At each end of the test specimen a 50mm thick end-plate was welded to the pipe. For the tests exposed to bending moment thicker extension pipes of approximately 2 meters were welded to each end of the test specimen, and the end-plate were welded to the end of these extension pipes. The inlet for internal pressure and mounting of the pressure transducer were in the end flanges.

GENERAL DESCRIPTION OF TESTS

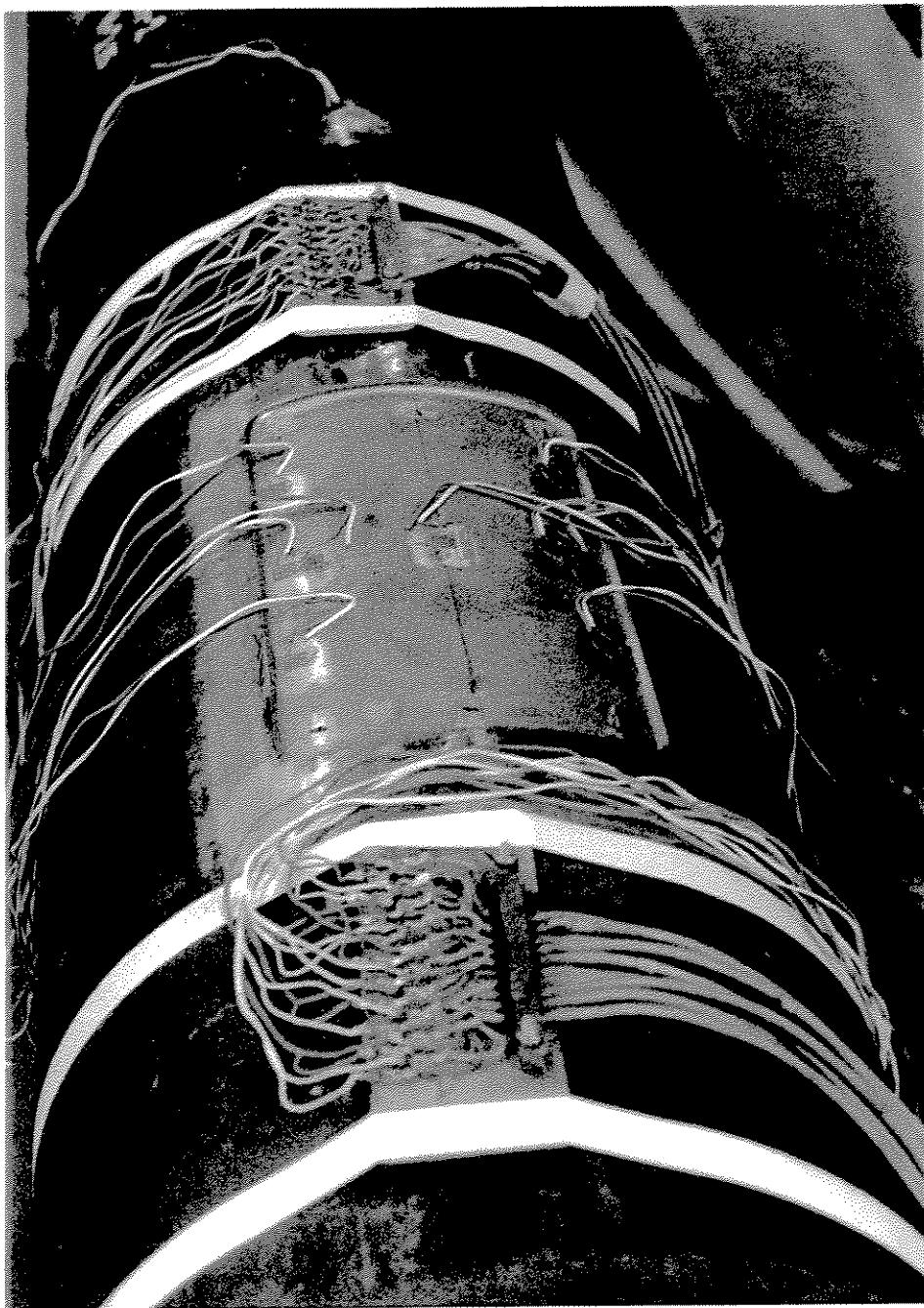


Figure 3-4 Picture of a corrosion defect with strain gauge instrumentation

## 4 DETAILED DESCRIPTION OF THE TESTS

### 4.1 General

Twelve test were performed. The 9 first test specimens were made from the same pipe, while the last 3 test specimens were made from another pipe, which was almost identical to the first one. The nominal parameters are the same for all 12 tests, apart for the simulated corrosion defects. For each test specimen the actual dimensions were measured and are described for each test in this report.

The following was the same for all tests;

Pipe Diameter	324 mm (nominal)	
Pipe wall Thickness	10.31 mm (nominal)	
Pipe Grade	X52	
Type of Longitudinal Seam	Seamless	
Yield Strength (actual, eng.)	380 MPa	(Average of 8 test coupons)
Tensile Strength (actual, eng)	514 MPa	(Average of 8 test coupons)
Year of Manufacture	1996 / 1997	

The pipe diameter was measured at several locations, it was found to be closer to 325 than the nominal diameter of 324 mm, and was almost identical at all measured locations. The pipe wall thickness, however, varied far more, from minimum 10.25 mm to maximum 11.10 mm. The largest variation was in the circumferential direction, but large variations were also observed along the length of the pipe.

Some variables have been calculated based on measurements and constants, as for instance the axial stress is calculated based on the applied (measured) force and the diameter and thickness. For calculation of the cross section parameters the an outer diameter of 324 mm is used, and for the wall thickness the "average" thickness of 10.6 mm is used. This results in the following values for the cross section;

• Area <sub>pipe</sub>	= 10437 mm <sup>2</sup>	$(D_o^2 - D_i^2) * \pi / 4$
• Area <sub>inner</sub>	= 72012 mm <sup>2</sup>	$(D_i^2) * \pi / 4$
• Moment of Inertia (I)	= $1.28 * 10^8 \text{mm}^4$	$(D_o^4 - D_i^4) * \pi / 64$
• Section modulus W <sub>elastic</sub>	= 791854 mm <sup>3</sup>	$I / (D_o / 2)$

D<sub>o</sub>; Outer Diameter = 324 mm

D<sub>i</sub>; Inner Diameter = 302.8 mm

In the following sub-sections each test is described. Sketches showing the test set-up, the corrosion defect, the instrumentation, the thickness measurements are included in Appendix A. Pictures of the test specimens after burst are included in the main section of the report. In Appendix B the material certificates are included, and in Appendix C listing of the recorded pressure, loads and strain gauges are given (Microsoft Excel spreadsheet)

**DETAILED DESCRIPTION OF THE TESTS****4.2 Test no. 1****Loading**

Internal pressure only.

**Corrosion defect parameters (nominal)**

Corrosion defect depth	d = 5.3 mm	(d/t = 0.5)
Corrosion defect length	L = 245 mm	(L/D = 0.75)
Corrosion defect width	w = 150 mm	(w = 15 t)
Length of test specimen	L <sub>specimen</sub> = 1500 mm	

**Instrumentation**

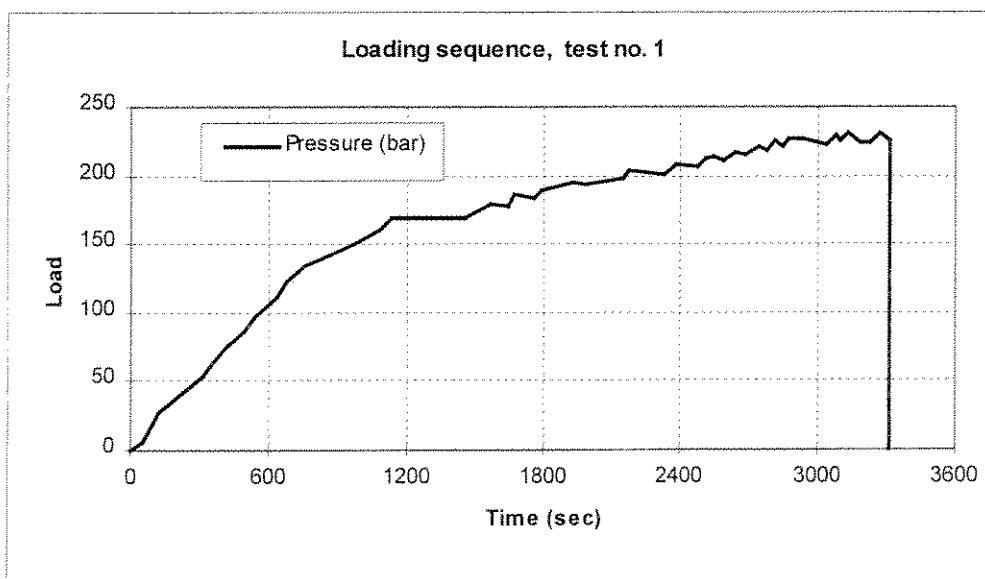
In the corroded area 9 cross strain gauges were applied, and one strain gauge was applied away from the corroded area for load control and hoop strain measurement. Internal pressure and time for each scan were also recorded.

**Loading description**

Internal pressure was applied until burst, and applied internal pressure versus time is shown in Figure 4-1.

**Results**

The test failed at 232 bar. The test specimen after burst is shown in Figure 4-2.



**Figure 4-1 Applied pressure versus time for test no. 1**

DETAILED DESCRIPTION OF THE TESTS



Figure 4-2 Picture of the test specimen no. 1 after the burst

DETAILED DESCRIPTION OF THE TESTS



Figure 4-3 Picture of the test specimen no. 1 after the burst

### 4.3 Test no. 2

#### Loading

Loaded with combined internal pressure and bending moment.

#### Corrosion defect parameters (nominal)

(Identical with specimen no. 1)

Corrosion defect depth	d	= 5.3 mm	(d/t = 0.5)
Corrosion defect length	L	= 245 mm	(L/D = 0.75)
Corrosion defect width	w	= 150 mm	(w = 15 t)
Length of test specimen	$L_{\text{specimen}}$	= 1500 mm	

#### Instrumentation

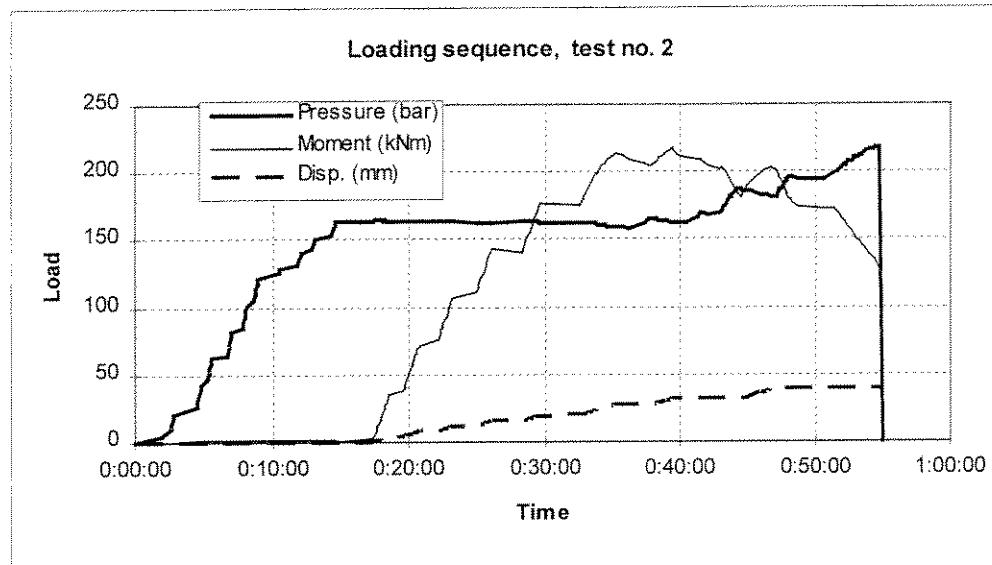
In the corroded area 9 cross strain gauges were applied, and two single filament gauges were applied away from the corroded area for load control of the bending moment. The time, the actuator load and displacement were also recorded.

#### Loading description

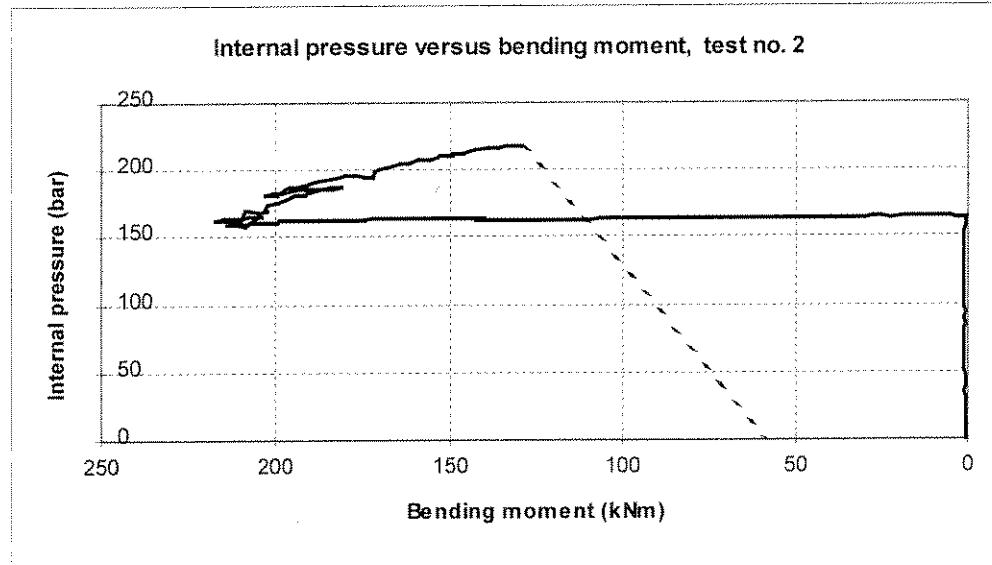
The specimen was exposed to combined internal pressure and 4-point-bending moment. The corrosion defect was located at the compressive side of the bending moment.

An internal pressure of 165 bar was applied during the first 15 minutes. The loading is illustrated in Figure 4-4 to Figure 4-6. The internal pressure was then kept at 165 bar and bending moment was applied to the test specimen. The actuator was in displacement control, and for this test set-up the applied displacement results in a forced curvature of the pipe. At approximately 220 kNm bending moment more and more displacement was required in order to further increase the bending moment, which effect indicate excessive yielding of the pipe cross section. Further, the displacement was kept constant and the internal pressure was increased, which resulted in a drop in the bending moment at the constant displacement. In order to maintain the bending moment additional displacement was applied, but the pipe had softened significantly due to the internal pressure and the pipe could not carry much increased bending moment.

## DETAILED DESCRIPTION OF THE TESTS

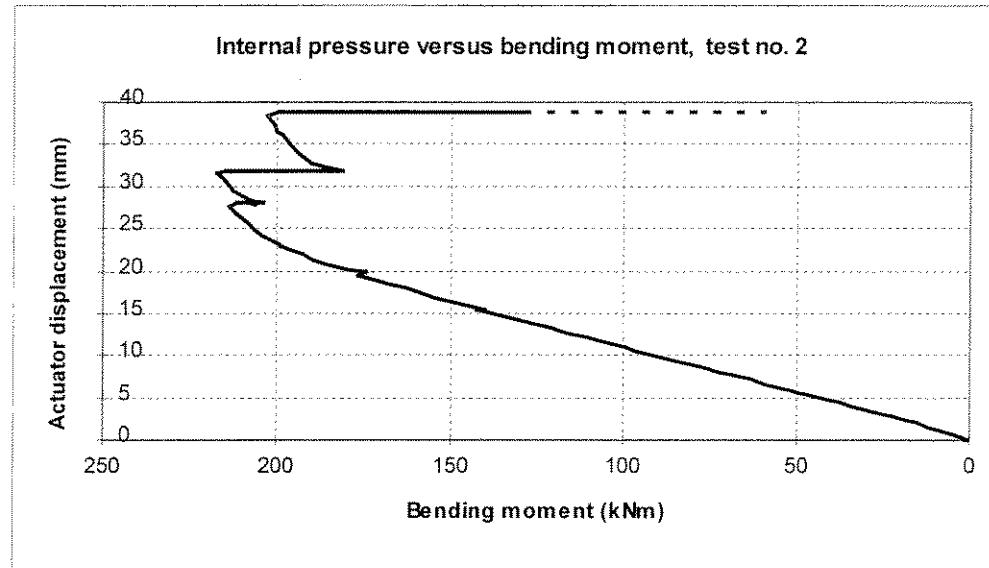


**Figure 4-4 Loading sequence, test no. 2**



**Figure 4-5 Internal pressure versus bending moment, test no. 2**

## DETAILED DESCRIPTION OF THE TESTS



**Figure 4-6 Actuator displacement versus bending moment, test no. 2**

### Results

Excessive yielding was observed in the pipe, and it was not possible to maintain the maximum bending moment of approximately 220 kNm when the internal pressure was further increased. When the internal pressure was increased from 165 bar to rupture at 218.5 bar, the bending moment decreased from 220 kNm to 130 kNm.

The bending moment resulted in a radius of approximately 15-20 meter, where the 15 meter was estimated based on measurements of the test specimen after testing and the 20 meter was based on the applied displacement during the test.



DETAILED DESCRIPTION OF THE TESTS

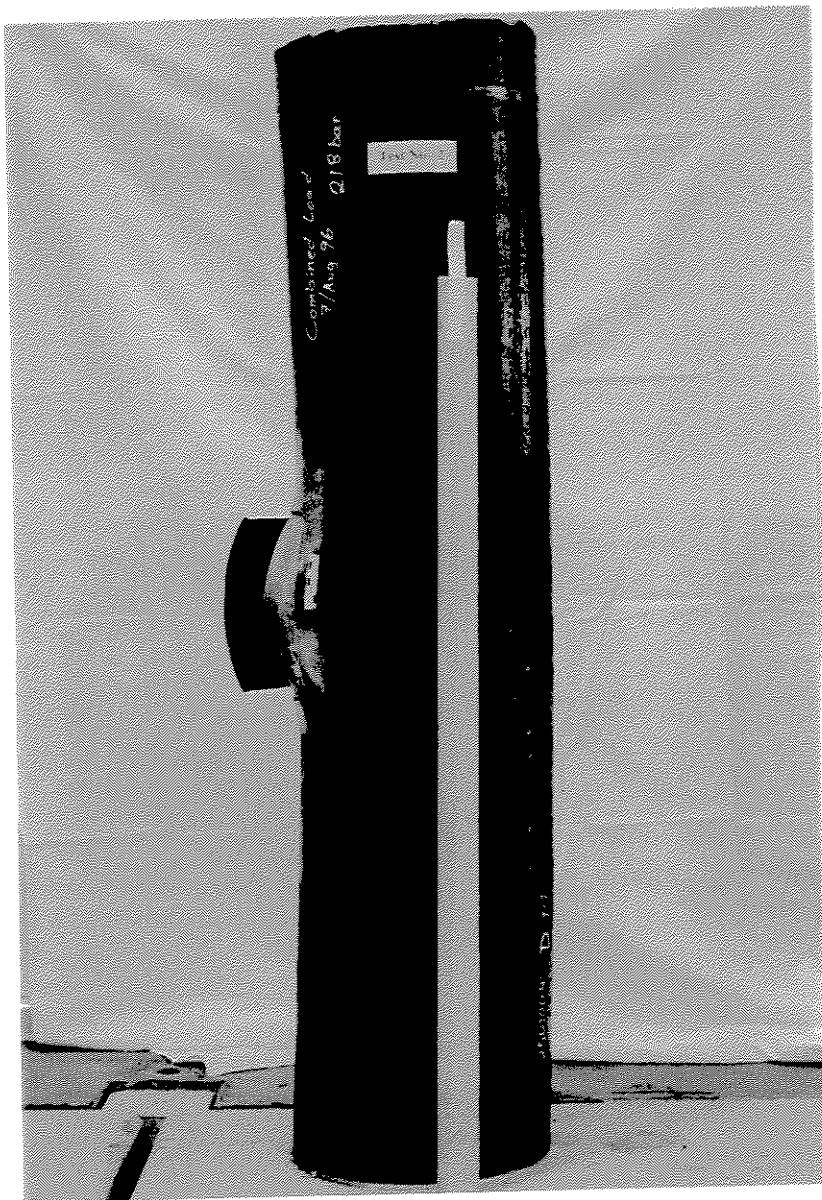


Figure 4-7 Picture of the test specimen no. 2 after the burst test



DETAILED DESCRIPTION OF THE TESTS



Figure 4-8 Picture of the test specimen no. 2 after the burst test



## DETAILED DESCRIPTION OF THE TESTS

**4.4 Test no. 3****Loading**

Loaded with combined internal pressure and bending moment (similar to test 2).

**Corrosion defect parameters (nominal)**

(Identical to specimen no 1 and 2)

Corrosion defect depth	d = 5.3 mm	(d/t = 0.5)
Corrosion defect length	L = 245 mm	(L/D = 0.75)
Corrosion defect width	w = 150 mm	(w = 15 t)
Length of test specimen	Lspecimen = 1500 mm	

**Instrumentation**

In the corroded area 9 cross strain gauges were applied, and two single filament gauges were applied away from the corroded area for load control of the bending moment. The time, rotation angle, the actuator load and displacement were also recorded.

**Loading description**

The specimen was exposed to combined internal pressure and 4-point-bending moment. The corrosion defect was located at the compressive side of the bending moment. In the previous test the MTS was in displacement control, but in order to try to maintain the bending moment and hence allow the pipe to deflect the actuator was set in load (bending moment) control.

An internal pressure of 165 bar was applied during the first 12 minutes. The internal pressure was kept at 165 bar and bending moment was applied to the test specimen. Further, the bending moment was kept constant at 200 kNm, and the internal pressure was increased. The pipe was yielding extensively, which resulted in increased additional displacement in order to maintain the set bending moment of 200 kNm. A small increase in the bending moment up to 212.5 kNm was applied, and only marginal additional internal pressure was introduced before rupture.

## DETAILED DESCRIPTION OF THE TESTS

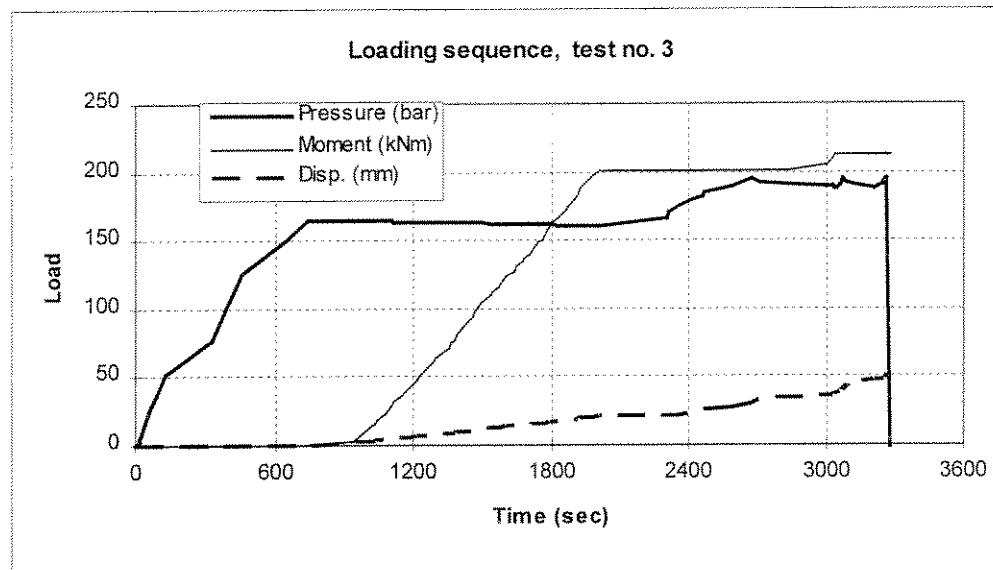


Figure 4-9 Loading sequence, test no.3

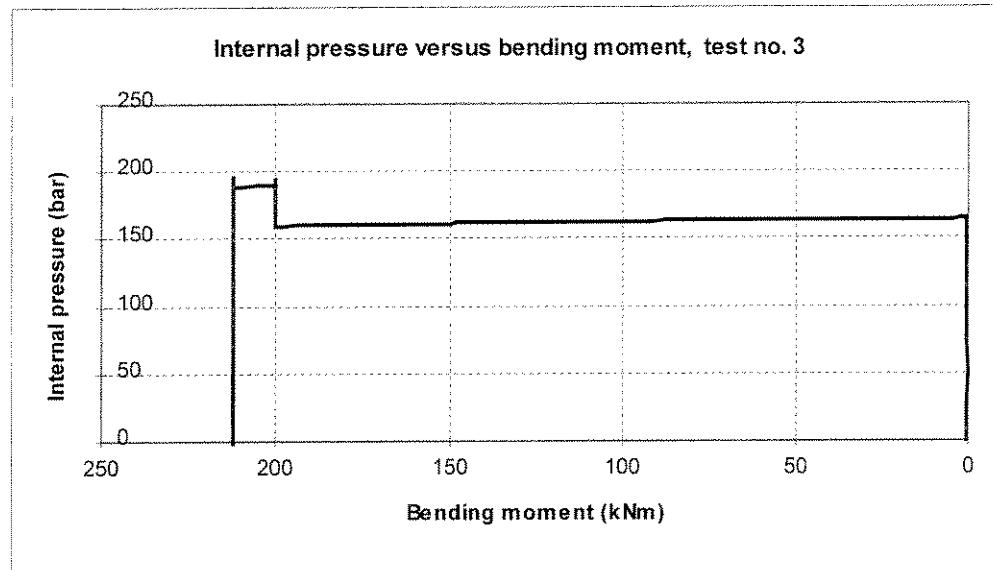
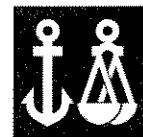


Figure 4-10 Internal pressure versus bending moment, test no. 3

**Results**

Excessive yielding was observed in the pipe before rupture in the corroded region. The test bursted at a bending moment of 212.5 kNm and an internal pressure of 195 bar.



DETAILED DESCRIPTION OF THE TESTS



Figure 4-11 Picture of the test specimen no. 3 after the burst test

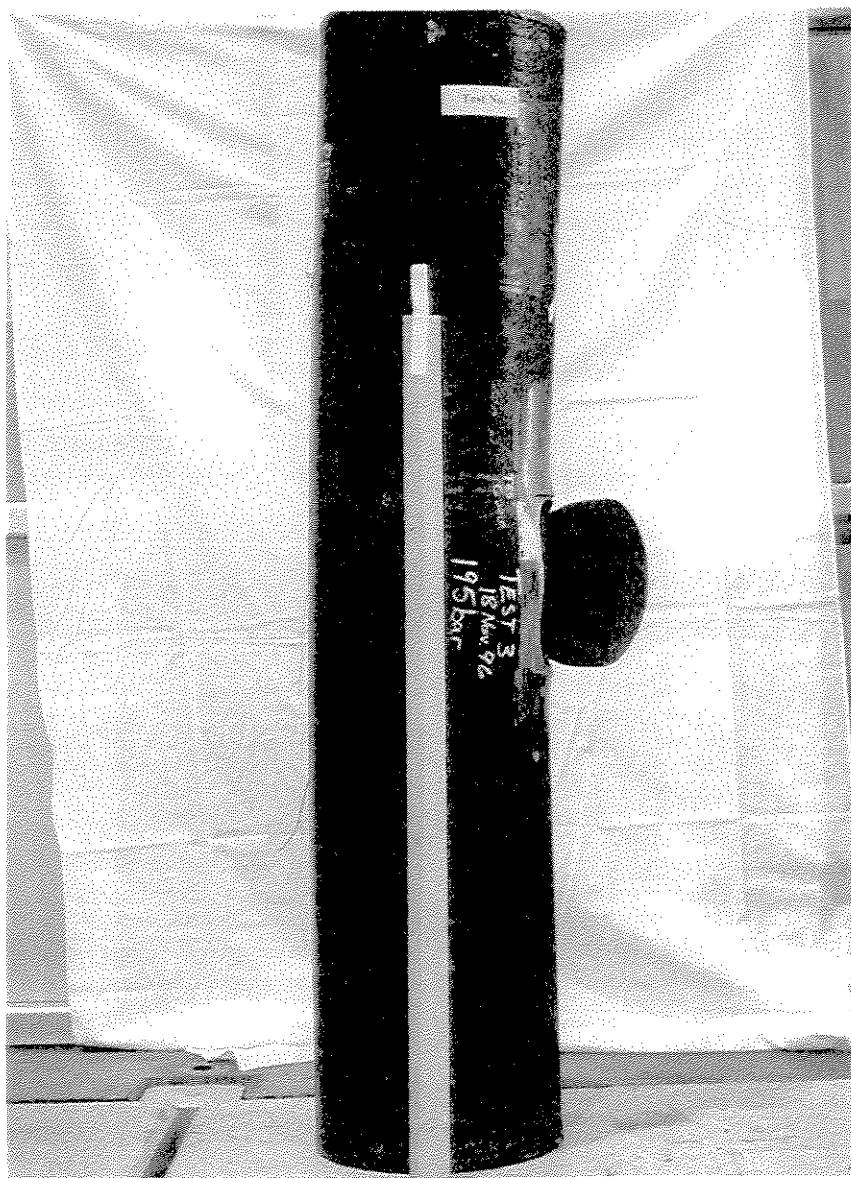


Figure 4-12 Picture of the test specimen no. 3 after the burst test

---

DETAILED DESCRIPTION OF THE TESTS

---



Figure 4-13 Picture of the test specimen no. 3 after the burst test



## 4.5 Test no. 4

### Loading

Test specimen no. 4 was loaded with combined internal pressure and bending moment.

### Corrosion defect parameters (nominal)

Corrosion defect depth	$d = 3.2 \text{ mm}$ ( $d/t = 0.3$ )
Corrosion defect length	$L = 162 \text{ mm}$ ( $L/D = 0.50$ )
Corrosion defect width	$w = 32 \text{ mm}$ ( $w = 3 t$ )
Length of test specimen	$L_{\text{specimen}} = 1100 \text{ mm}$

### Instrumentation

In the corroded area 3 cross strain gauges were applied, and two gauges were applied away from the corroded area for load control of the bending moment. The time, rotation angle, the actuator load and displacement were also recorded

### Loading description

The specimen was exposed to combined internal pressure and 4-point-bending moment. The corrosion defect was located at the compressive side of the bending moment.

An internal pressure of 200 bar was applied during the first 15 minutes. The internal pressure was kept at 200 bar and bending was applied to the test specimen. When the moment exceeded 200 kNm the internal pressure started to drop due to excessive yielding of the pipe. The pipe had become soft and additional displacement was necessary in order to maintain the bending moment. Further, after excessive yielding the actuator reached the maximum stroke which resulted in that the tests changed from load (moment) controlled to displacement controlled. During the increase of internal pressure until burst at 290 bar the resulting bending moment decreased from 260 kNm to 73 kNm.

### Results

Excessive yielding was observed in the pipe before rupture in the corroded region. The test bursted at a bending moment of 73 kNm and an internal pressure of 290 bar. During the loading the test specimen had also been exposed to an internal pressure of approximately 200 bar and 250 kNm.

## DETAILED DESCRIPTION OF THE TESTS

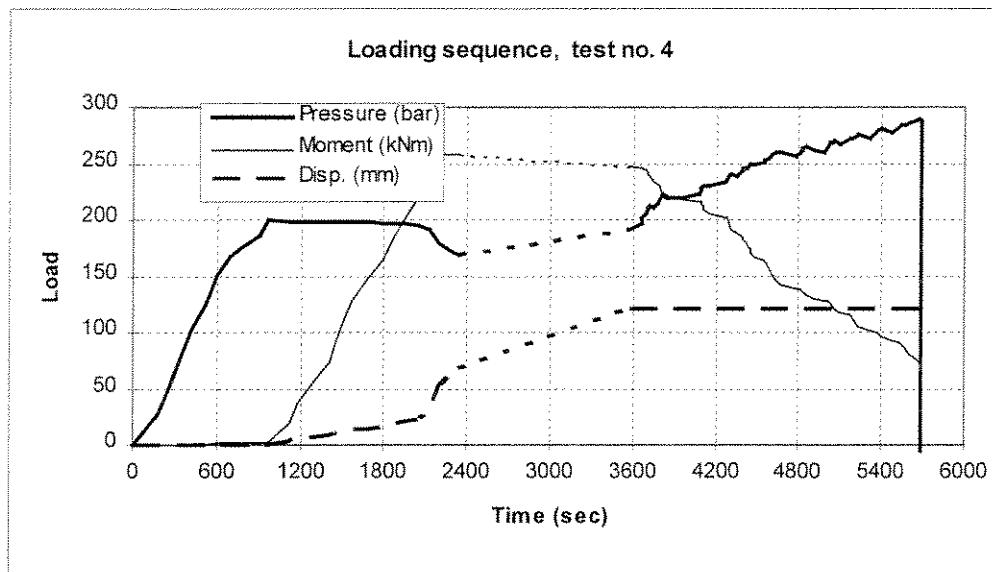


Figure 4-14 Loading sequence, test no.4

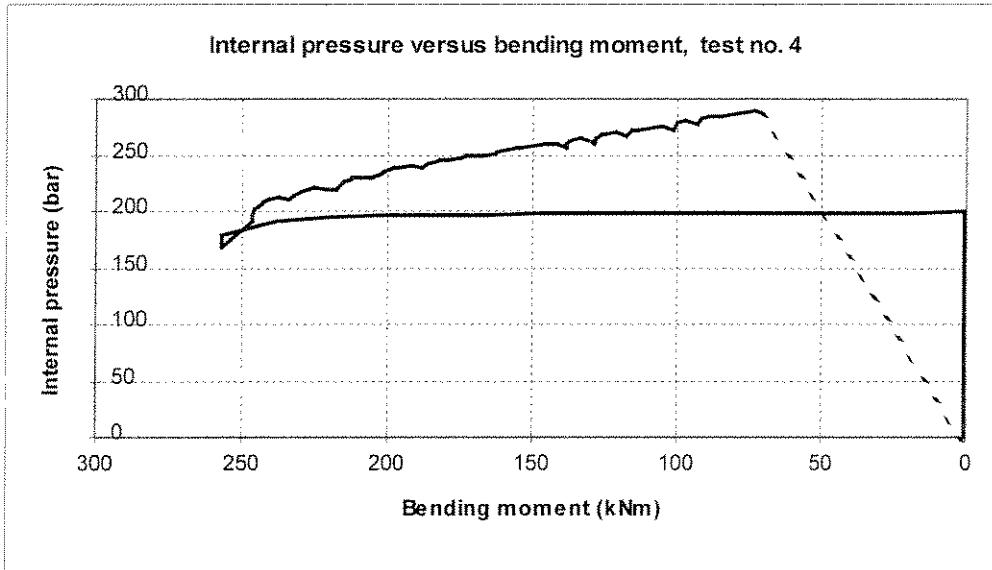


Figure 4-15 Internal pressure versus bending moment, test no. 4



DETAILED DESCRIPTION OF THE TESTS

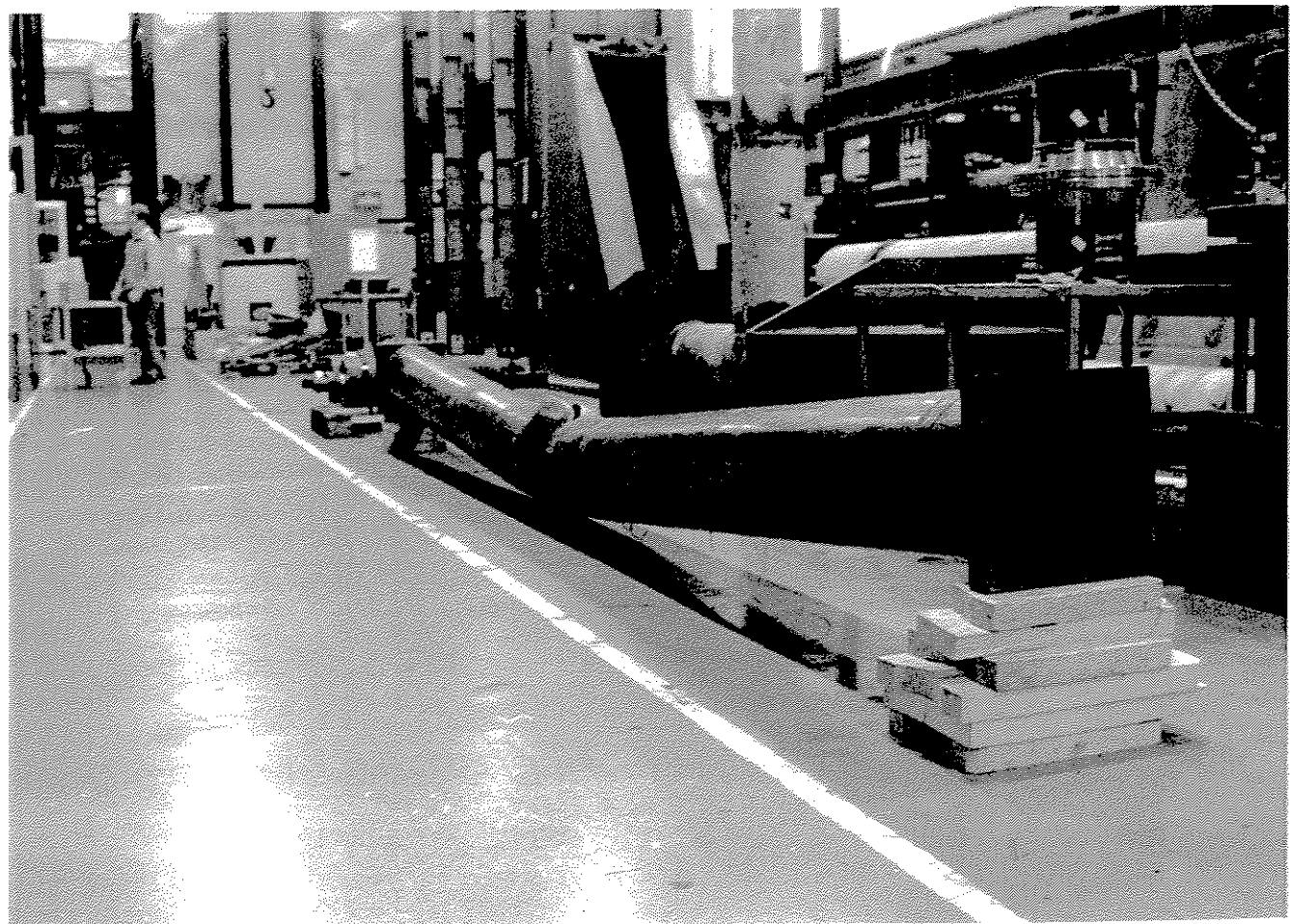


Figure 4-16 Picture of the test specimen no. 4 after the burst test

DETAILED DESCRIPTION OF THE TESTS



Figure 4-17 Picture of the test specimen no. 4 after the burst test



Figure 4-18 Picture of the test specimen no. 4 after the burst test

## DETAILED DESCRIPTION OF THE TESTS

**4.6 Test no. 5****Loading**

Test specimen no. 5 was loaded with combined internal pressure and axial compressive force.

**Corrosion defect parameters (nominal)**

(Identical with test no. 4)

Corrosion defect depth	$d = 3.2 \text{ mm}$ ( $d/t = 0.3$ )
Corrosion defect length	$L = 162 \text{ mm}$ ( $L/D = 0.50$ )
Corrosion defect width	$w = 32 \text{ mm}$ ( $w = 3 t$ )
Length of test specimen	$L_{\text{specimen}} = 1000 \text{ mm}$

**Instrumentation**

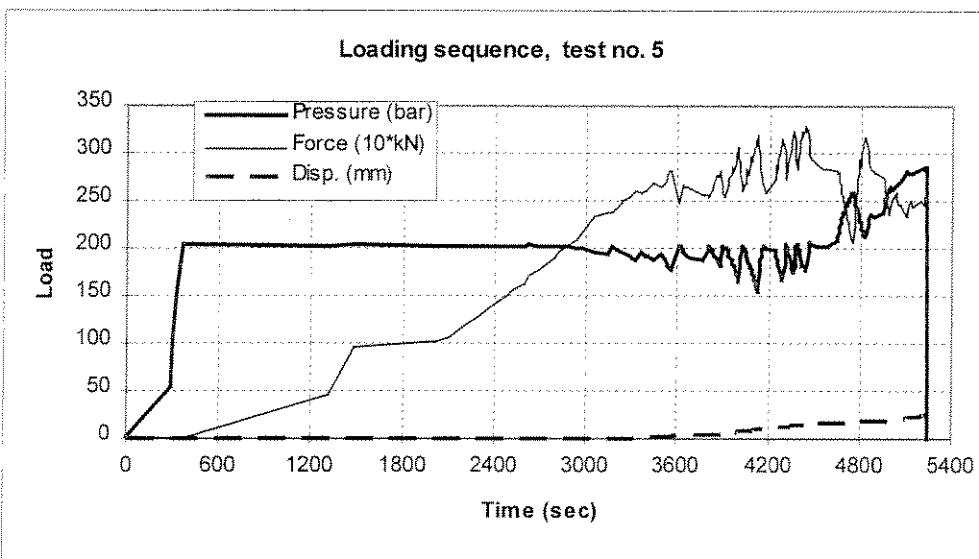
In the corroded area 3 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded.

**Loading description**

The specimen was exposed to combined internal pressure and axial compressive force.

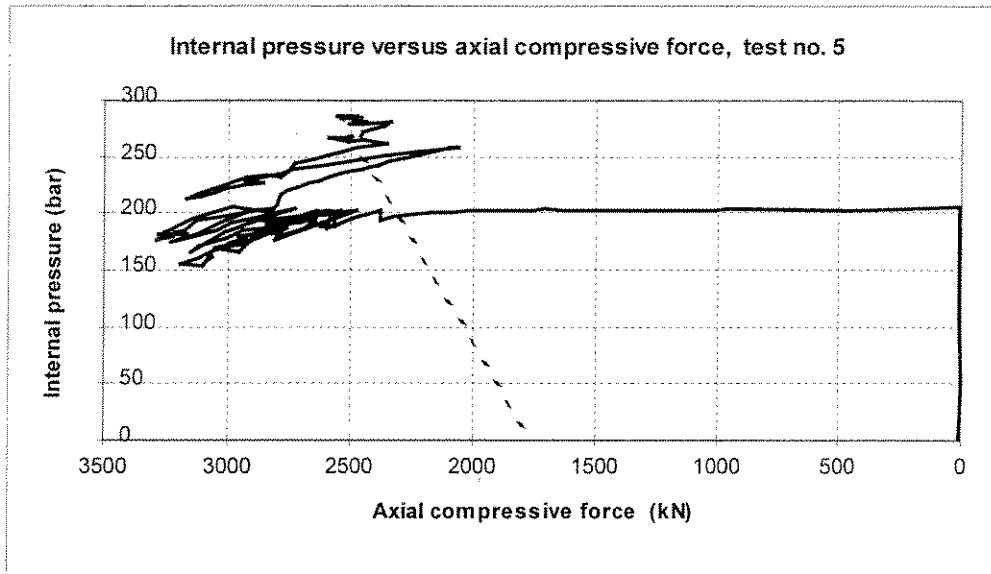
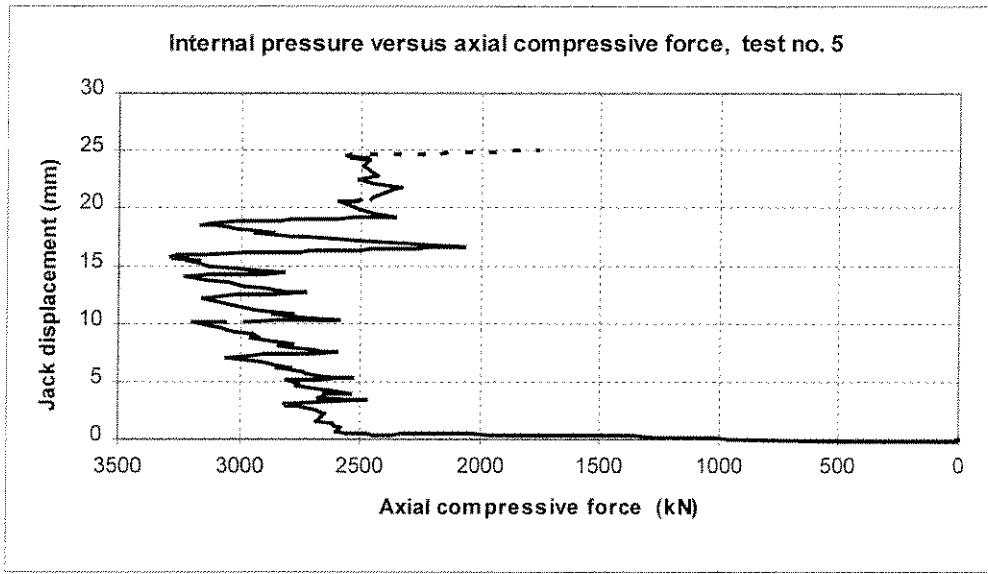
The jack was operated with a manually controlled pump, and during the test the load and the displacement were monitored. With this set-up the operator could manually maintain the axial force by running the pump, or stop the pump and keep the displacement constant.

For test no.5 an internal pressure of 200 bar was first applied, and then the axial compressive load. At approximately 2500 kN external applied axial force the pipe was yielding excessively, and the internal pressure dropped. The internal pressure was again increased to 200 bar, and further axial compressive load was applied, resulting again in a drop in the internal pressure. Both the internal pressure and the jack displacement was increased, but the resulting axial force decreased, until burst occurred at 286 bar and with an axial compressive external force of 2563 kN.



**Figure 4-19 Loading sequence for test no. 5**

## DETAILED DESCRIPTION OF THE TESTS

**Figure 4-20 Internal pressure versus axial compressive force, test no. 5****Figure 4-21 Jack displacement versus axial compressive force, test no. 5****Results**

Excessive yielding was observed in the pipe before rupture in the corroded region occurred. The test bursted at an internal pressure of 286 bar, and with an axial compressive external force of 2563 kN. The end cap force due to the internal pressure was 2060 kN, resulting in a compressive pipe wall force of only 503 kN, equivalent to 48 MPa in axial compression.

DETAILED DESCRIPTION OF THE TESTS

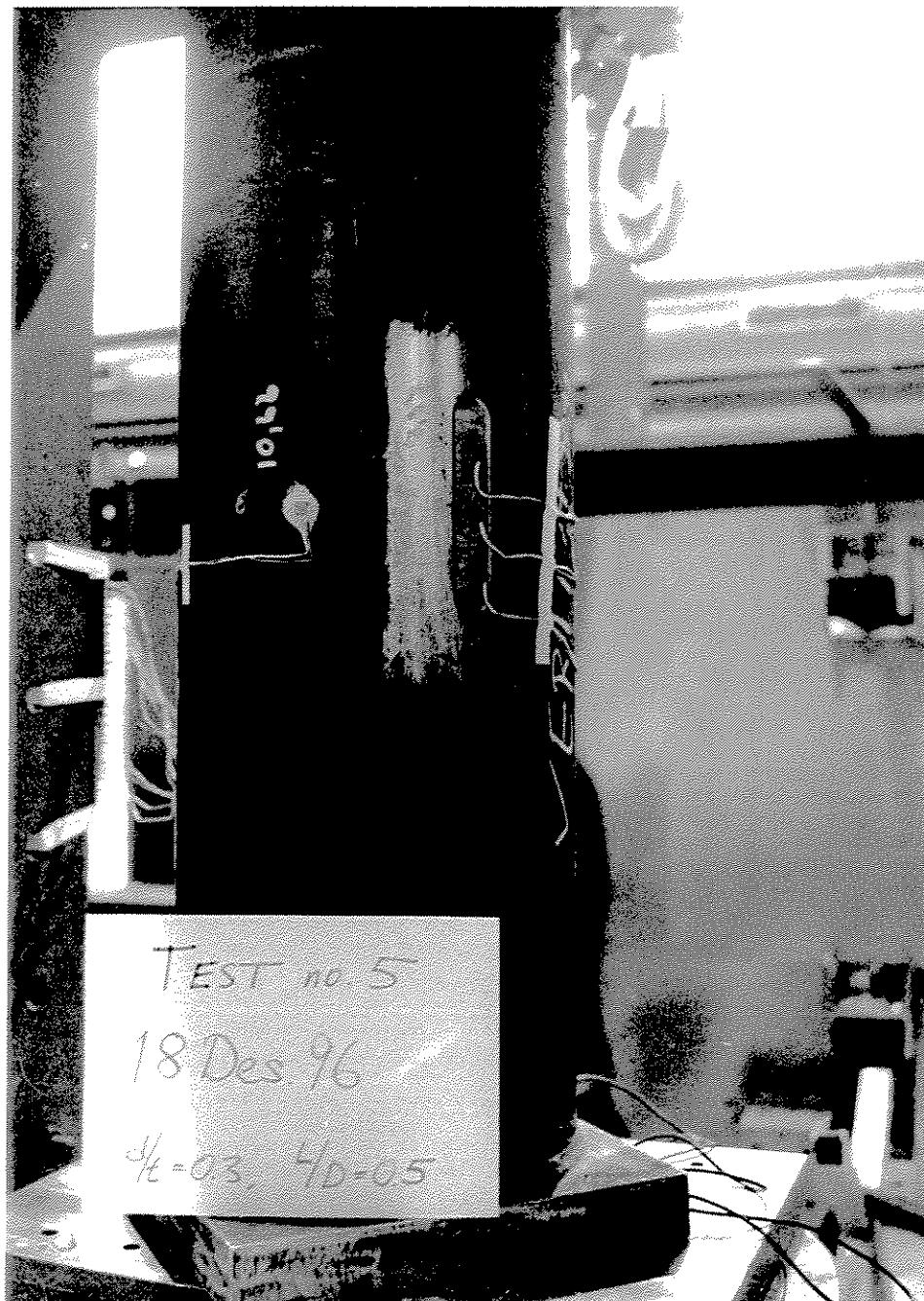


Figure 4-22 Picture of the test specimen no. 5 in the test rig before the burst test

DETAILED DESCRIPTION OF THE TESTS

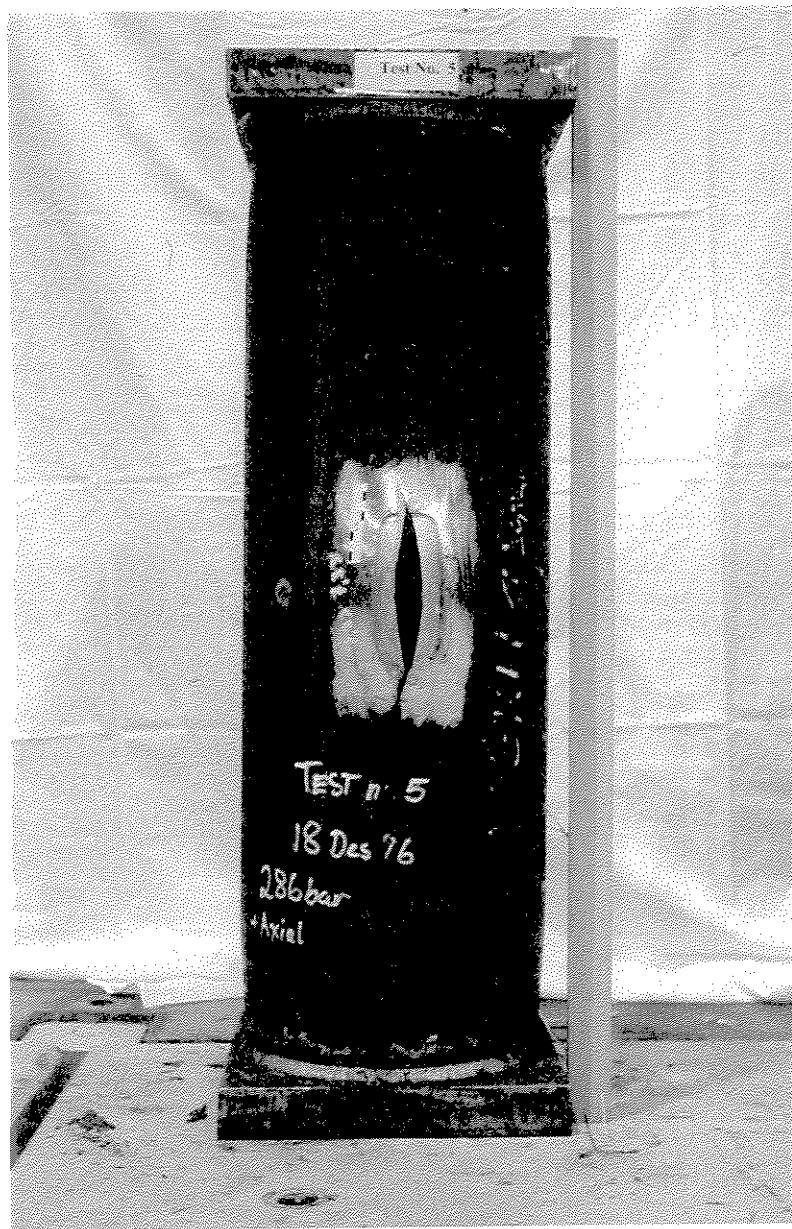


Figure 4-23 Picture of the test specimen no. 5 after the burst test

---

DETAILED DESCRIPTION OF THE TESTS

---



**Figure 4-24 Picture of the test specimen no. 5 after the burst test**

## DETAILED DESCRIPTION OF THE TESTS

**4.7 Test no. 6****Loading**

Test 6 was loaded with combined internal pressure and axial compressive force.

**Corrosion defect parameters (nominal)**

(Identical to test specimen no. 4 and 5)

Corrosion defect depth       $d = 3.2 \text{ mm}$  ( $d/t = 0.3$ )  
 Corrosion defect length       $L = 162 \text{ mm}$  ( $L/D = 0.50$ )  
 Corrosion defect width       $w = 32 \text{ mm}$  ( $w = 3 t$ )  
 Length of test specimen       $L_{\text{specimen}} = 1000 \text{ mm}$

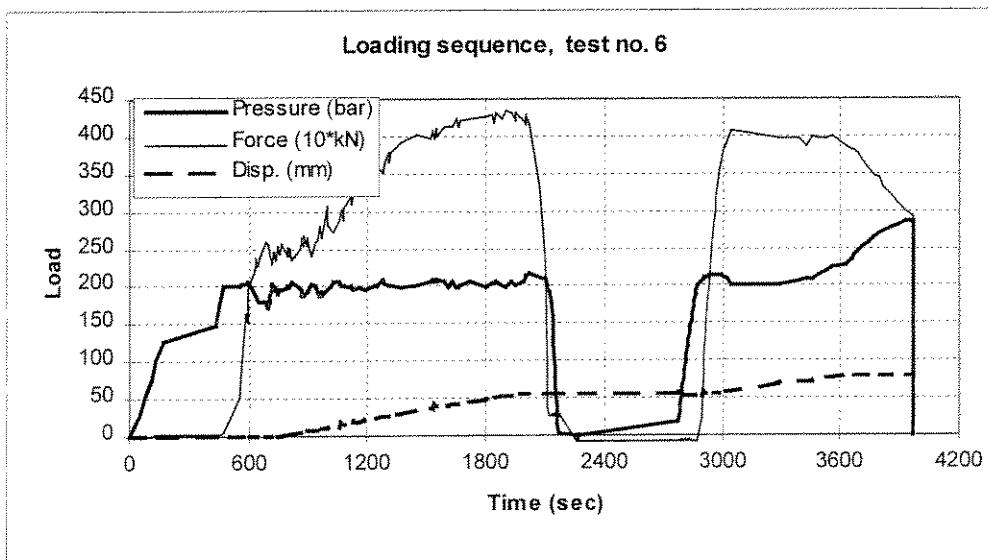
**Instrumentation**

In the corroded area 3 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded.

**Loading description**

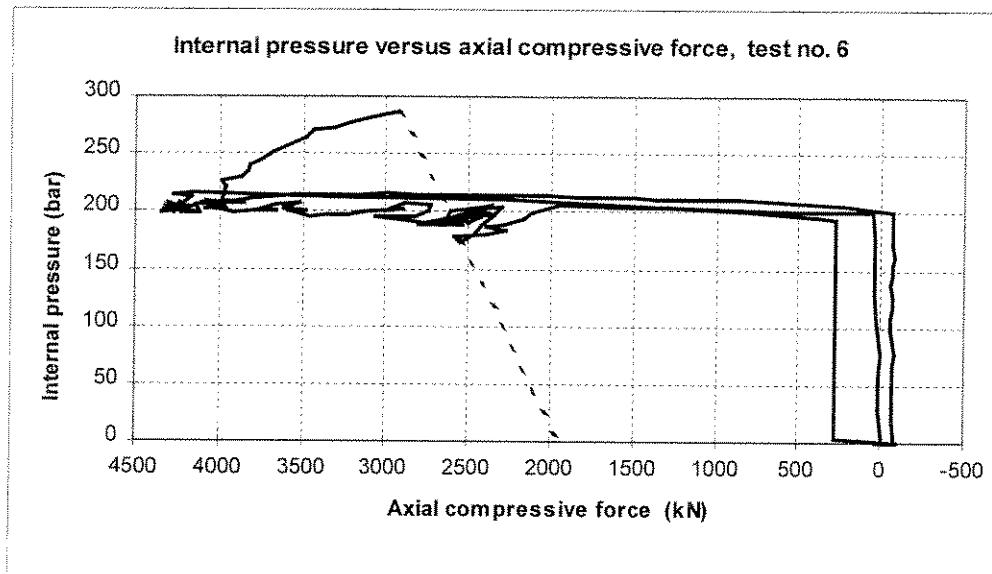
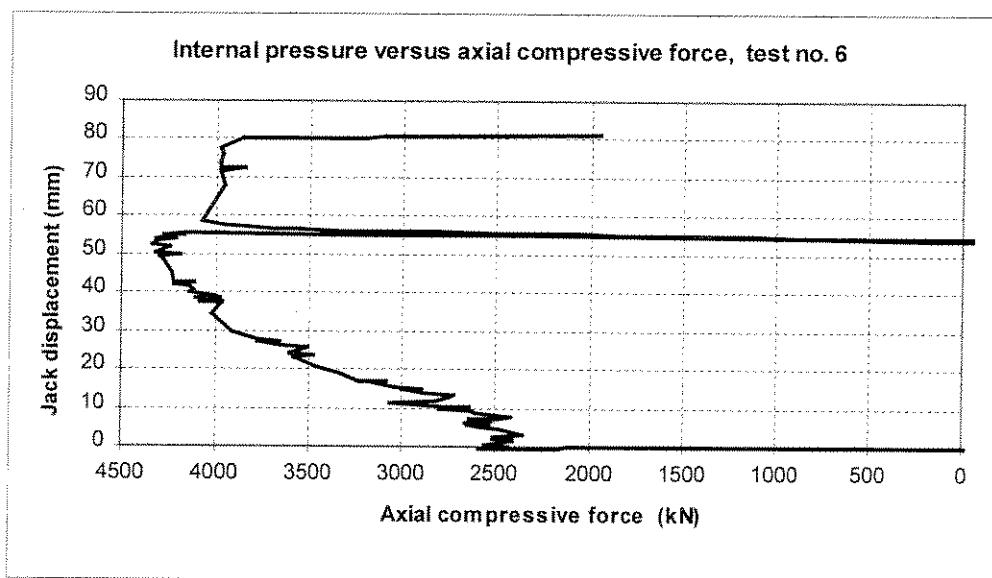
The specimen was exposed to combined internal pressure and axial compressive force.

For test no.6 an internal pressure of 200 bar was first applied succeeded by axial compressive force. At approximately 2500 kN external axial force the pipe was yielding extensively, resulting in drop in the internal pressure. The internal pressure was maintained by pumping water simultaneously to the increase of the jack force to approximately 4300 kN. At this point the jack displacement was approximately 50 mm and the range of the displacement transducer was exceeded. The position of the transducer was changed, and due to safety reasons during this operation the test specimen was unloaded. The test specimen was reloaded to 200 bar, and further axial displacement/force was applied to the test. More excessive yielding was experienced, the pipe at the end supports started to deform, and in order to burst the pipe the internal pressure was increased when keeping the displacement constant allowing the axial compressive force to decrease.



**Figure 4-25 Loading sequence, test no. 6**

## DETAILED DESCRIPTION OF THE TESTS

**Figure 4-26 Internal pressure versus axial compressive force, test no. 6****Figure 4-27 Jack displacement versus axial compressive force, test no. 6****Results**

Excessive yielding was observed in the pipe before rupture in the corroded region. The test bursted at an internal pressure of 287 bar, and with an axial compressive external force of 2943 kN. The end-cap force due to the internal pressure was 2067 kN, resulting in a compressive pipe wall force of only 876 kN, equivalent to 84 MPa. The test specimen had during the test experienced 205 bar and 4323 kN.

DETAILED DESCRIPTION OF THE TESTS



Figure 4-28 Picture of the test specimen no. 6 after the burst test

DETAILED DESCRIPTION OF THE TESTS



Figure 4-29 Picture of the test specimen no. 6 after the burst test



## 4.8 Test no. 7

### Loading

Test 7 was loaded with combined internal pressure and axial compressive force.

### Corrosion defect parameters (nominal)

Corrosion defect depth       $d = 5.3 \text{ mm}$  ( $d/t = 0.5$ )  
Corrosion defect length       $L = 245 \text{ mm}$  ( $L/D = 0.75$ )  
Corrosion defect width       $w = 32 \text{ mm}$  ( $w = 3 t$ )  
Length of test specimen       $L_{\text{specimen}} = 1000 \text{ mm}$

The corrosion defect was longer and deeper compared to the test specimen no. 4, 5 and 6.

### Instrumentation

In the corroded area 3 cross strain gauges were used, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded

### Loading description

The specimen was exposed to combined internal pressure and axial compressive force.

For test no.7 an internal pressure of 175 bar was applied, and succeeded by axial compressive load. At approximately 2500 kN axial force the pipe was yielding extensively and the internal pressure started to dropped. The internal pressure was maintained simultaneously as the jack force was increased to approximately 3000 kN. The internal pressure was increased slightly while maintaining the axial force, until burst.

### Results

The specimen bursted at 186 bar and an axial force of 2998 kN.

## DETAILED DESCRIPTION OF THE TESTS

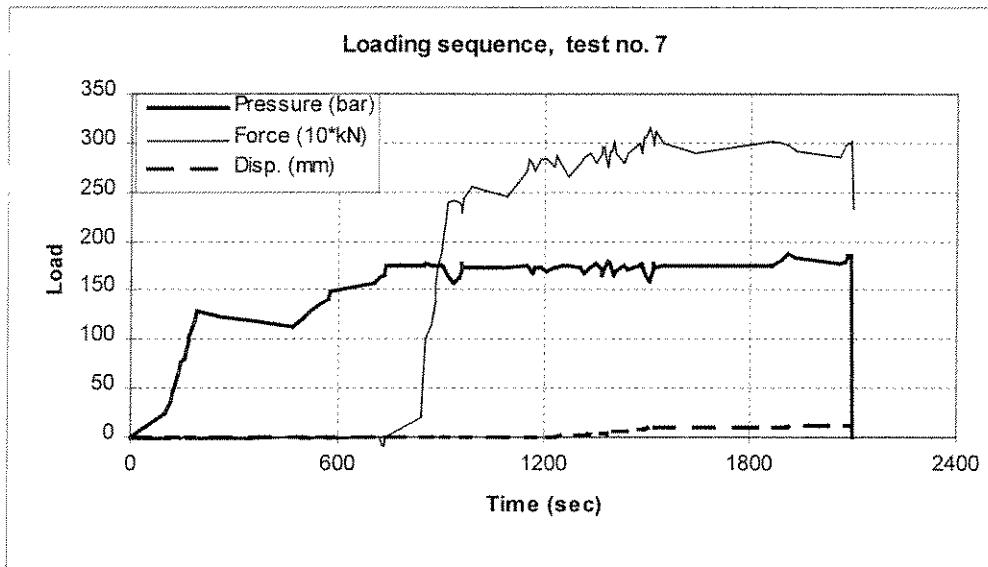


Figure 4-30 Loading sequence, test no. 7

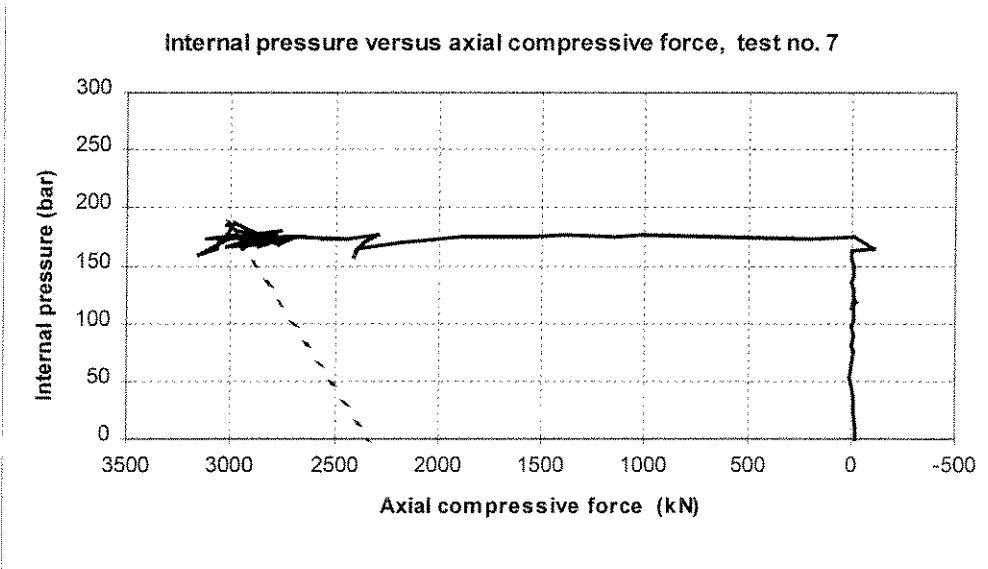


Figure 4-31 Internal pressure versus axial compressive force, test no. 7

DETAILED DESCRIPTION OF THE TESTS

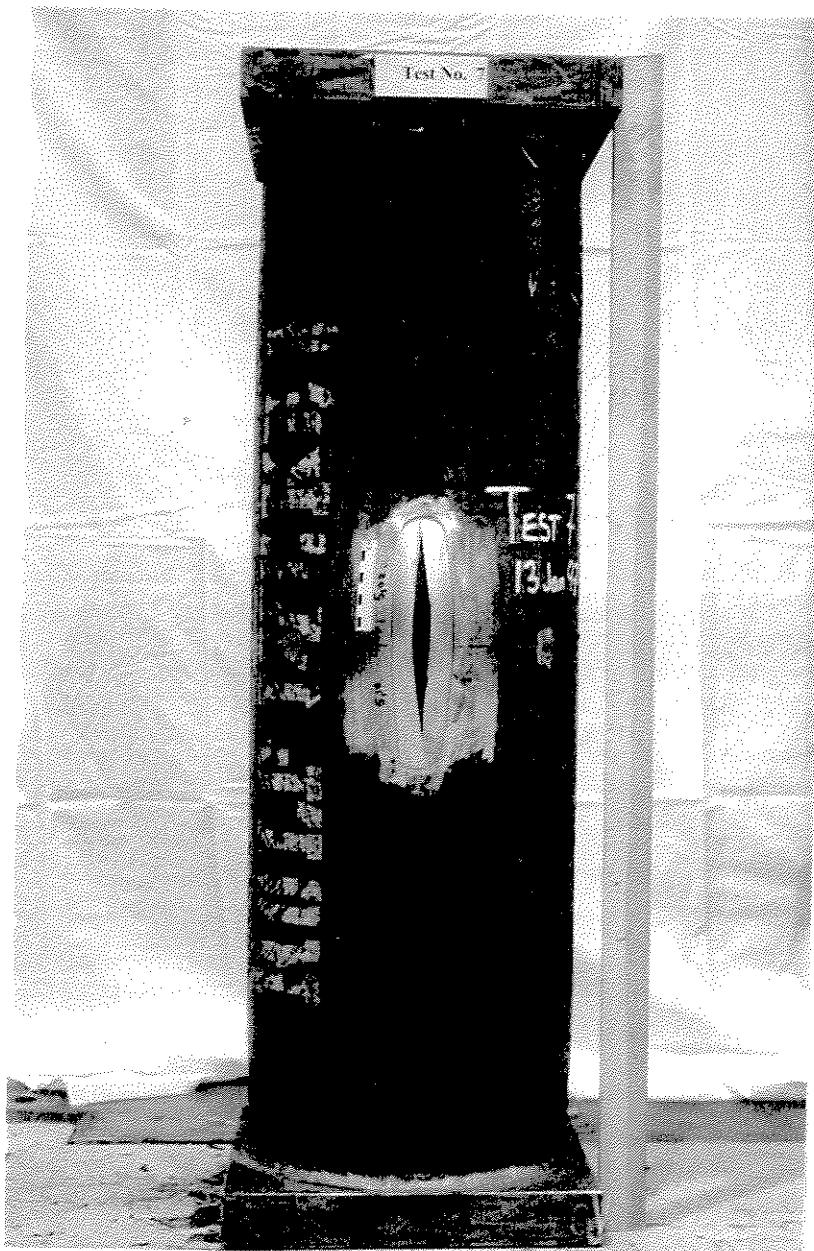


Figure 4-32 Picture of the test specimen no. 7 after the burst test

DETAILED DESCRIPTION OF THE TESTS



Figure 4-33 Picture of the test specimen no. 7 after the burst test

## DETAILED DESCRIPTION OF THE TESTS

**4.9 Test no. 8****Loading**

Test no. 8 was loaded with internal pressure only.

**Corrosion defect parameters (nominal)**

(Identical to test specimen no. 7)

Corrosion defect depth	$d = 5.3 \text{ mm}$ ( $d/t = 0.5$ )
Corrosion defect length	$L = 245 \text{ mm}$ ( $L/D = 0.75$ )
Corrosion defect width	$w = 32 \text{ mm}$ ( $w = 3 t$ )
Length of test specimen	$L_{\text{specimen}} = 1000 \text{ mm}$

**Instrumentation**

In the corroded area 3 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading.

**Loading description**

The specimen was exposed to internal pressure .

**Results**

The test specimen was loaded with internal pressure until burst at 220 bar.

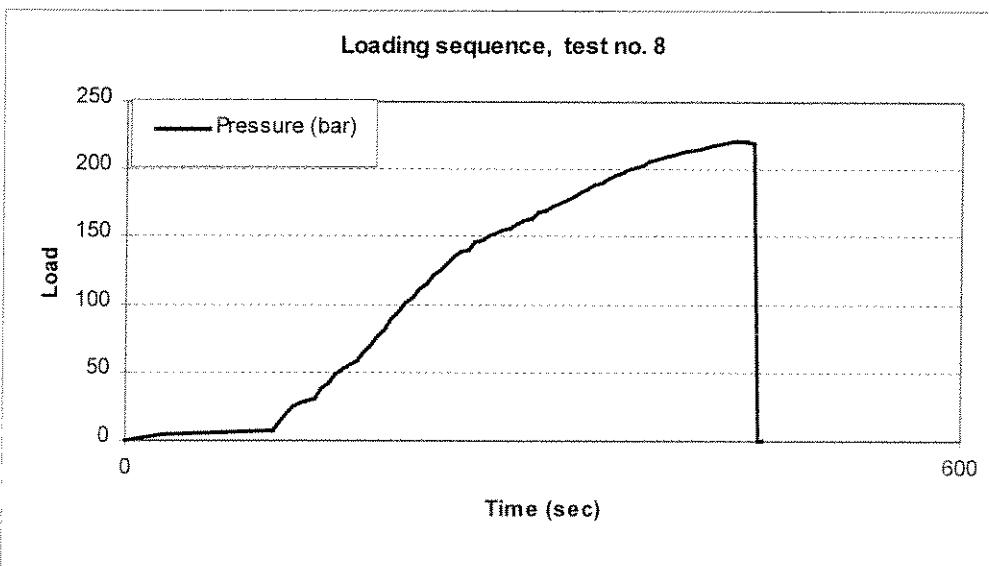


Figure 4-34 Loading of test no. 8, internal pressure only.

DETAILED DESCRIPTION OF THE TESTS



Figure 4-35 Picture of the test specimen no. 8 after the burst test

DETAILED DESCRIPTION OF THE TESTS

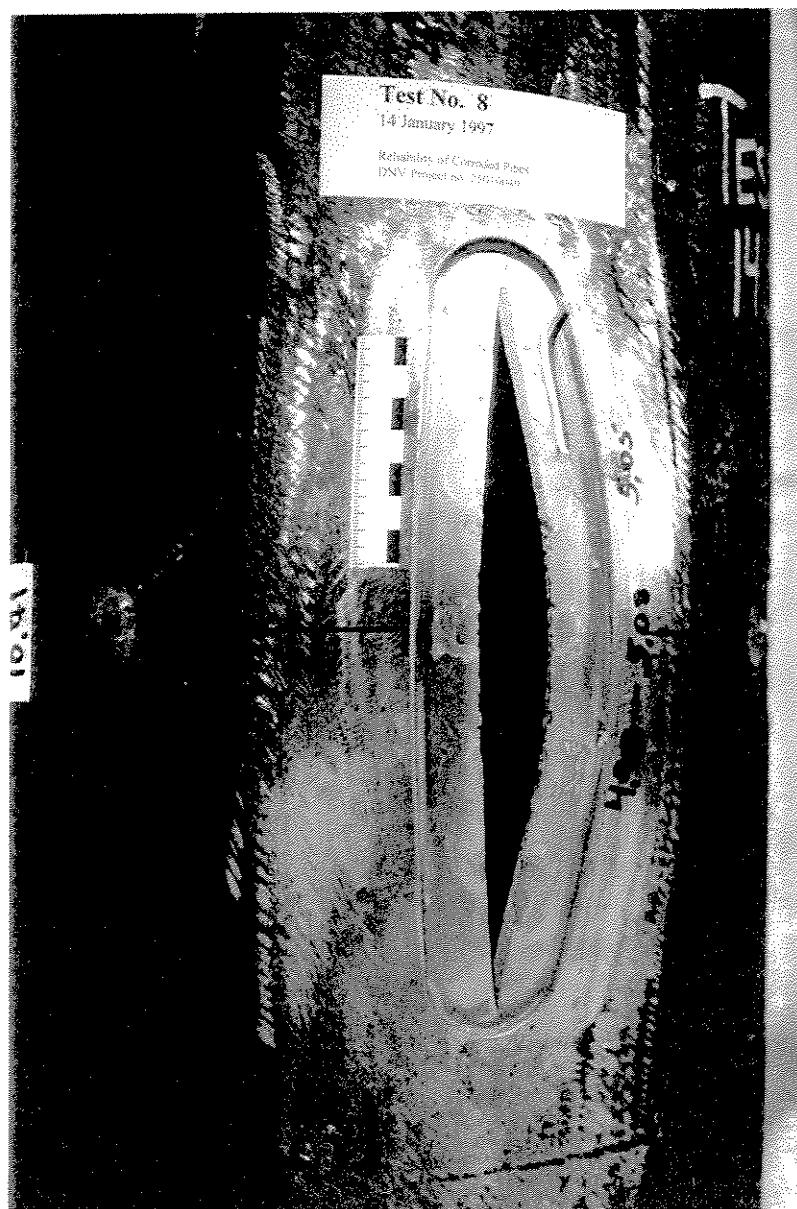


Figure 4-36 Picture of the test specimen no. 8 after the burst test

DETAILED DESCRIPTION OF THE TESTS

---

## 4.10 Test no. 9

### Loading

Test 9 was loaded with combined internal pressure and axial compressive force.

### Corrosion defect parameters (nominal)

Corrosion defect depth	$d = 7.5 \text{ mm}$ ( $d/t = 0.7$ )
Corrosion defect length	$L = 245 \text{ mm}$ ( $L/D = 0.75$ )
Corrosion defect width	$w = 32 \text{ mm}$ ( $w = 3 t$ )
Length of test specimen	$L_{\text{specimen}} = 1000 \text{ mm}$

### Instrumentation

In the corroded area 3 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded

### Loading description

The specimen was exposed to combined internal pressure and axial compressive force.

For test no.9 an internal pressure of 130 bar was applied, succeeded by axial compressive load was applied until burst. The internal pressure was 123 bar and the axial compressive force was 2070 kN at burst. The end-cap force due to the internal pressure was 886 kN, resulting in a compressive pipe wall force of only 1184 kN, equivalent to 113 MPa.

### Results

The internal pressure was 123 bar and the axial compressive force was 2070 kN at burst.

## DETAILED DESCRIPTION OF THE TESTS

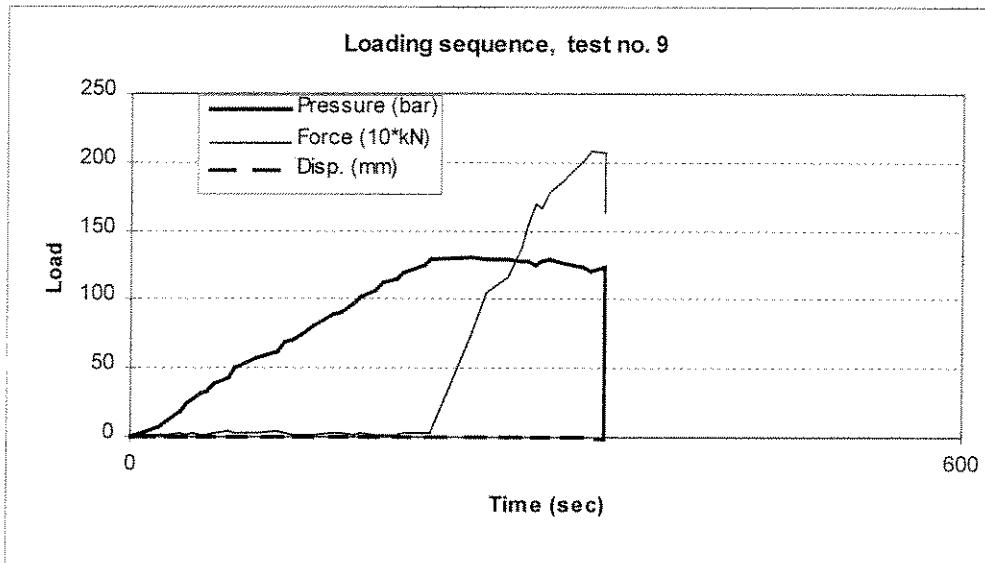


Figure 4-37 Loading sequence, test no. 9

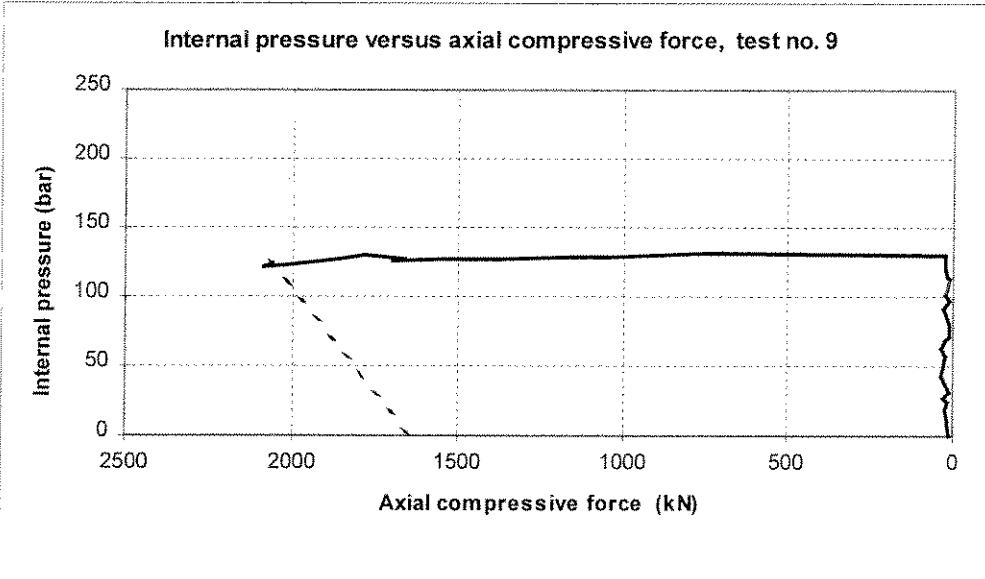


Figure 4-38 Internal pressure versus axial compressive force, test no. 9

DETAILED DESCRIPTION OF THE TESTS

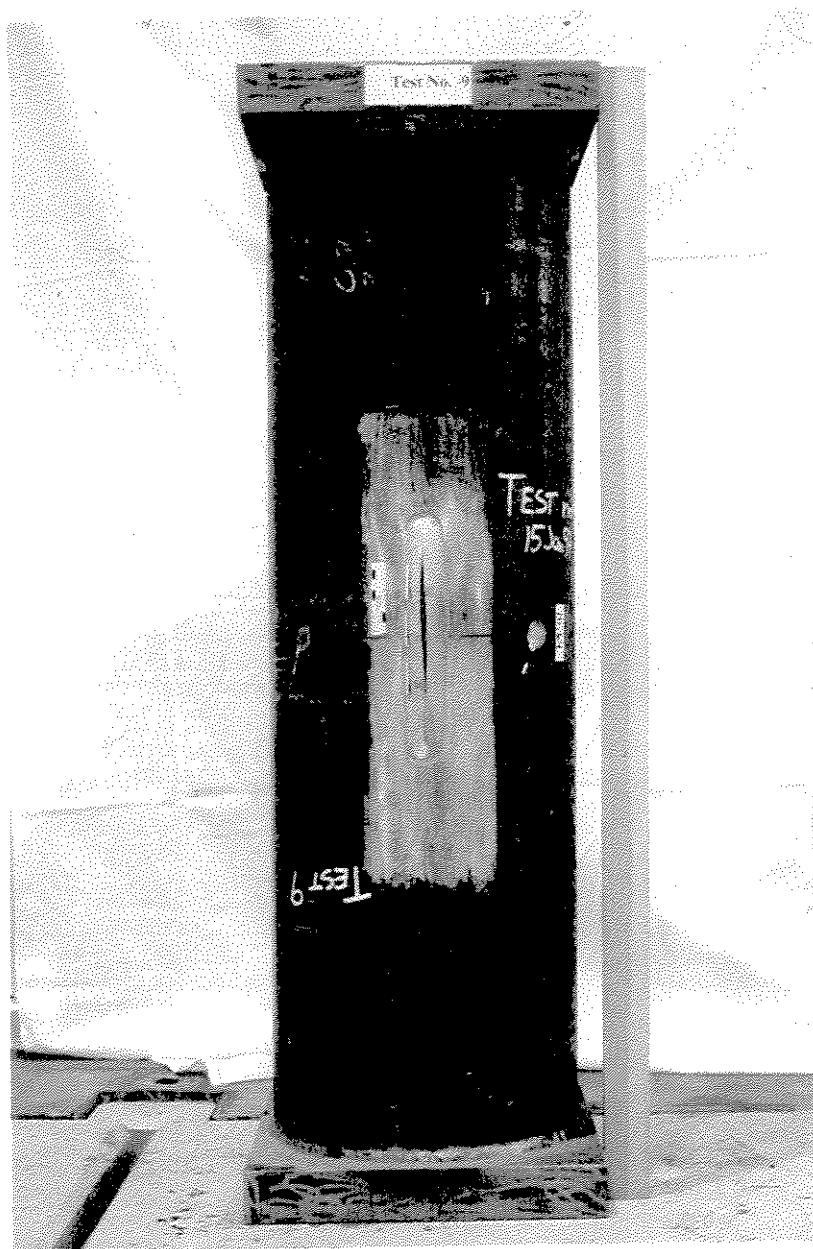


Figure 4-39 Picture of the test specimen no. 9 after the burst test

DETAILED DESCRIPTION OF THE TESTS



Figure 4-40 Picture of the test specimen no. 9 after the burst test



## 4.11 Test no. 10

### Loading

Test 10 (and 11 and 12) were made with circumferential corrosion, and were loaded with combined internal pressure and axial compressive force.

### Corrosion defect parameters (nominal)

Corrosion defect depth	$d = 5.3 \text{ mm}$ ( $d/t = 0.5$ )
Corrosion defect length	$L = 12 \text{ mm}$
Corrosion defect width	$w = \text{full circumference}$
Length of test specimen	$L_{\text{specimen}} = 1000 \text{ mm}$

A 12 mm wide ring groove was machined to 50% of the depth for the full circumference of the pipe at the outer surface to simulate girth weld corrosion. The groove was made in the parent material.

### Instrumentation

In the corroded area (groove) 4 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded

### Loading description

The specimen was exposed to combined internal pressure and axial compressive force.

Internal pressure was applied until burst and simultaneously an axial compressive force corresponding to the end cap force was applied. The resulting pipe wall force was close to zero. Burst occurred at 320 bar and an axial force of 2289 kN.

### Results

Burst occurred at 320 bar and with an axial compressive force of 2289 kN. The rupture was in the longitudinal direction, even though the corrosion defect was in the circumferential direction.

## DETAILED DESCRIPTION OF THE TESTS

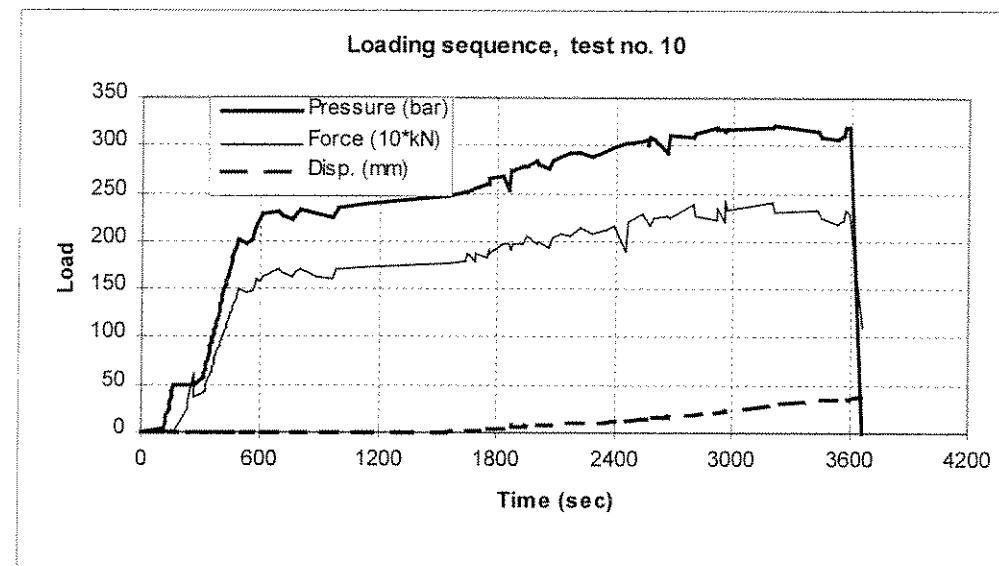


Figure 4-41 Loading sequence, test no. 10

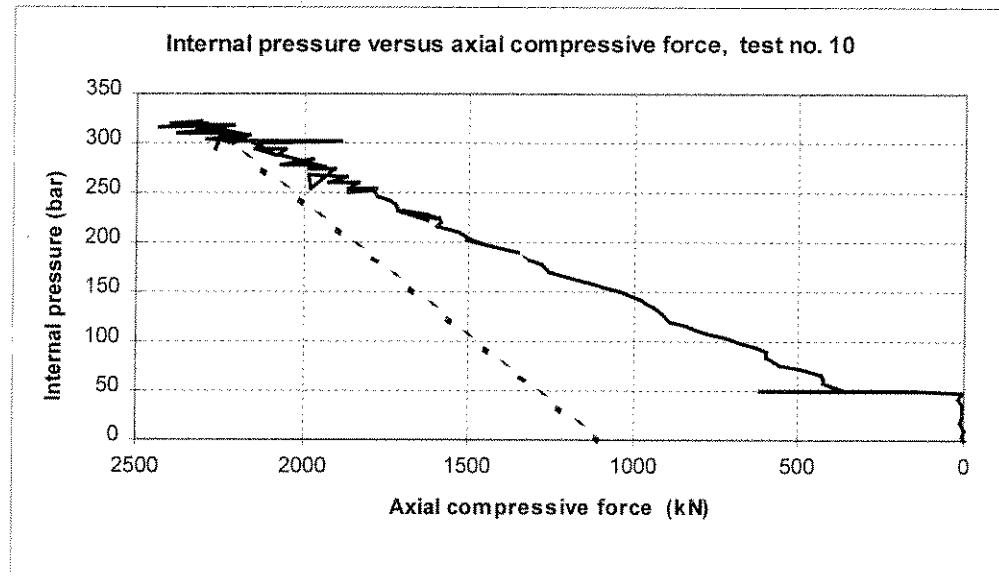


Figure 4-42 Internal pressure versus axial compressive force, test no. 10

DETAILED DESCRIPTION OF THE TESTS

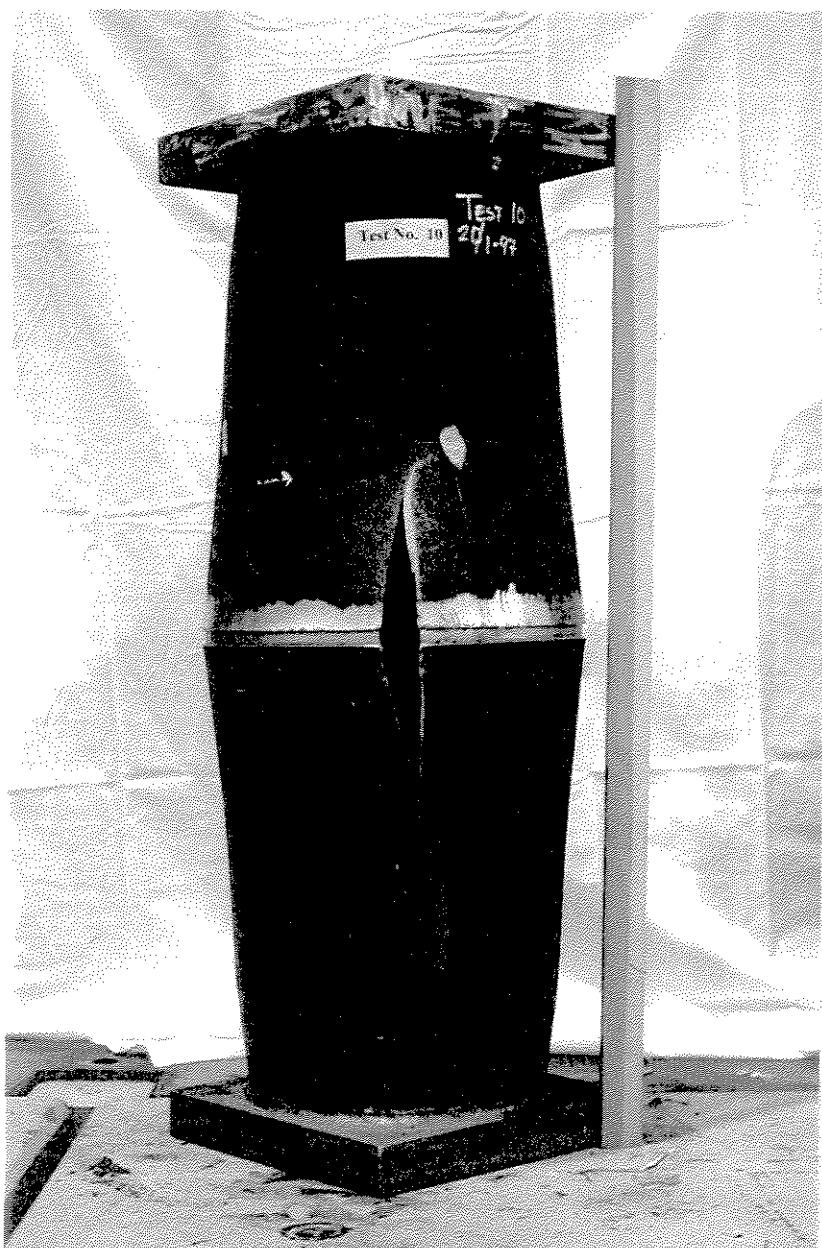


Figure 4-43 Picture of the test specimen no. 10 after the burst test

DETAILED DESCRIPTION OF THE TESTS

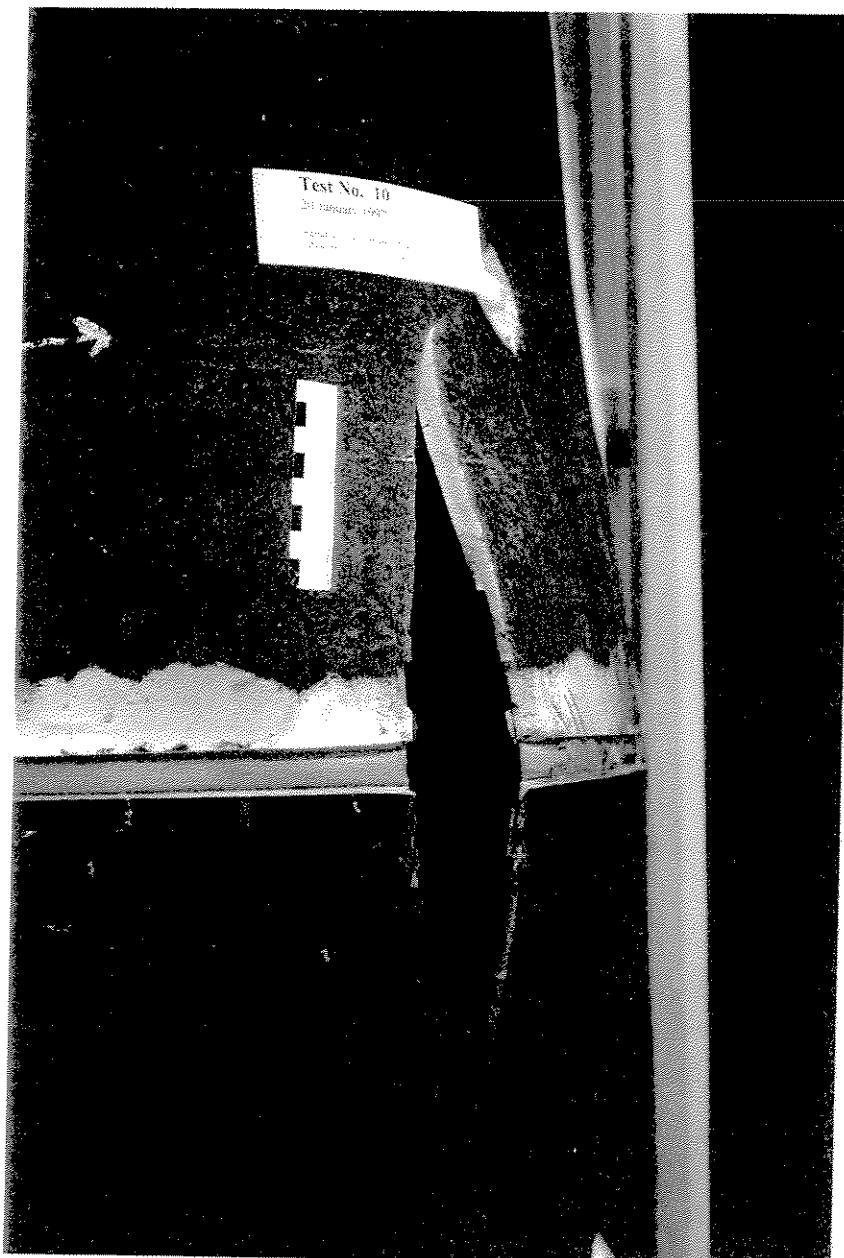


Figure 4-44 Picture of the test specimen no. 10 after the burst test



## 4.12 Test no. 11

### Loading

Test no. 11 was loaded with combined internal pressure and axial compressive force.

### Corrosion defect parameters (nominal)

(Identical with test specimen no. 10)

Corrosion defect depth       $d = 5.3 \text{ mm}$  ( $d/t = 0.5$ )

Corrosion defect length       $L = 12 \text{ mm}$

Corrosion defect width       $w = \text{full circumference}$

Length of test specimen       $L_{\text{specimen}} = 1000 \text{ mm}$

A 12 mm wide ring groove was machined to 50% of the depth for the full circumference of the pipe at the outer surface to simulate girth weld corrosion. The groove was made in the parent material.

### Instrumentation

In the corroded area (groove) 4 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded.

### Loading description

The specimen was exposed to combined internal pressure and axial compressive force.

Internal pressure was applied simultaneously with an axial compressive force corresponding to the end cap force, hence the resulting pipe wall force was close to zero. The internal pressure was kept constant at 225 bar and only axial compressive force was applied up to 3800 kN. From this point additional internal pressure was applied and the axial force was tried maintained.

However, this required large displacements in the axial direction, and after 95 mm compression of the pipe the stroke limit of the jack was reached and the displacement was kept constant when further internal pressure was applied until burst. (The displacement transducer exceeded the measure range after 50 mm). This resulted in a drop in the axial load down to 2343kN when the pipe bursted at 335 bar.

### Results

Burst occurred at 335 bar and with an axial compressive force of 2345 kN. The rupture was in the longitudinal direction, even though the corrosion defect was in the circumferential direction.

## DETAILED DESCRIPTION OF THE TESTS

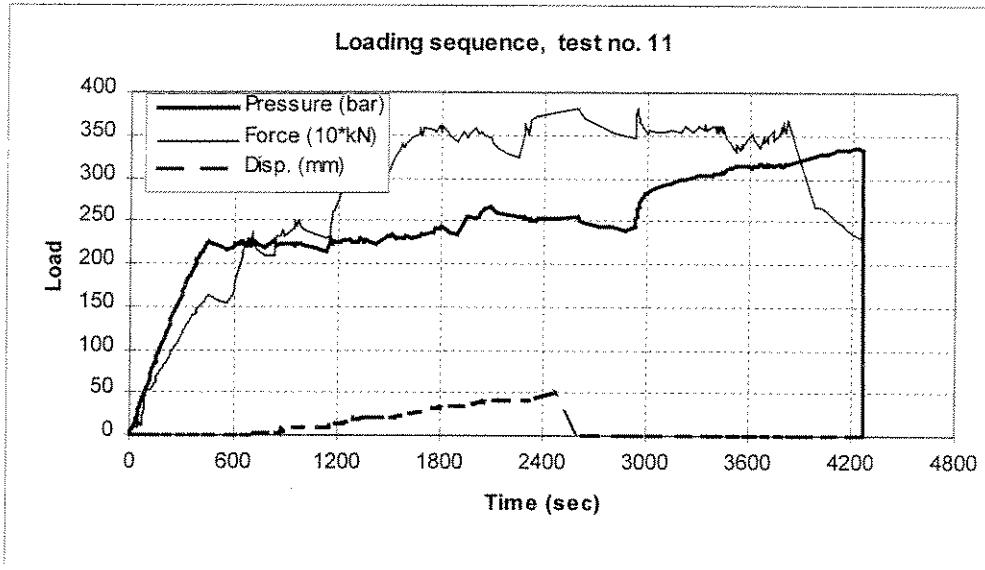


Figure 4-45 Loading sequence, test no. 11

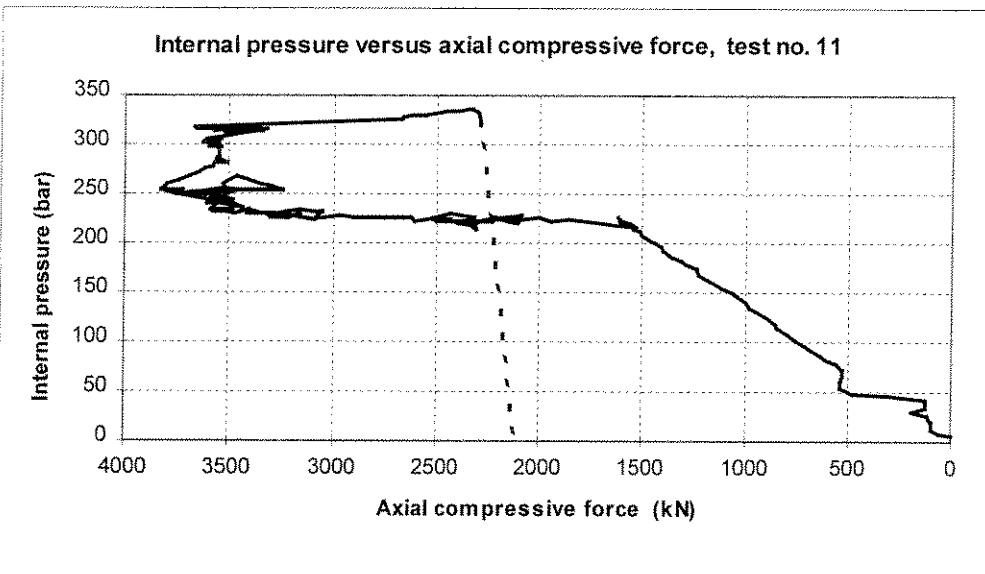


Figure 4-46 Internal pressure versus axial compressive force, test no. 11

DETAILED DESCRIPTION OF THE TESTS

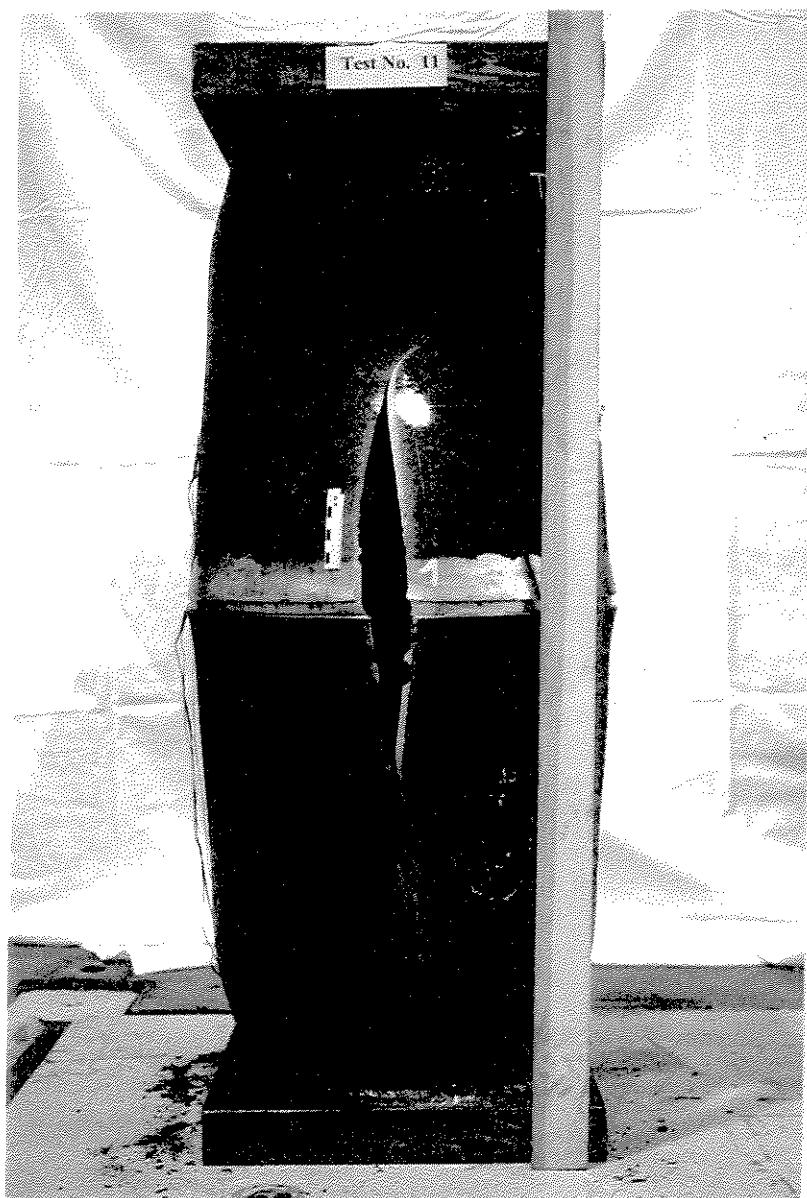


Figure 4-47 Picture of the test specimen no. 11 after the burst test

DETAILED DESCRIPTION OF THE TESTS

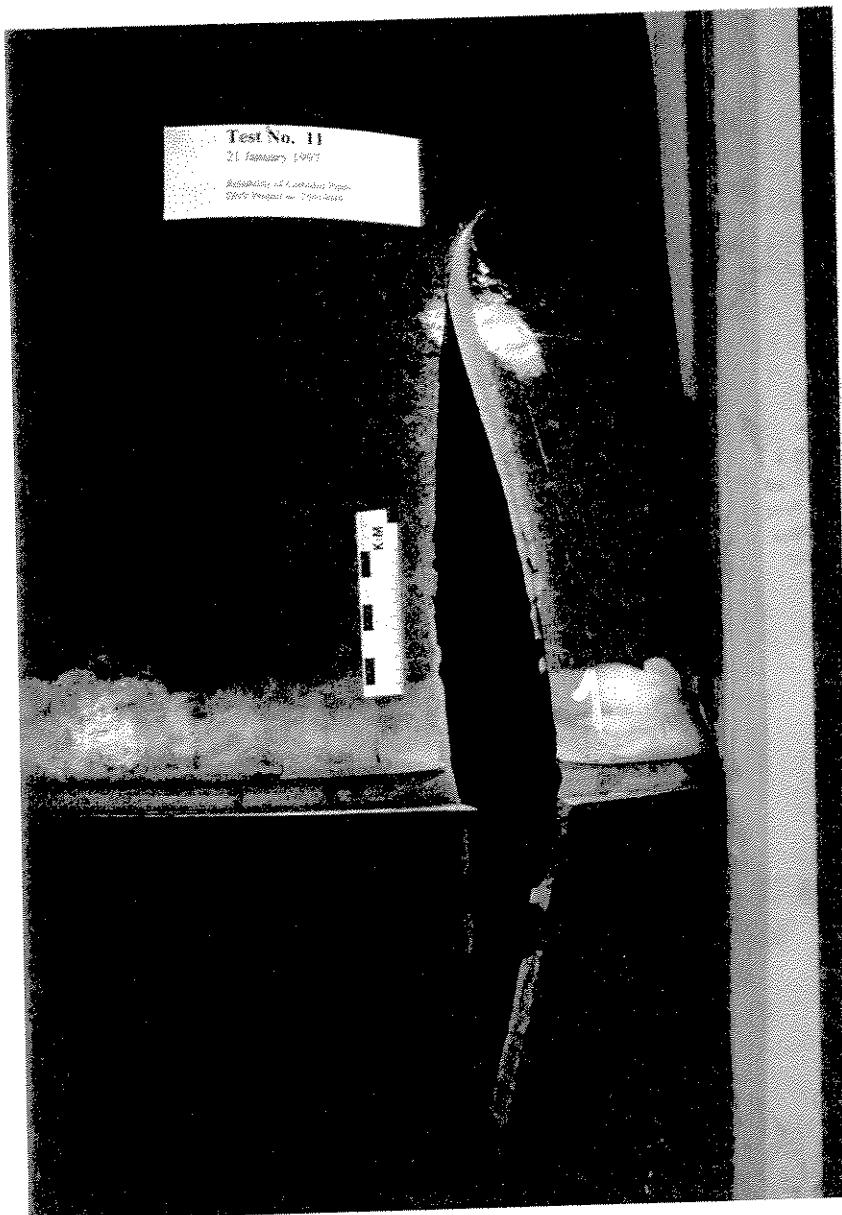


Figure 4-48 Picture of the test specimen no. 11 after the burst test

DETAILED DESCRIPTION OF THE TESTS

---

### 4.13 Test no. 12

#### Loading

Test no. 12 was loaded with combined internal pressure and axial compressive force.

#### Corrosion defect parameters (nominal)

Corrosion defect depth       $d = 7.5 \text{ mm}$  ( $d/t = 0.7$ )

Corrosion defect length       $L = 12 \text{ mm}$

Corrosion defect width       $w = \text{full circumference}$

Length of test specimen       $L_{\text{specimen}} = 1000 \text{ mm}$

A 12 mm wide ring groove was machined to 70% of the depth for the full circumference of the pipe at the outer surface to simulate girth weld corrosion. The groove was made in the parent material.

#### Instrumentation

In the corroded area (groove) 4 cross strain gauges were applied, and 4 gauges were applied in a uncorroded region to monitor the loading. The time and the jack load and displacement were also recorded.

Unfortunately, the recorded data were lost and only the data from the final part of the test were recovered based on the test log and (security) paper printout from the datalogger, which is the results of most interest.

#### Loading

The specimen was exposed to combined internal pressure and axial compressive force.

Internal pressure was applied simultaneously with an axial compressive force corresponding to the end cap force was applied. The resulting pipe wall force was close to zero. The internal pressure was kept constant at 250 bar and axial compressive force was applied up to 3250 kN. From this point additional internal pressure was applied and the axial force was tried maintained, but at further increase in the internal pressure the displacement was kept constant. This resulted in a drop in the axial load down to 2380 kN when the pipe bursted at 321 bar.

#### Results

The test specimen bursted at 321 bar with an axial compressive force of 2399 kN. The rupture was in the bottom of the groove with a length of 70 mm.

## DETAILED DESCRIPTION OF THE TESTS

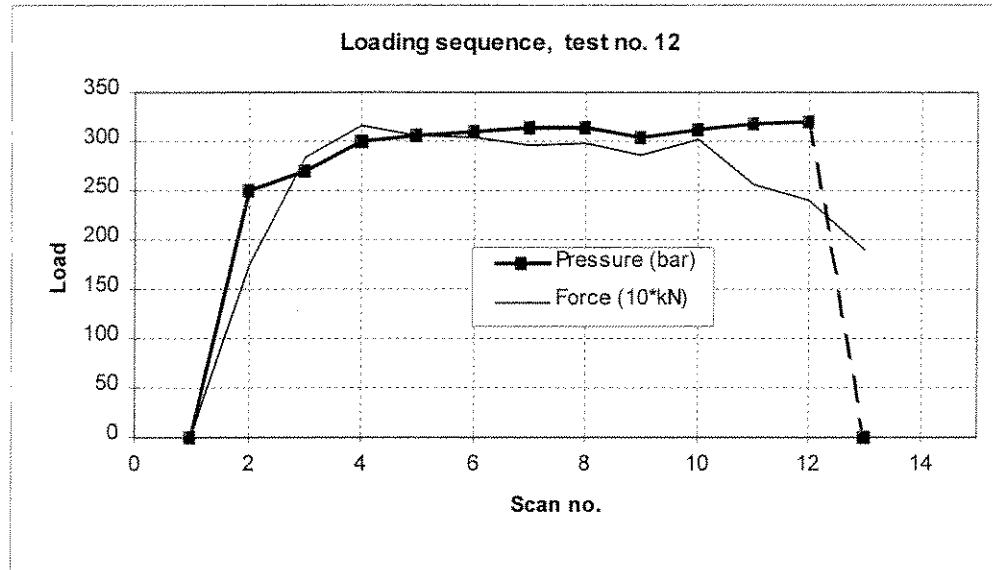


Figure 4-49 Loading sequence, test no. 12

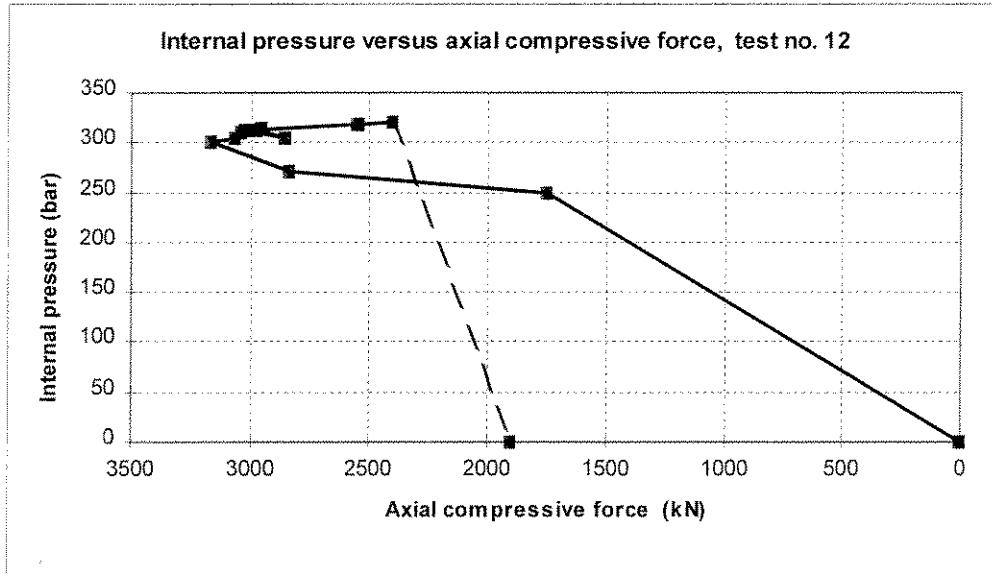


Figure 4-50 Internal pressure versus axial compressive force, test no. 12

---

DETAILED DESCRIPTION OF THE TESTS

---

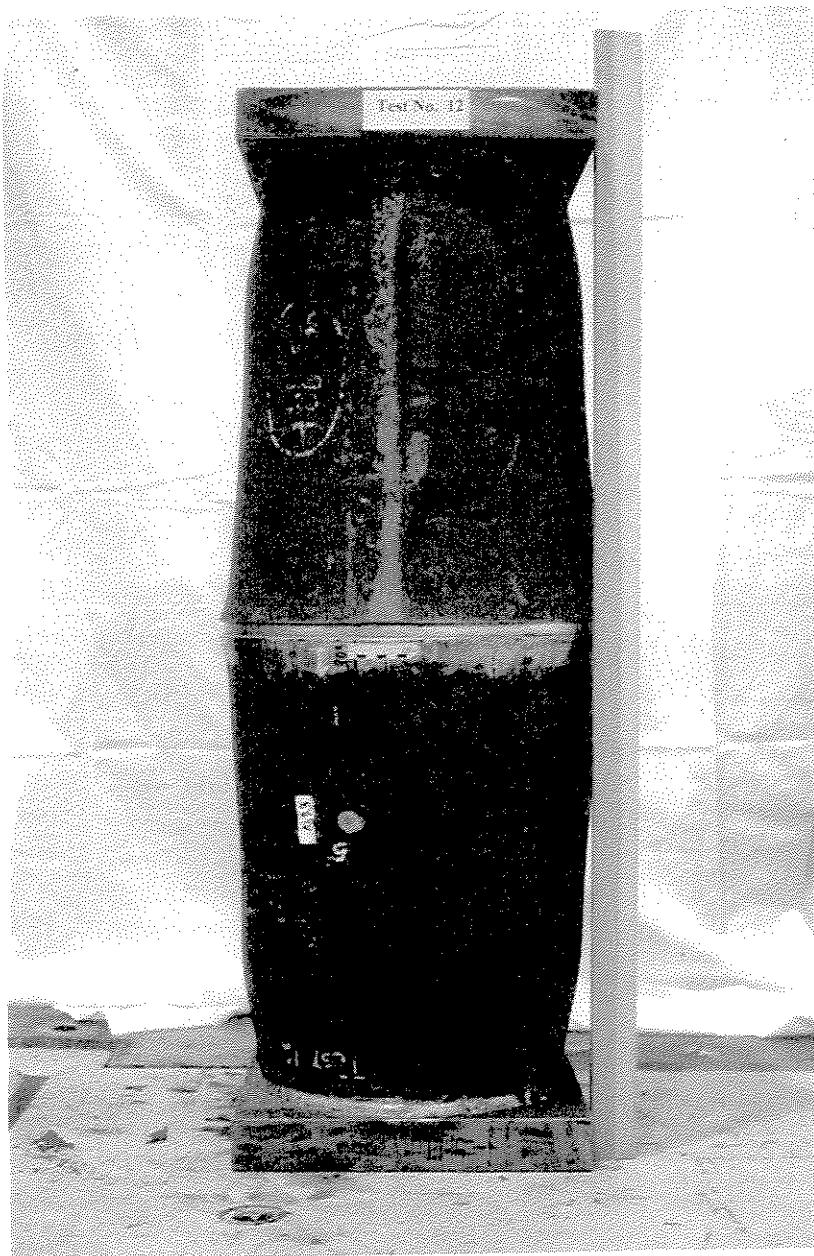


Figure 4-51 Picture of the test specimen no. 12 after the burst test

## SUMMARY OF TESTS AND TEST RESULTS

**5 SUMMARY OF TESTS AND TEST RESULTS****5.1 Overview of test results**

In Table 5-1 and Table 5-2 the main results from the tests are included. In Table 5-2 the loads are given in bot forces and stresses.

**Table 5-1 Overview of test results**

Test no.	Nom Dia (mm)	Nom thick (mm)	Mat	defect depth (d/t)	defect length L/D	defect width w/t	Loading	Date of test	Burst (press) (force/mom.)
1	324	10.3	X52	0.50	0.75	15	internal press	1 July 1996	232 bar 0
2	324	10.3	X52	0.50	0.75	15	internal press and bending moment	7 Aug. 1996	219 bar 129 kNm
3	324	10.3	X52	0.50	0.75	15	internal press and bending moment	18 Oct. 1996	195 bar 212 kNm
4	324	10.3	X52	0.30	0.50	3	internal press and bending moment	20 Nov. 1996	290 bar 73 kNm
5	324	10.3	X52	0.30	0.50	3	internal pressure and axial comp. force	18 Des. 1996	286 bar -2563 kN
6	324	10.3	X52	0.30	0.50	3	internal pressure and axial comp. force	7 Jan. 1997	287 bar -2943 kN
7	324	10.3	X52	0.50	0.75	3	internal pressure and axial comp. force	13 Jan. 1997	186 bar -2998 kN
8	324	10.3	X52	0.50	0.75	3	internal pressure	14 Jan. 1997	220 bar 0
9	324	10.3	X52	0.70	0.75	3	internal pressure and axial comp. force	15 Jan. 1997	123 bar -2070 kN
10	324	10.3	X52	0.50	12 mm	full circ.	internal pressure and axial comp. force	20 Jan. 1997	320 bar -2289 kN
11	324	10.3	X52	0.50	12 mm	full circ.	internal pressure and axial comp. force	21 Jan. 1997	335 bar -2343 kN
12	324	10.3	X52	0.70	12 mm	full circ.	internal pressure and axial comp. force	22 Jan. 1997	321 bar -2399 kN

The forces given in the table are external applied axial compressive forces measured in the jack. See Table 5-2 for more details of the loads.

For the tests with bending moment the corrosion defect was located on the side of the pipe with compressive axial stresses due to the moment.

## SUMMARY OF TESTS AND TEST RESULTS

**Table 5-2 Overview of test results**

Test no.	defect depth (d/t)	defect length L/D	defect width w/t	Loading	Burst 1) (press.) (force/mom.)	Pipe wall forces and stresses 2)	
						press. / force	pipe wall stresses
1	0.50	0.75	15	internal press	232 bar 0	232 bar 1668 kN	331 MPa (hoop) 160 MPa (long.)
2	0.50	0.75	15	internal press and bending moment	219 bar 129 kNm	219 bar not given	312 MPa (hoop) -12 MPa (long.)
3	0.50	0.75	15	internal press and bending moment	195 bar 212 kNm	195 bar not given	278 MPa (hoop) -134 MPa (long.)
4	0.30	0.50	3	internal press and bending moment	290 bar 73 kNm	290 bar not given	412 MPa (hoop) 109 MPa (long.)
5	0.30	0.50	3	internal pressure and axial comp. force	286 bar -2563 kN	286 bar -503 kN	409 MPa (hoop) -48 MPa (long.)
6	0.30	0.50	3	internal pressure and axial comp. force	287 bar -2943 kN	287 bar -876 kN	410 MPa (hoop) -84 MPa (long.)
7	0.50	0.75	3	internal pressure and axial comp. force	186 bar -3000 kN	186 bar -1659 kN	265 MPa (hoop) -159 MPa (long.)
8	0.50	0.75	3	internal pressure	220 bar 0	220 bar 1586 kN	314 MPa (hoop) 152 MPa (long.)
9	0.70	0.75	3	internal pressure and axial comp. force	123 bar -2070 kN	123 bar 1184 kN	176 MPa (hoop) -113 MPa (long.)
10	0.50	12 mm	full circ.	internal pressure and axial comp. force	320 bar -2289 kN	320 bar 10 kN	456 MPa (hoop) 1 MPa (long.)
11	0.50	12 mm	full circ.	internal pressure and axial comp. force	335 bar -2343 kN	335 bar 84 kN	479 MPa (hoop) 8 MPa (long.)
12	0.70	12 mm	full circ.	internal pressure and axial comp. force	321 bar -2399 kN	321 bar -94 kN	458 MPa (hoop) -9 MPa (long.)

Nominal diameter: 324 mm.

Nominal wall thickness: 10.3 mm.

- 1) The forces given in this column are external applied forces.
  - 2) The forces given in these columns are pipe wall forces and stresses. The force is calculated as the force on the end-cap due to the internal pressure minus the applied external force on the jack.
- For tests exposed to bending moment, the pipe wall stress is given on the compressive side where the defect was located. The pipe wall forces are not given for the cases with bending moment.

The calculation of the stress is based on uncorroded and undeformed cross section. The average measured wall thickness of 10.6 mm is used (nominal 10.3mm).

## 6 MATERIAL PROPERTIES

The test specimens were manufactured from 2 tubes of seamless X52 modified material. A copy of the material certificates are included Appendix A. The test specimens 1 to 9 were made from one single tube, while the test specimens 10 to 12 were made from another tube. Tensile tests were conducted on four specimens machined from each tube to provide the required material parameters. The tensile test specimens were machined such that two had their axis in the longitudinal direction and two had their axis in the circumferential direction from each tube.

The tensile test specimens were manufactured with a diameter of 6 mm, and the length of each specimen was 50 mm. A 25 mm extensometer was fitted to each specimen.

The behaviour of specimens under tensile force showed a very good degree of consistency.

Plots of the axial tension as function of elongation are included in Appendix B.

The material average engineering properties were determined to be;

- Yield strength : 380 MPa
- Tensile strength: 514 MPa

Based on the plots included in Appendix B the "average" material curve is calculated as shown in Figure 6-1. Both the engineering and the true stress-strain material curve are given.

The material showed a yielding plateau at 380 MPa.

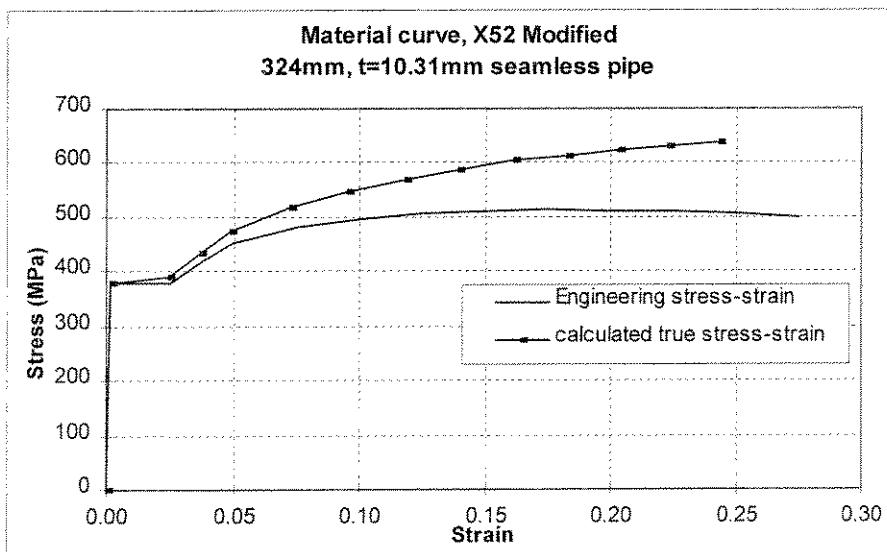


Figure 6-1 Material curve, X52 modified

## MATERIAL PROPERTIES

The corresponding numbers are given in Table 6-1.

**Table 6-1 Material data**

Engineering stress-strain		Calculated true stress-strain	
strain	stress (MPa)	strain	stress (MPa)
0	0.0	0.000	0.0
0.0018	380.0	0.002	380.7
0.025	380.0	0.025	389.5
0.038	419.3	0.037	435.0
0.050	450.9	0.049	473.4
0.075	482.4	0.072	518.6
0.100	496.0	0.095	545.6
0.125	505.0	0.118	568.1
0.150	509.5	0.140	585.9
0.175	514.0	0.161	603.9
0.200	511.7	0.182	614.1
0.225	509.5	0.203	624.1
0.250	505.0	0.223	631.2
0.275	500.5	0.243	638.1

The true stress-strain curve is calculated from the engineering stress-strain curve;

$$\varepsilon_{\text{true}} = \ln(1 + \varepsilon_{\text{eng}})$$

$$\sigma_{\text{true}} = \sigma_{\text{eng}}(1 + \varepsilon_{\text{eng}}).$$

- 000 -

## APPENDIX

### A

#### **DESCRIPTION OF THE TEST RIG, CORROSION DEFECTS, THICKNESS MEASUREMENTS AND INSTRUMENTATION**

- 000 -



Project title: Project No.:

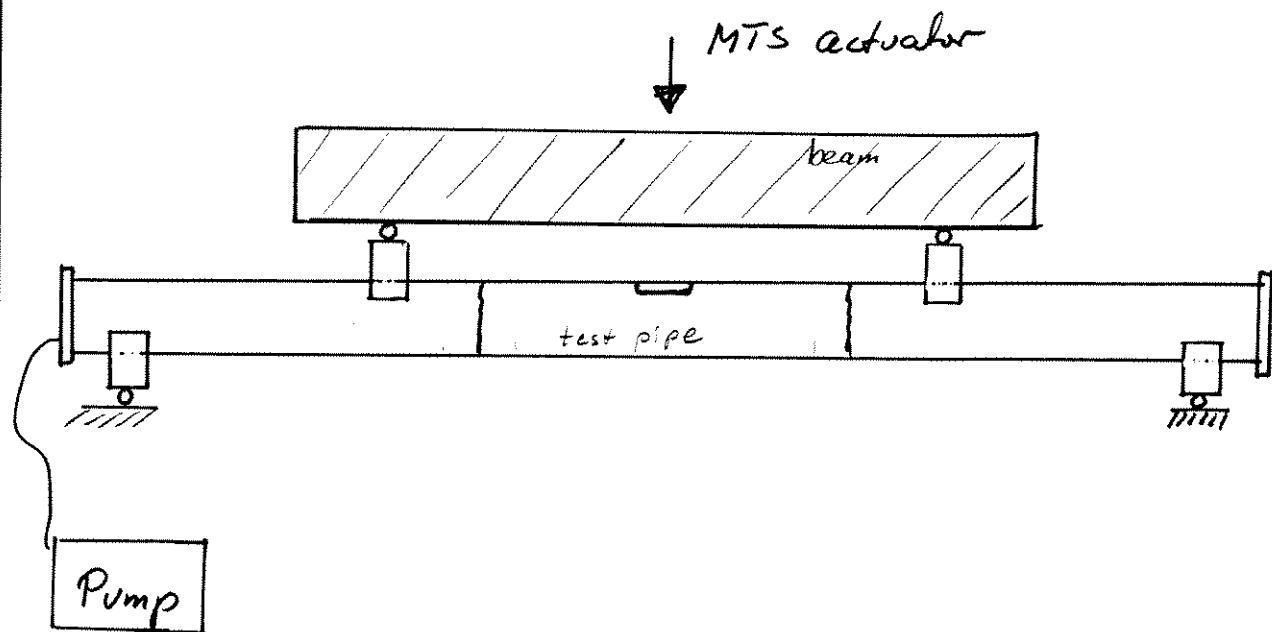
Client/Subject:

PREPARED Date: Sign.: Doc. No.:

VERIFIED Date: Sign.: Rev.: Page:

Test set-up for combined internal pressure  
and 4-point bending moment.

(not to scale)





Project title:

# Reliability of Corroded Pipes

Project No.:

25010049

Client/Subject:

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

Date:

Sign.:

Rev.:

Page:

Test 1,2 and 3

Spark eroded defect for test no. 1, 2 and 3.

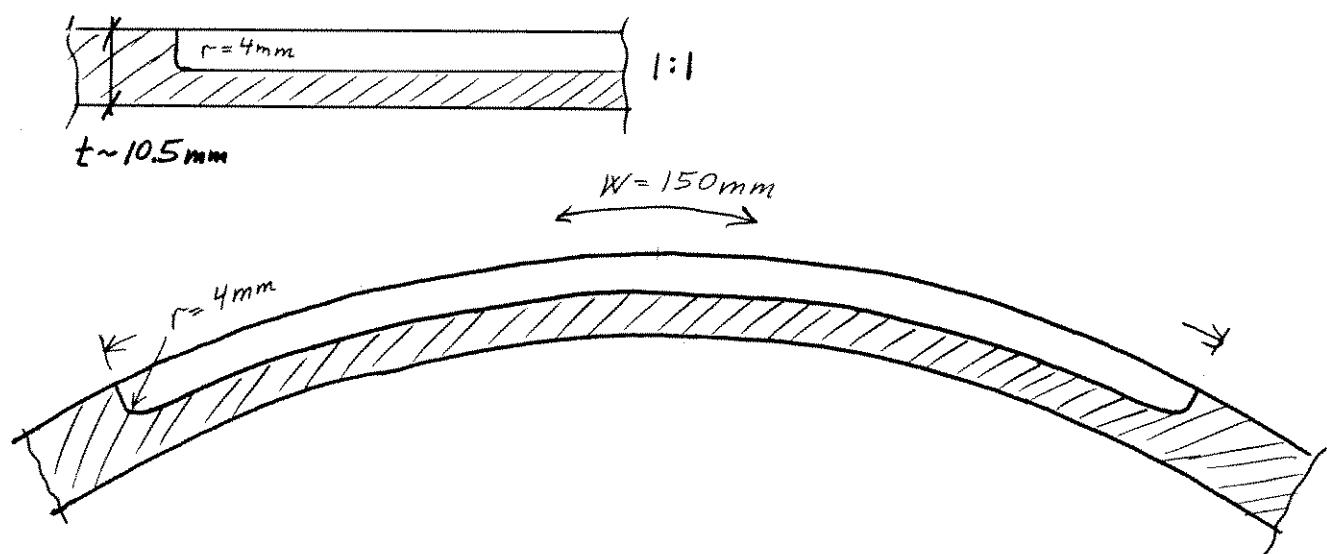
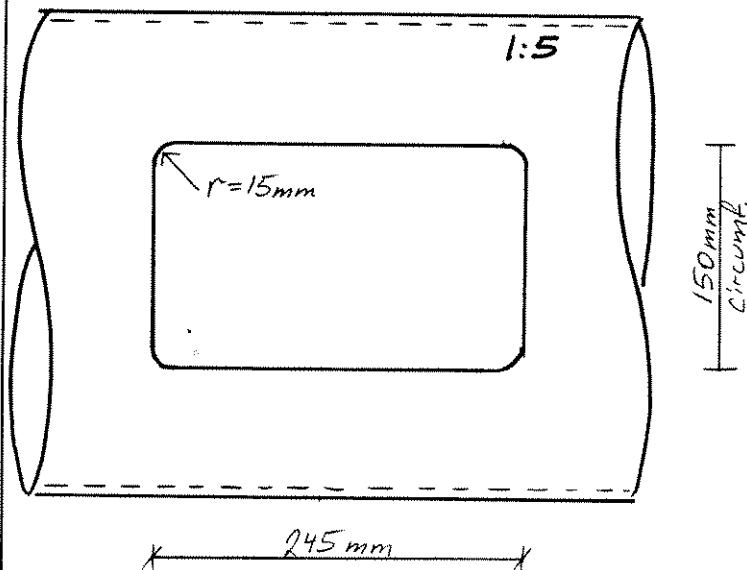
Dia = 324 mm

defect :  $d = \sim 5.3 \text{ mm}$  ( $\frac{d}{t} \sim 0.5$ )

$t = \sim 10.5 \text{ mm}$

$L = 245 \text{ mm}$  ( $\frac{L}{D} = 0.75$ )

$w = 150 \text{ mm}$  ( $\frac{w}{t} \sim 15$ )





Project title:

*Reliability of Corroded pipes*

Project No.:

25010049

Client/Subject:

Test no. 4 to 9.

PREPARED

Date:

Sign.:

Doc. No.:

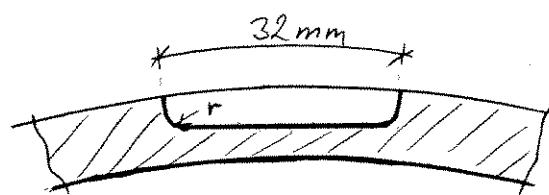
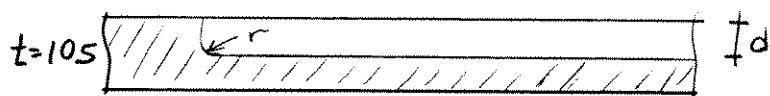
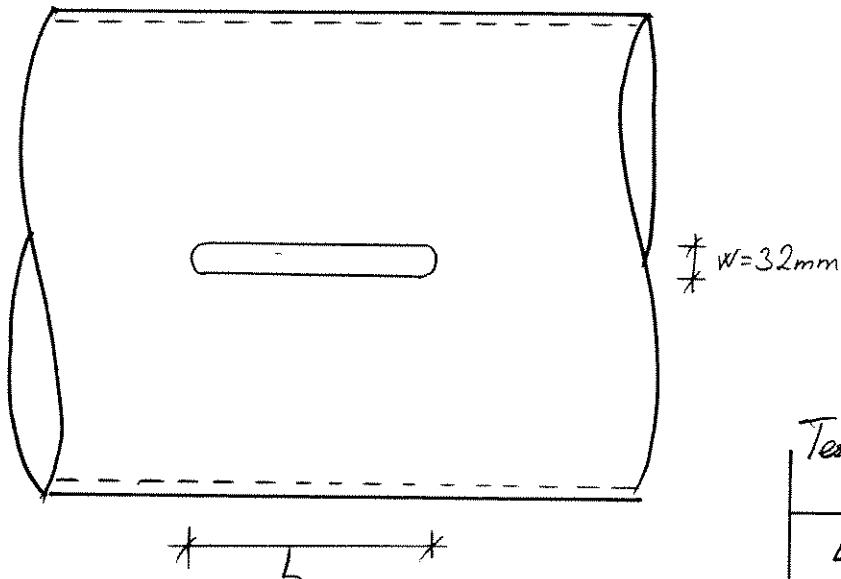
VERIFIED

Date:

Sign.:

Rev.: Page:

Spark eroded defects.

 $D = 324 \text{ mm}$  defect :  $d$  - various $t \sim 10.5 \text{ mm}$  :  $L$  - various:  $w = 32 \text{ mm}$ 

Test no.	$L$ mm	$d$ mm	$r$ mm
4	162	3.2	3
5	162	3.2	3
6	162	3.2	3
7	245	5.3	3
8	245	5.3	3
9	245	7.5	3



Project title:

*Reliability of Corroded Pipes*

Project No.:

25010049

Client/Subject:

Test no. 1

PREPARED

Date:

1997

Sign.:

OHB

Doc. No.:

VERIFIED

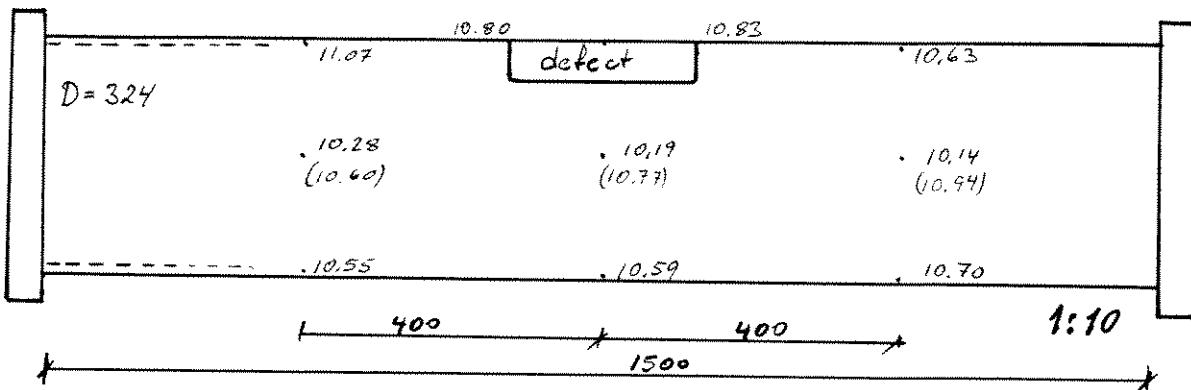
Date:

Sign.:

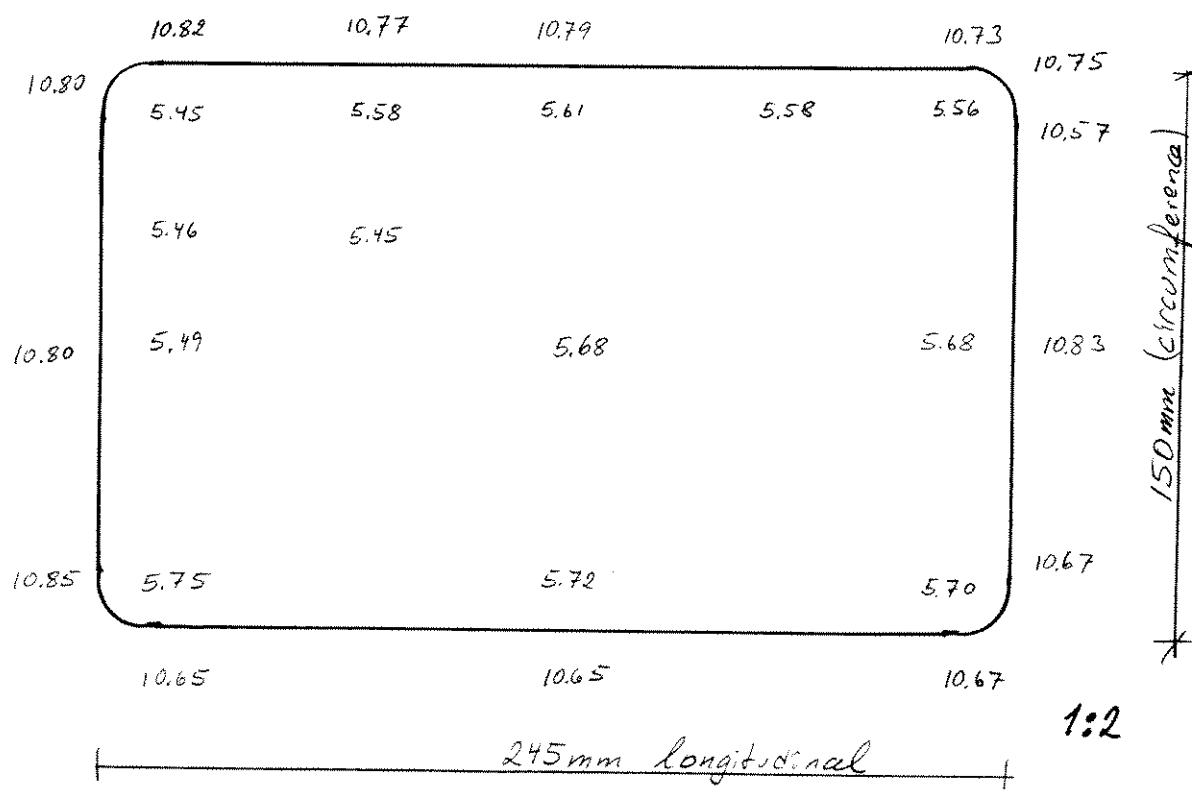
Rev.:

Page:

### Thickness measurements (mm)



### Thickness measurements of the corrosion defect (mm)

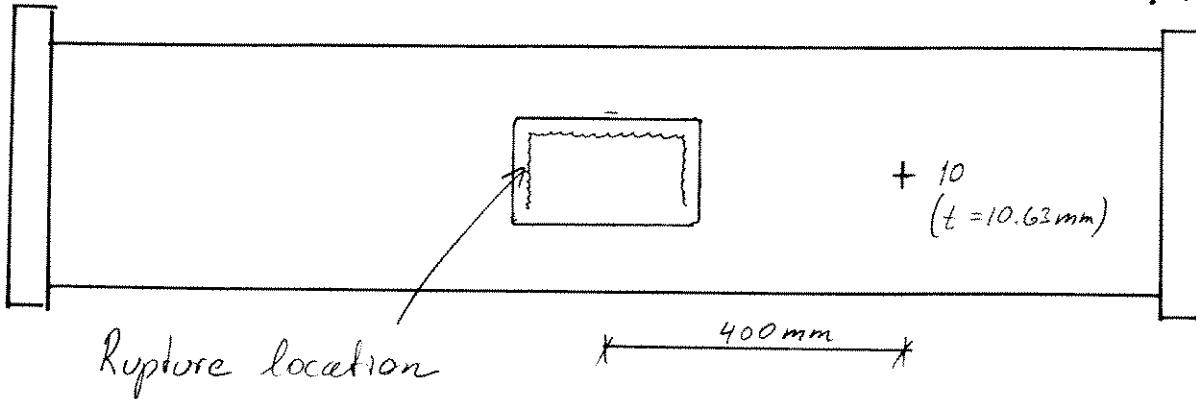




Project title: <i>Reliability of Corroded Pipes</i>		Project No.: 25010049		
Client/Subject: <i>Test no. 1.</i>		PREPARED	Date:	Sign.:
		VERIFIED	Date:	Sign.:
			Rev.:	Page:

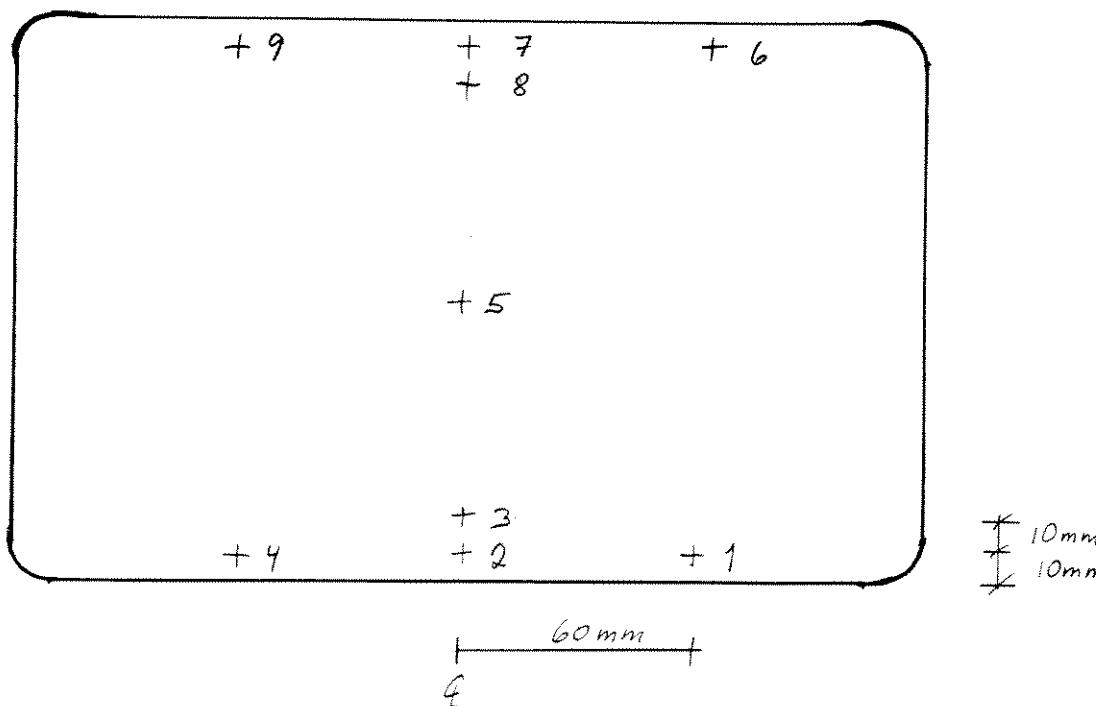
Strain gauge location and numbering

1:10



Rupture location

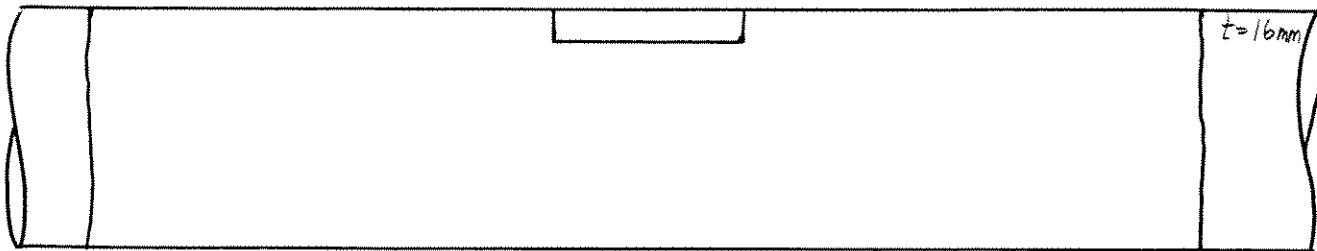
1:2





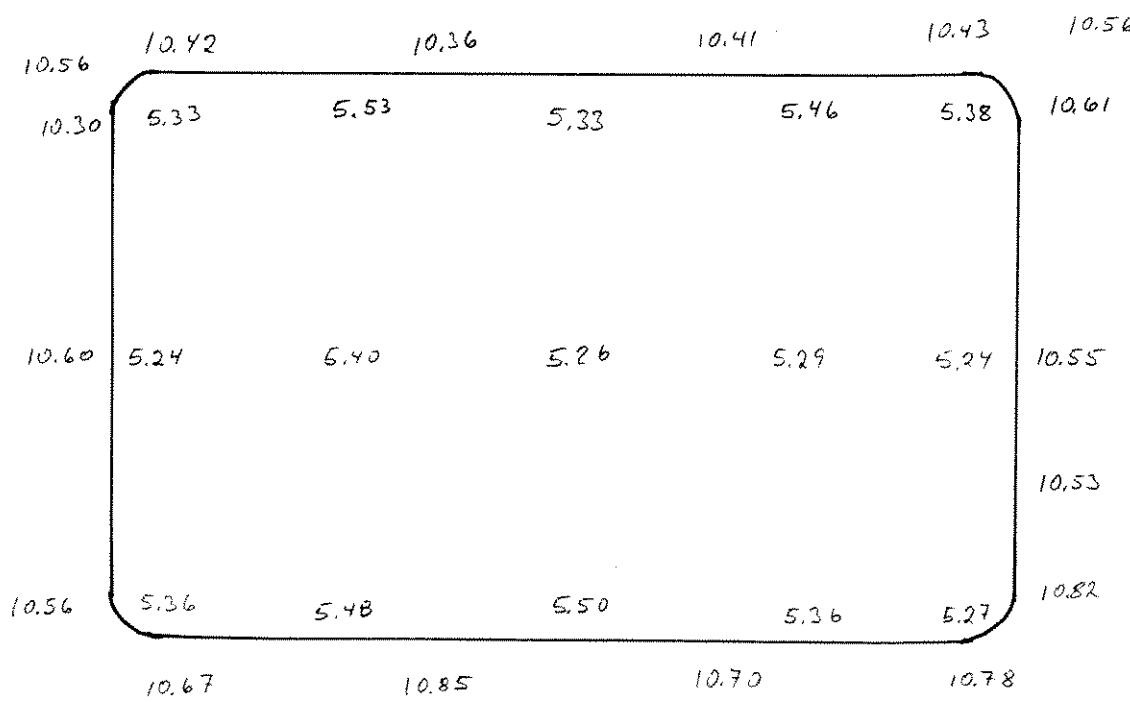
Project title:	Reliability of Corroded Pipes			Project No.:
Client/Subject:	PREPARED	Date:	Sign.:	Doc. No.:
Test no. 2	VERIFIED	Date:	Sign.:	Rev.: Page:

1:10



### Thickness measurements of the corrosion defect (mm)

1:2





Project title:

*Reliability of Corroded Pipes*

Project No.:

25010049

Client/Subject:

Test no. 2

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

Date:

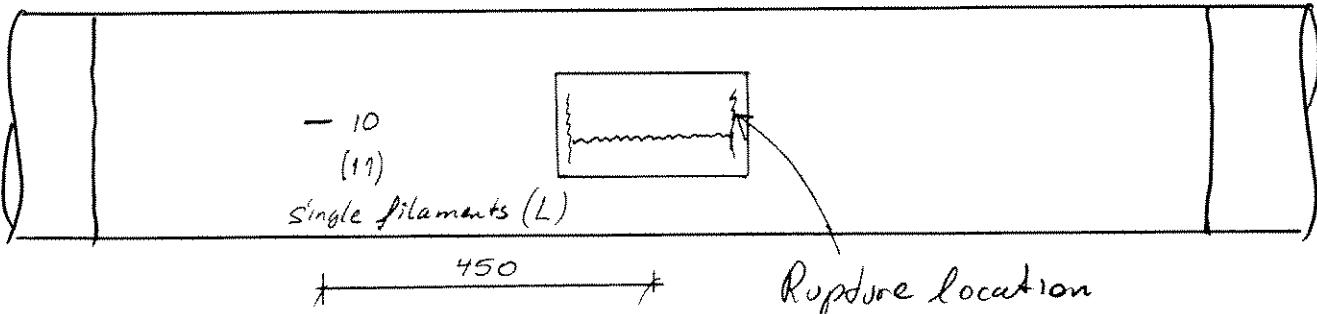
Sign.:

Rev.:

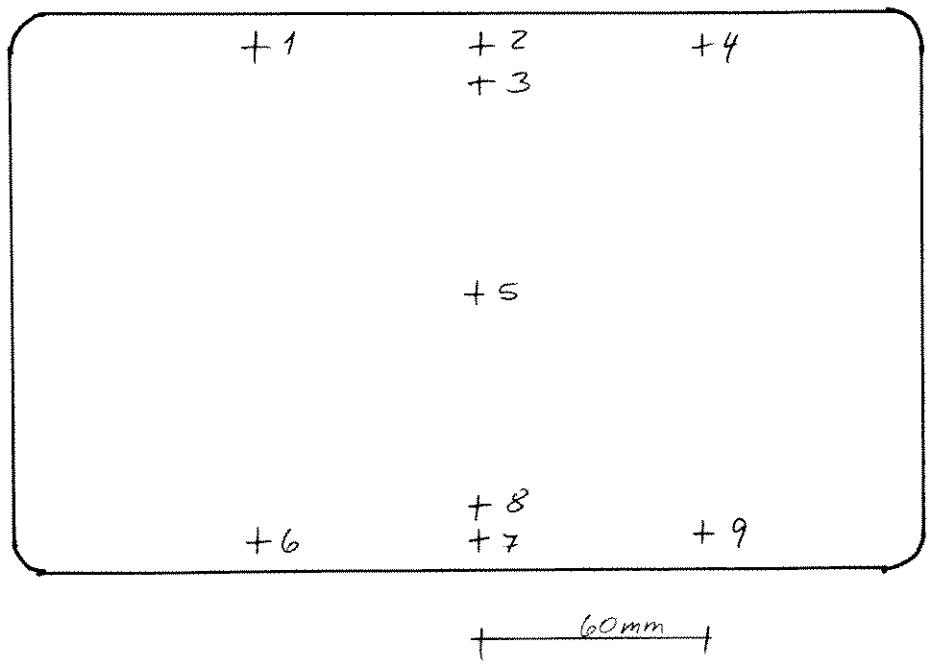
Page:

Strain gauge location and numbering

1:10



1:2





Project title:

# Reliability of Corroded Pipes

Project No.:

25010049

Client/Subject:

Test no. 3

PREPARED

Date:

Sign.:

Doc. No.:

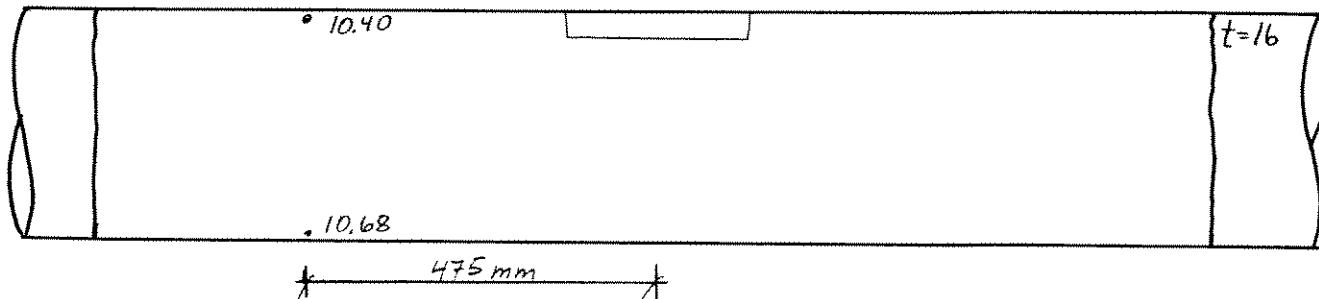
VERIFIED

Date:

Sign.:

Rev.:

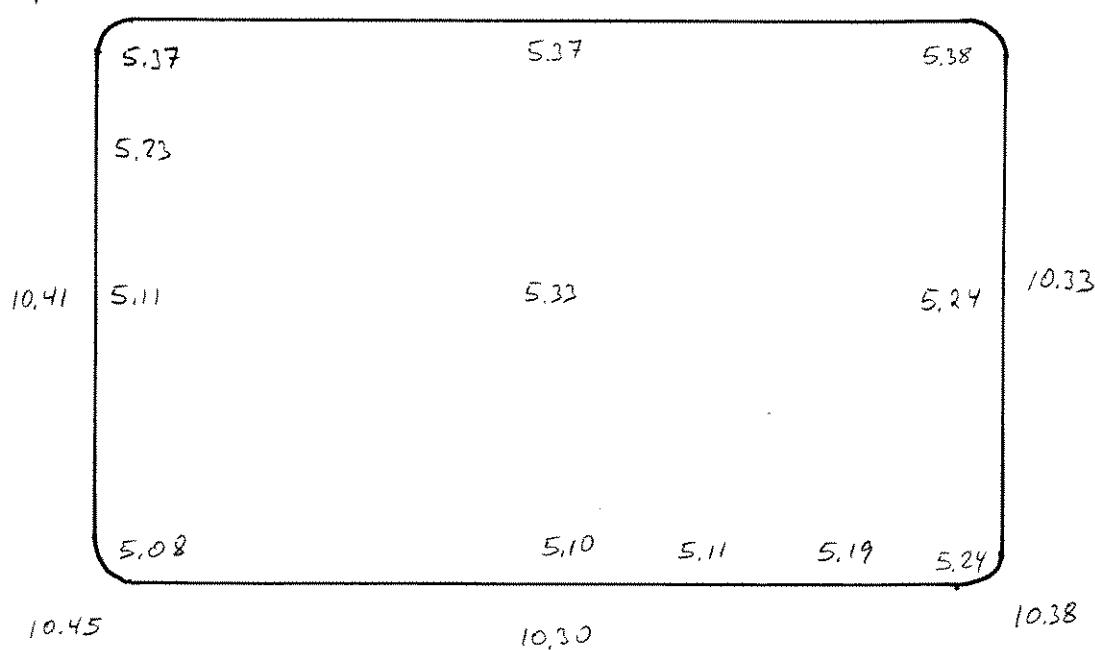
Page:



10.77

10.62

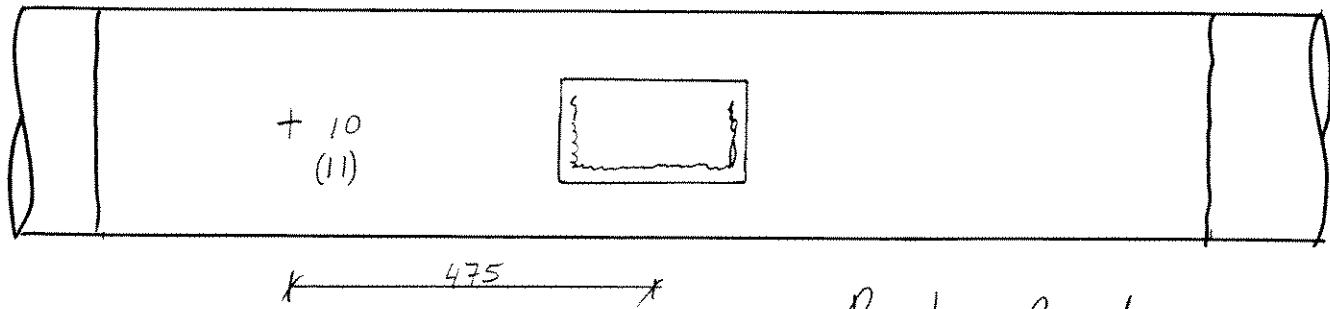
1:2



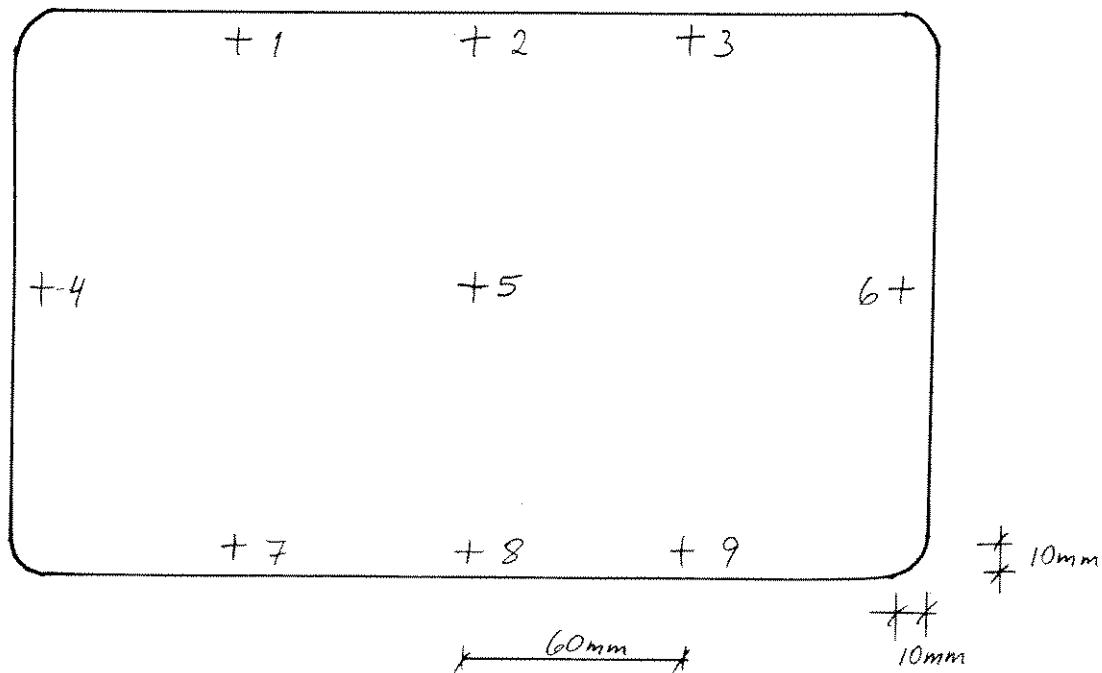
 <b>Test no. 3</b>	Project title:				Project No.:	
	Client/Subject:		PREPARED	Date:	Sign.:	Doc. No.:
	VERIFIED		Date:	Sign.:	Rev.:	Page:

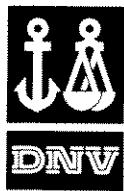
Strain gauge location and numbering

1:10



1:2





Project title:

# Reliability of Corroded Pipes

Project No.:

25010049

Client/Subject:

PREPARED

Date:

Sign.:

Doc. No.:

Test no. 4

VERIFIED

Date:

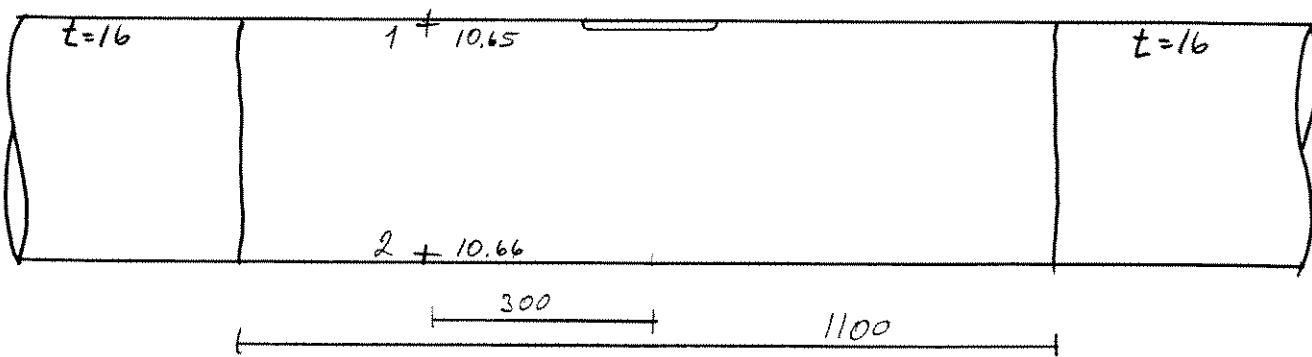
Sign.:

Rev.:

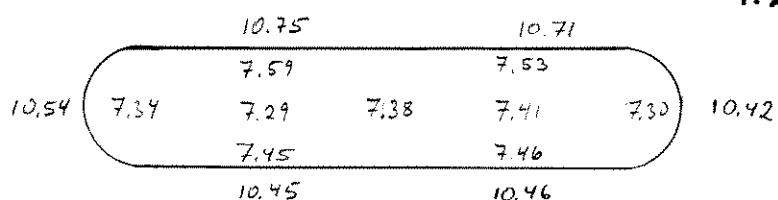
Page:

defect

1:10



1:2



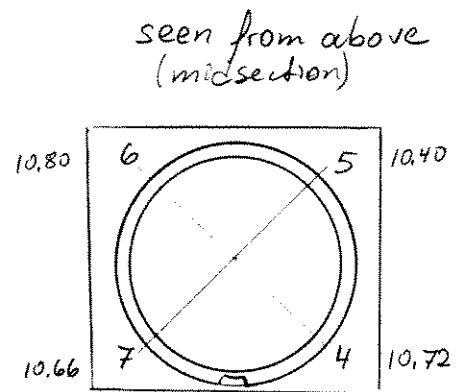
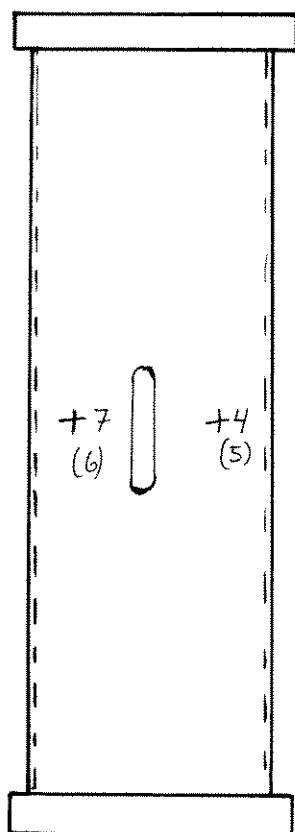
+3      +4      +5

X 45 X 45 X

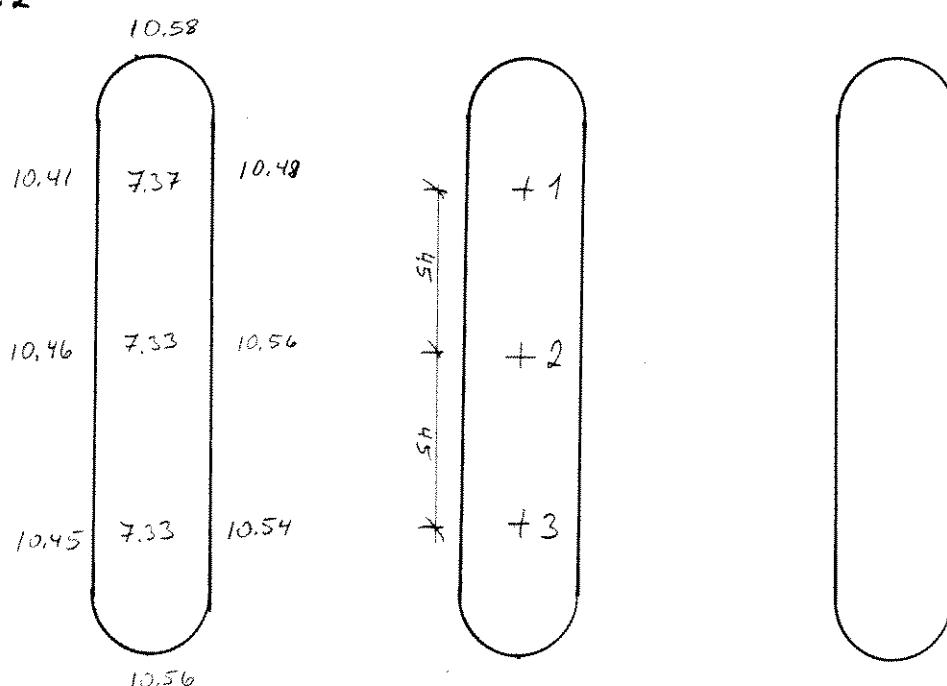




Project title: <i>Reliability of Corroded Pipes</i>	Project No.: 25010049		
	Client/Subject: <i>Test no. 5</i>	PREPARED	Date:
		VERIFIED	Date:



1:2





Project title:

# Reliability of Corroded Pipes

Project No.:

25010049

Client/Subject:

Test no. 6

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

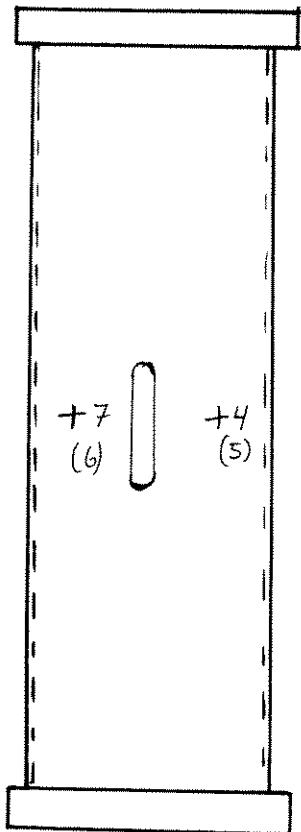
Date:

Sign.:

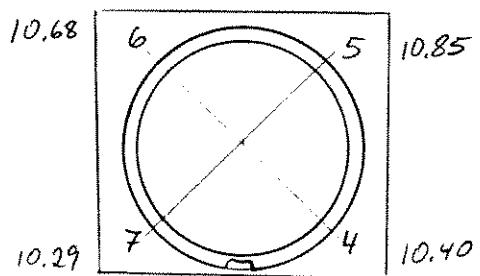
Rev.:

Page:

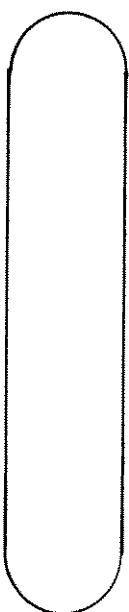
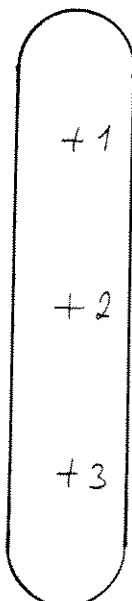
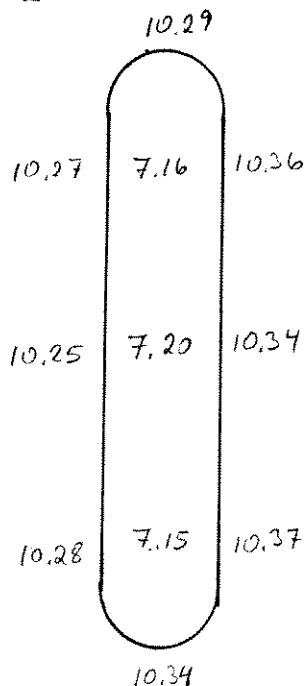
1:10



seen from above  
(midsection)



1:2





Project title:

# Reliability of Corroded Pipes

Client/Subject:

Project No.:

25010049

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

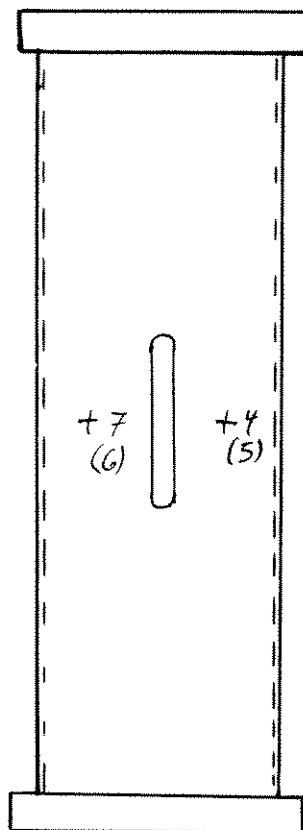
Date:

Sign.:

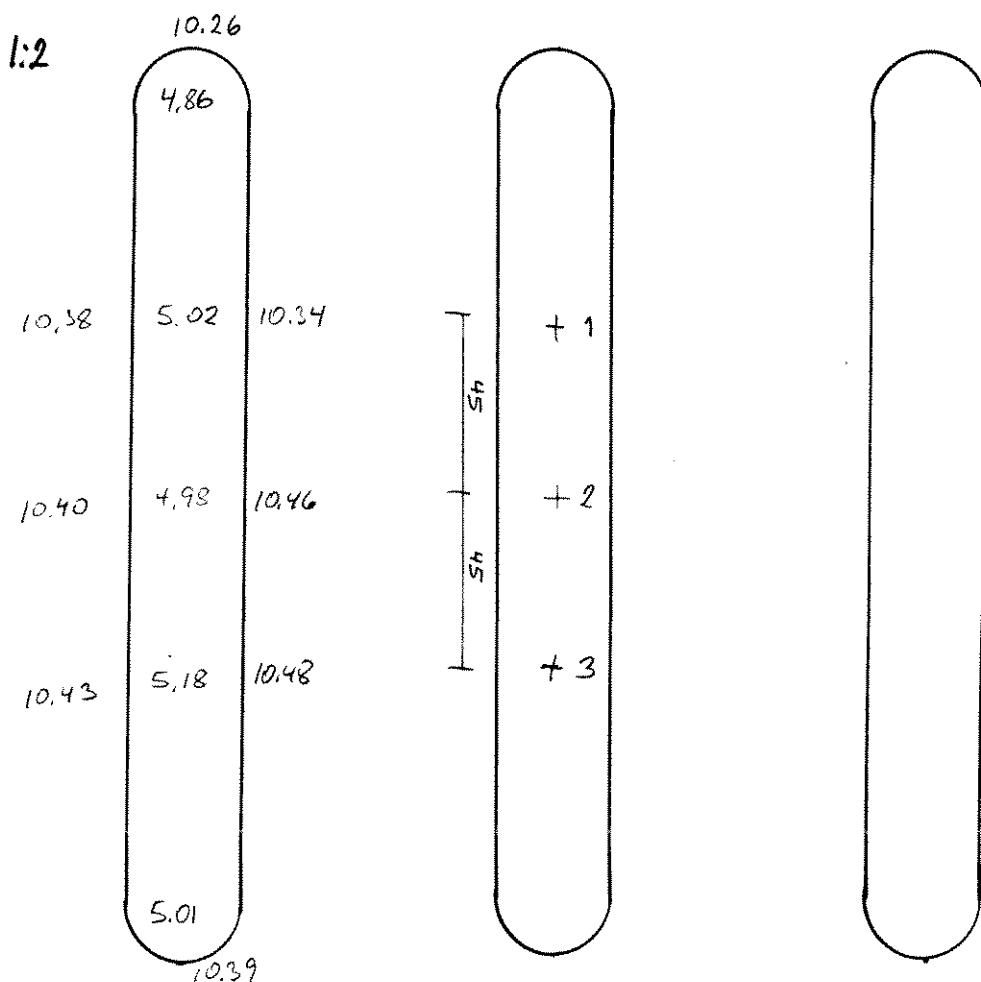
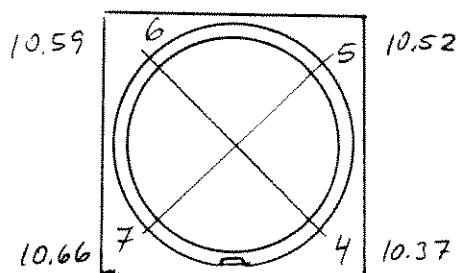
Rev.:

Page:

Test no. 7



1:10

*seen from above  
(midsection)*



Project title:

# Reliability of Corroded Pipes

Project No.:

25010049

Client/Subject:

Test no. 8

PREPARED

Date:

Sign.:

Doc. No.:

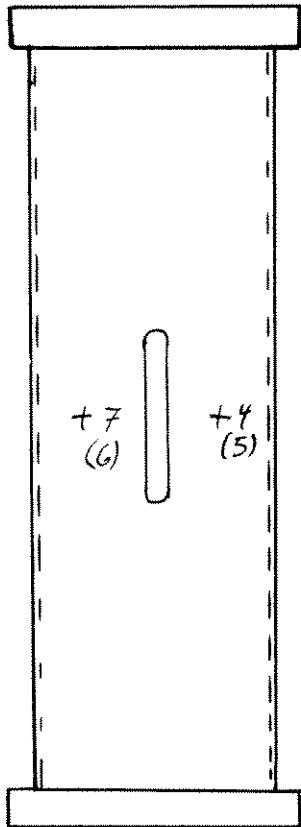
VERIFIED

Date:

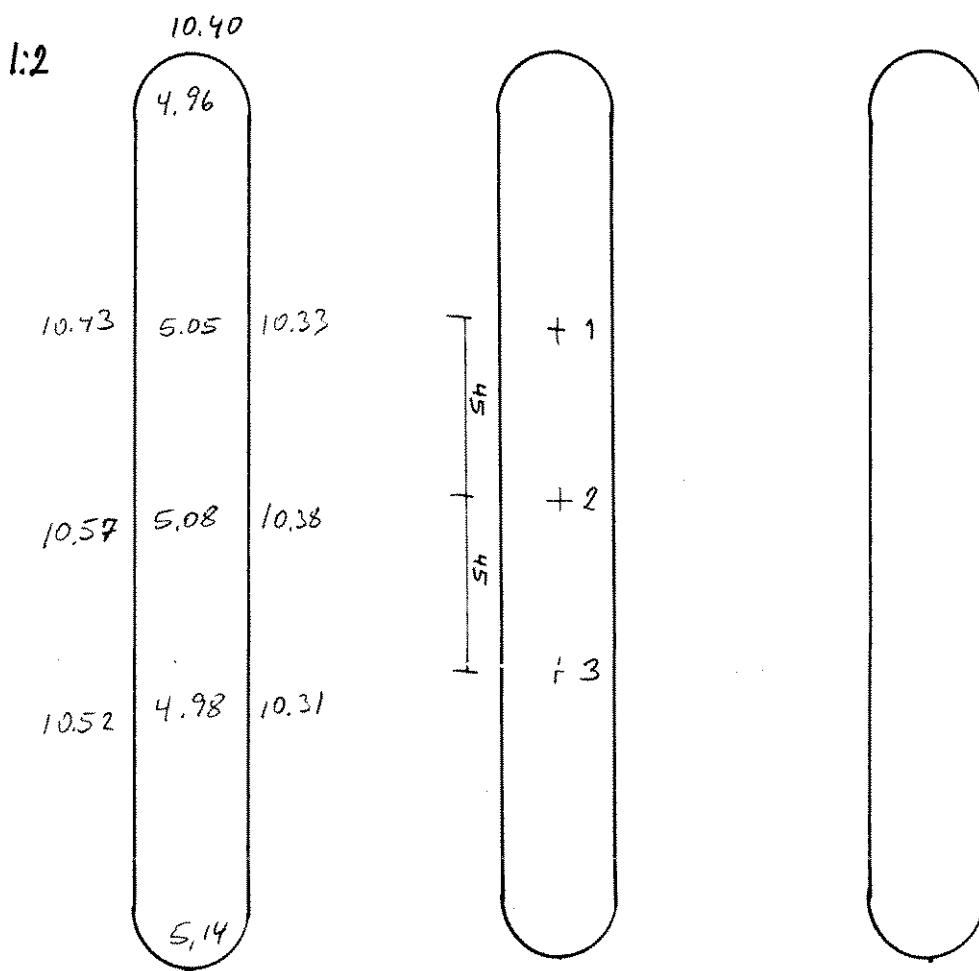
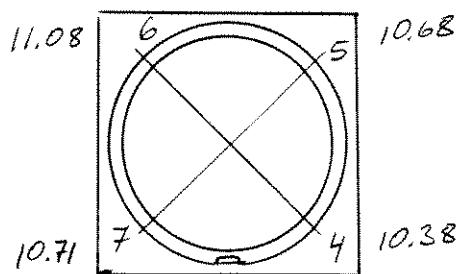
Sign.:

Rev.:

Page:

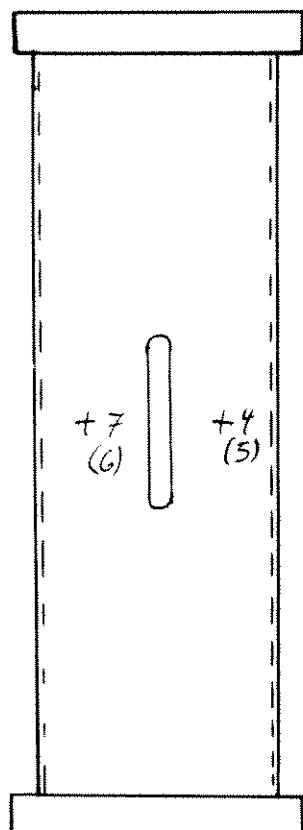


seen from above  
(midsection)

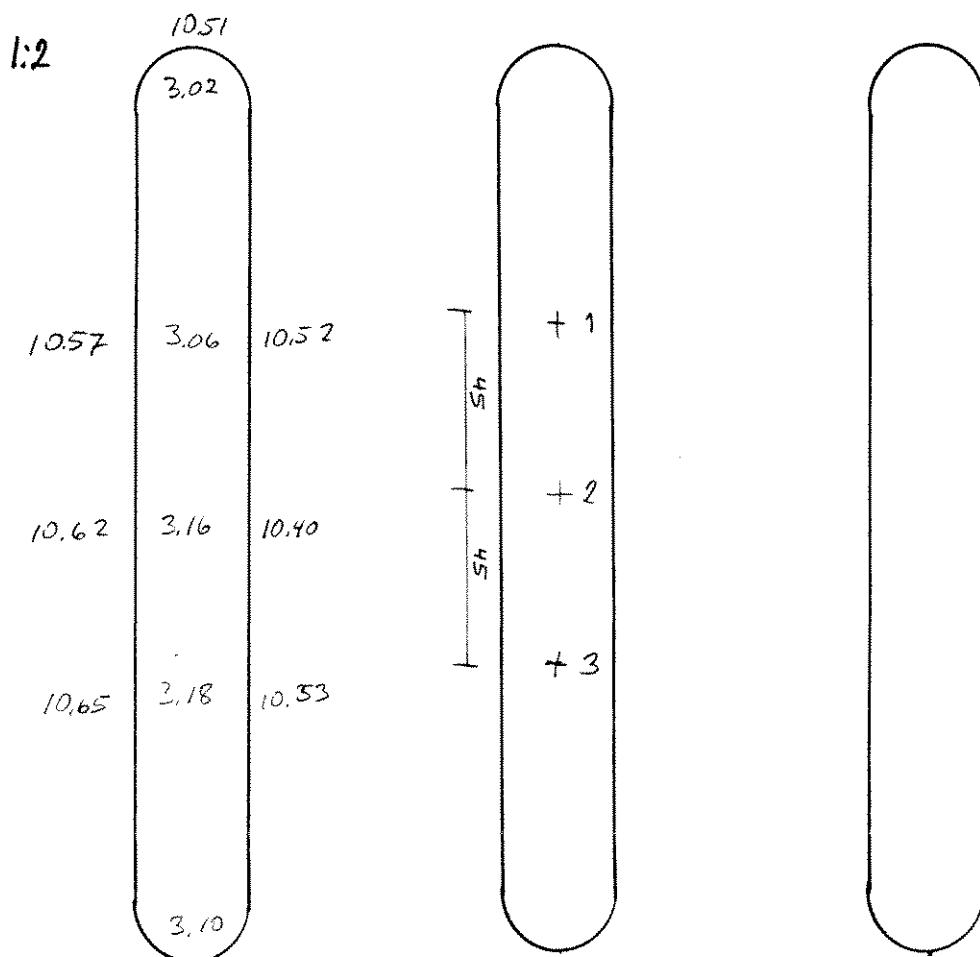
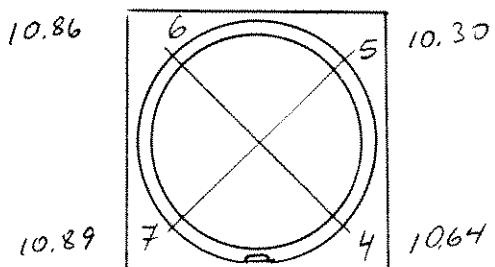




Project title:	Reliability of Corroded Pipes			Project No.:
Client/Subject:	PREPARED	Date:	Sign.:	Doc. No.:
Test no. 9	VERIFIED	Date:	Sign.:	Rev.:
				Page:



seen from above  
(midsection)





Project title:

*Reliability of Corroded Pipes*

Project No.:

25010049

Client/Subject:

*Test no. 10*

PREPARED

Date:

Sign.:

Doc. No.:

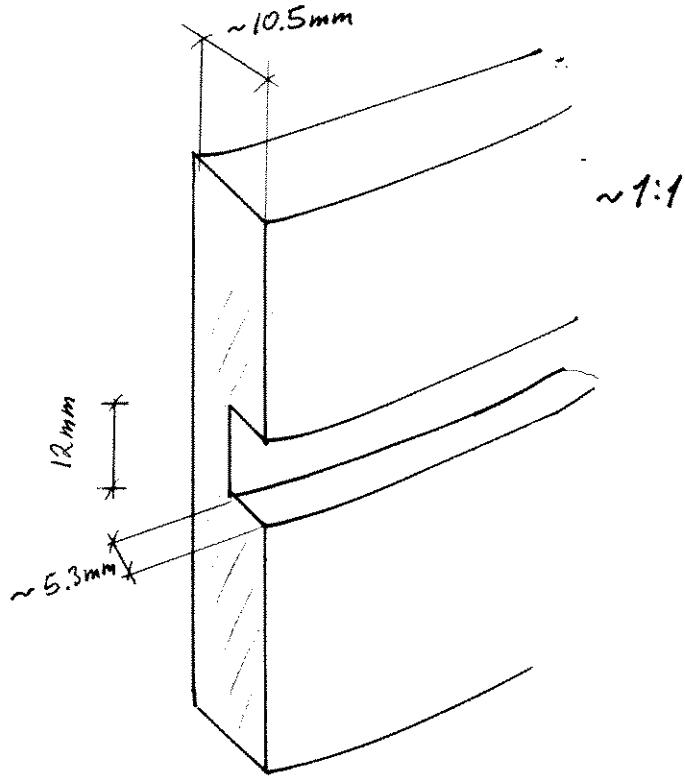
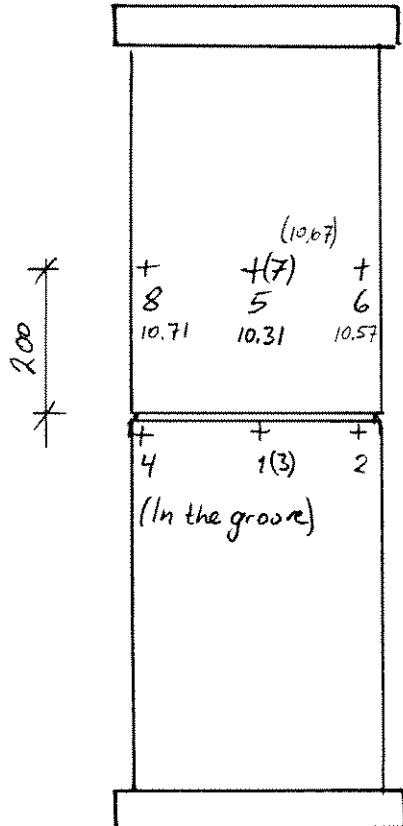
VERIFIED

Date:

Sign.:

Rev.: Page:

1:10



### Measured thickness

Gauge	groove	pipe
1	5.22	10.34
	5.55	10.50
	5.30	10.38
	5.55	10.49
2	5.66	10.52
	5.95	10.81
	5.70	10.41
	5.70	10.77
3	5.75	10.67
	5.67	10.78
	5.60	10.80
	5.75	10.70
4	5.59	10.71
	5.67	10.78
	5.22	10.35
	5.21	10.51

Rupture location close to strain gauge 2.



Project title:

*Reliability of Corroded Pipes*

Project No.:

25010049

Client/Subject:

*Test no. 11*

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

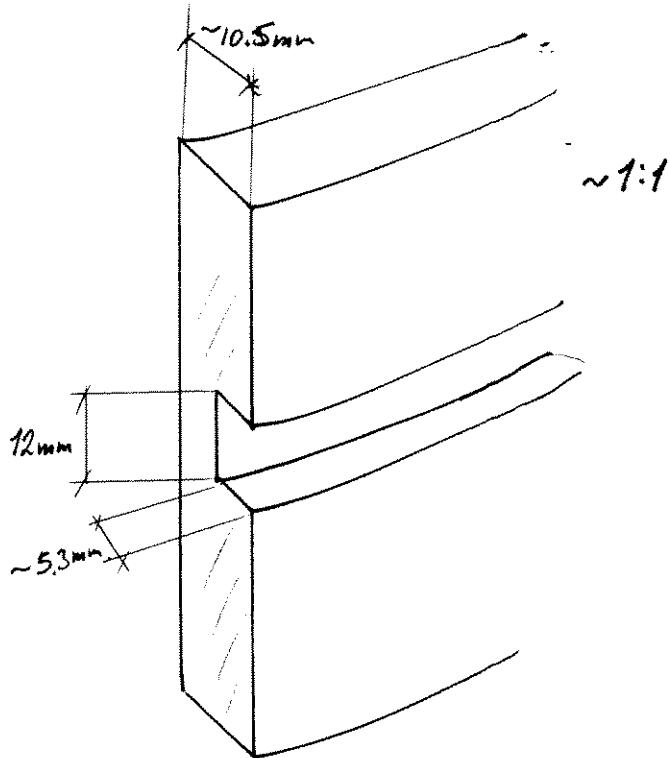
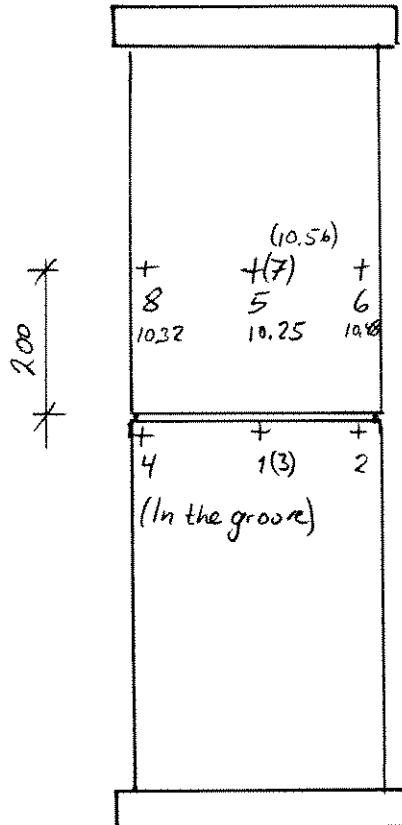
Date:

Sign.:

Rev.:

Page:

1:10



### Thickness measurements

#### Gauge groove pipe

1	4.93	10.12
	5.14	10.27
	5.12	10.14
	5.35	10.17
2	5.66	10.22
	5.92	10.66
	5.67	10.57
	5.31	10.41
3	5.64	10.56
	5.82	10.57
	6.01	10.48
	6.06	10.55
4	5.87	10.30
	5.68	10.48
	5.37	10.60
	5.15	10.22



Project title:

# *Reliability of Corroded Pipes*

Project No.:

25010049

Client/Subject:

Test no. 12

PREPARED

Date:

Sign.:

Doc. No.:

VERIFIED

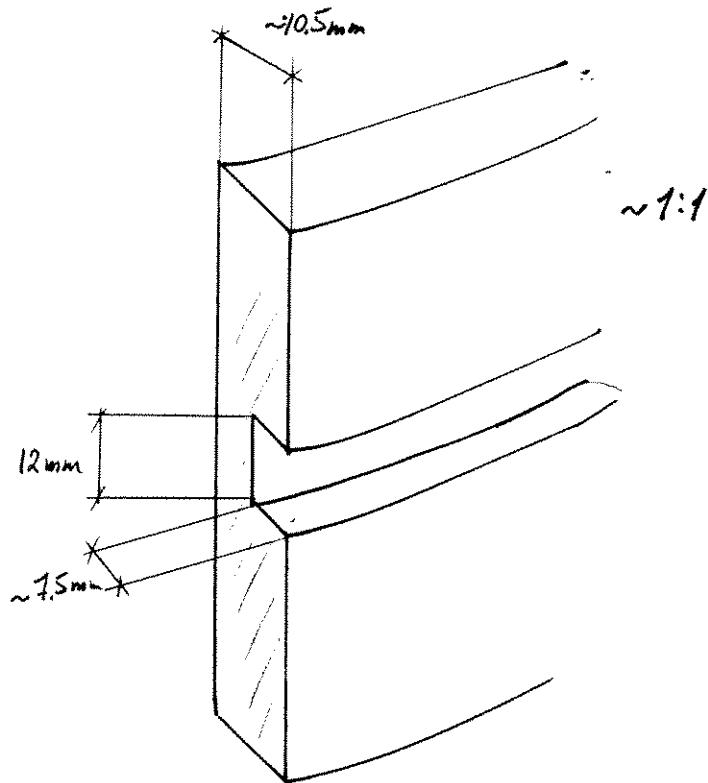
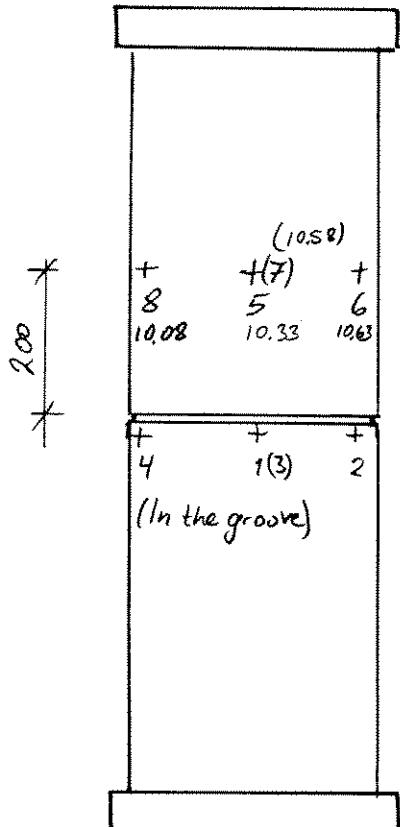
Date:

Sign.:

Rev.:

Page:

1:10



Measured thickness

Gauge groove pipe

1	2.89	10.51
	3.14	10.59
	2.87	10.40
	2.94	10.53
2	2.98	10.52
	3.56	10.93
	3.26	10.58
	3.49	10.48
3	3.44	10.50
	3.76	10.51
	3.60	10.48
	3.04	10.30
4	2.88	10.07
	3.26	10.48
	2.95	10.52
	3.03	10.46

## APPENDIX

### B

#### MATERIAL CERTIFICATES AND MATERIAL TEST RESULTS

- 000 -

Sporng 8002

O

DATA SHEET

Project No. 7756  
Date: 18/6 - 96 Sign: *Hart*

Driv Flygtmonster 1 Shleefashed 1			TEST SPECIMENS 1-9		
L 2			T 1		
Shleef			Shleef		
L 1	5.96	27.96	L 1	11.45	416
L 2	5.98	28.09	L 2	12.30	438
T 1	5.96	27.90	T 1	11.05	396
T 2	6.00	28.27	T 2	11.25	398

KNU N/mm<sup>2</sup> kN N/mm<sup>2</sup> kN

14.3 513 41.1 37.0 25 76.3

14.45 514 41.6 38.7 25 74.9

Specimen	KN	N/mm <sup>2</sup>	Air	20	020
L 1	516	14.4	516	40.2	34.0
L 2	513	14.5	513	41.3	37.7
T 1	396	14.4			
T 2	398	14.5			

1756 18/6 - 96 Oct  
10V = 50kN part

$$10V = 625 \text{ mm} \quad \text{O.S.}$$

$$\text{Chop gauge} = 25 \text{ mm}$$

$$10V = 6.25 \text{ mm disp} = \frac{6.25}{25} = 0.25 \text{ deflection } 5\% \\ 1V = 2.5\% = 1V$$

$$10V = 50kN \Rightarrow 10V = \frac{50kN}{25.02} = 1780 \text{ MPa} \Rightarrow 1V = 178 \text{ MPa} \Rightarrow 4 \text{ cm}$$

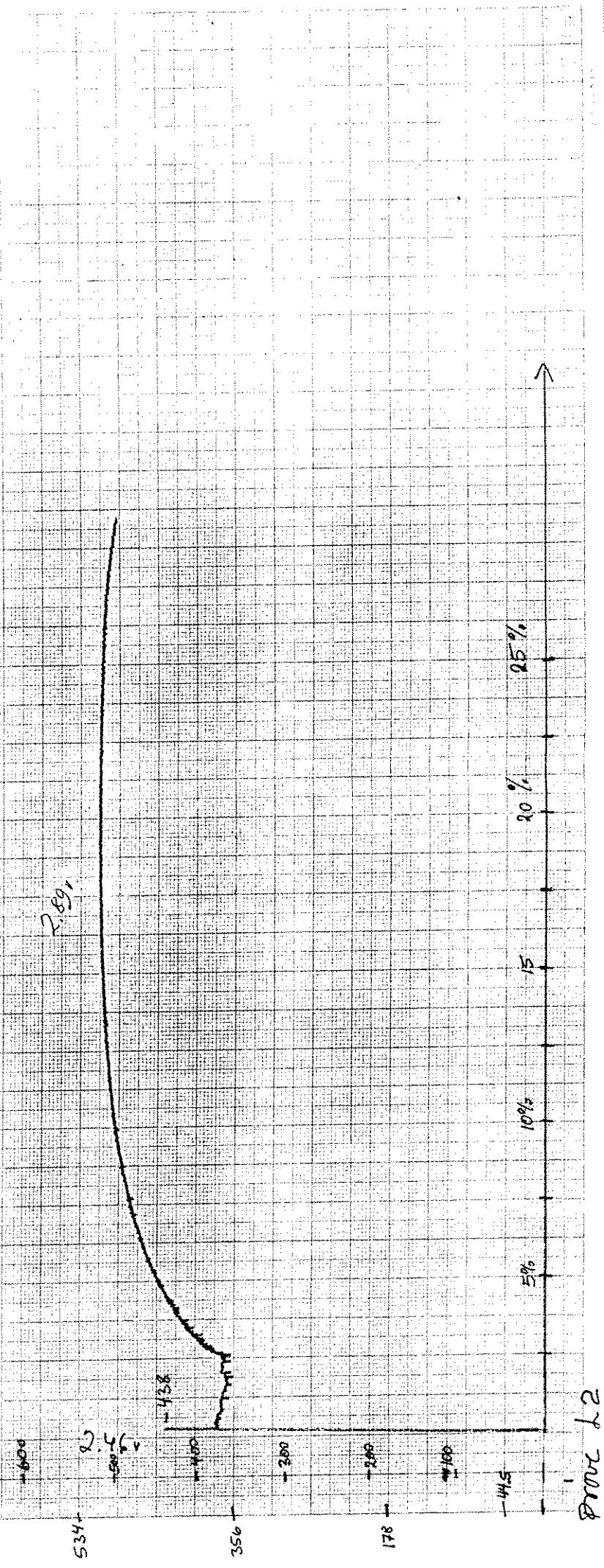
$$E_{\text{ext}} = \ln(1+\epsilon) \\ \sigma_{\text{ext}} = \sigma(1+\epsilon)$$

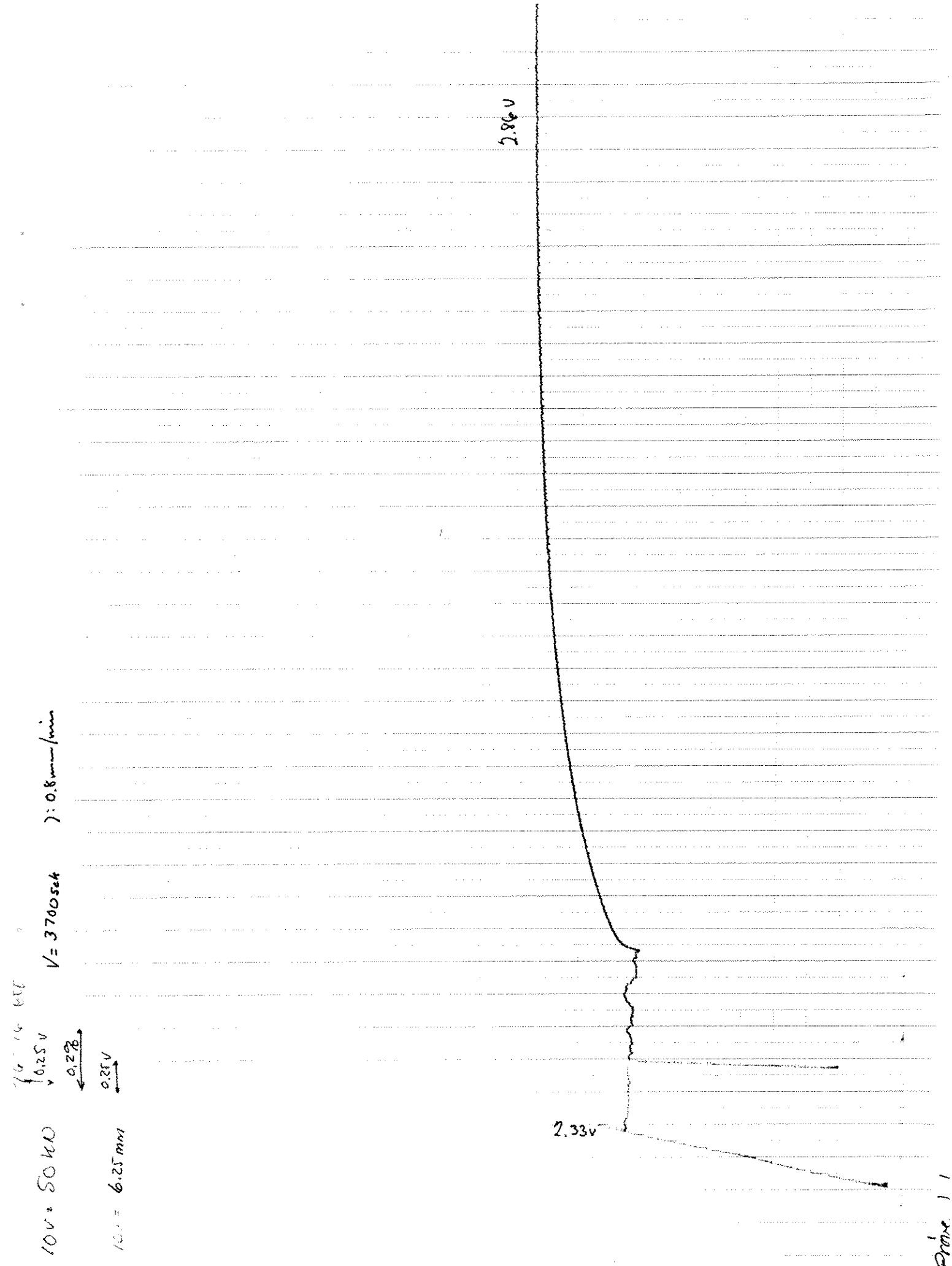
$$d = 5.98 \quad A = 28.09 \text{ mm}^2$$

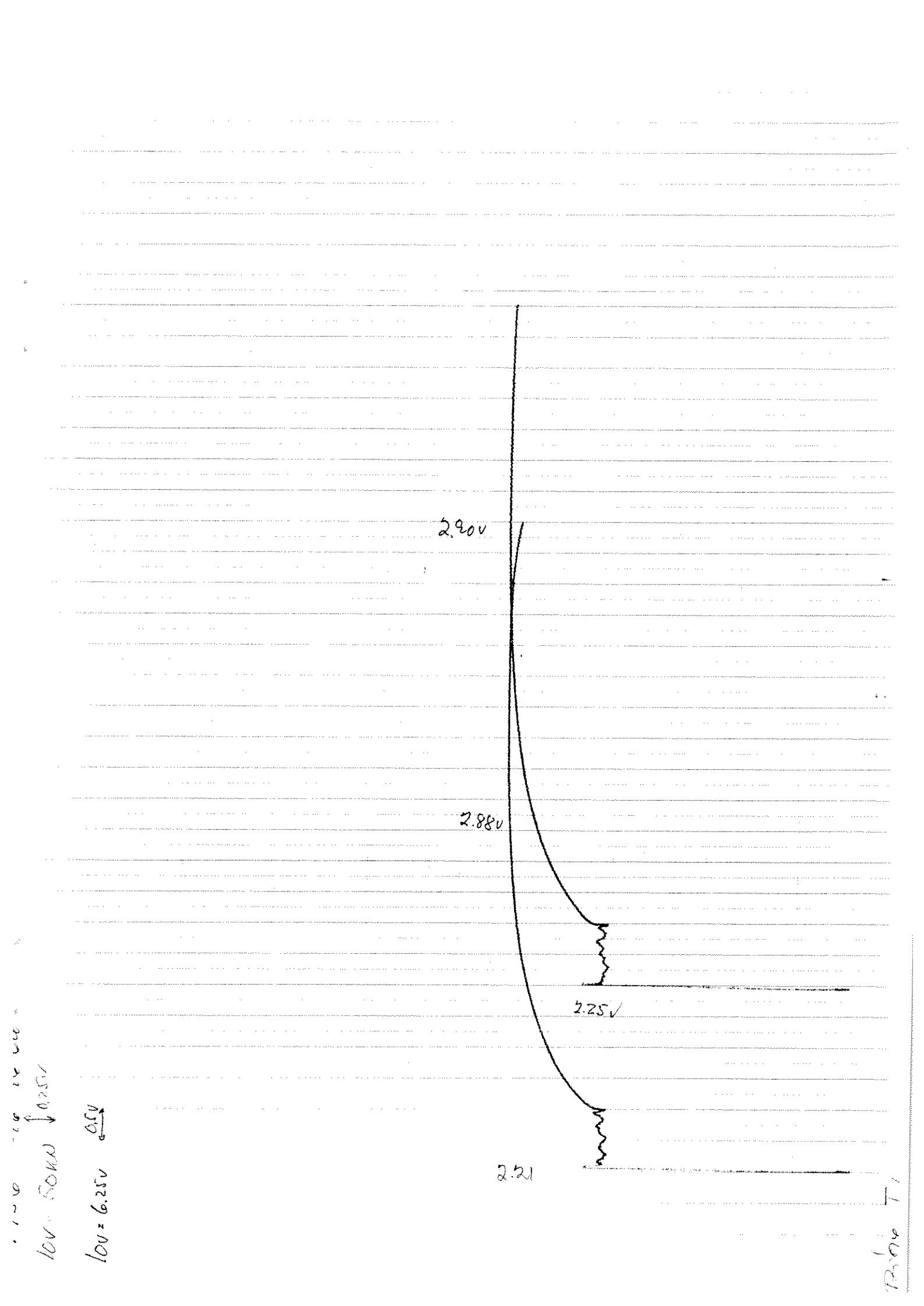
$$C_{\text{loop gauge}} = 25 \text{ mm}$$

$$10V = 6.25 \text{ mm disp} = \frac{6.25}{25} = 0.25 \text{ deflection } 5\% \\ 1V = 2.5\% = 1V$$

$$10V = 50kN \Rightarrow 10V = \frac{50kN}{25.02} = 1780 \text{ MPa} \Rightarrow 1V = 178 \text{ MPa} \Rightarrow 4 \text{ cm}$$









## PAKKSEDEL/PACKING LIST

OSLO LAGERP: Avd. BRYNE

11510  
 DET NORSKE VERITAS INDUSTRY A/S  
 VERITASVN. 1  
 P.B.300  
 1322 HØVIK

Lev. adresse:  
 VERITASVN. 1  
 HØVIK

S./P.: 1

Deres best.nr./Your P.O No. Deres ref./Your Ref. Vår ref./Our Ref. Vårt ordre nr./Our Order No.

O.H.BJØRNØY F.H. Martinussen / R 11236 / 01

Merking/Marking

Best. dato/Date of Order  
96-05-07

Bet.beting/Payment Terms Lev.beting/Delivery Terms Lev.mate/Delivery Lev.date/Date of Delivery

NETTO PR. 30 DAGER FOB BRYNE SNRST. MULIG 96-05-07

Pos./ Vare/ Item Article		Antall/ Enh/ Quantity Unit	Levert/ Delivered	Rest/ Rest
-----------------------------	--	-------------------------------	----------------------	---------------

## SERTIFIKAT EN 10204/DIN 50049-3.1.B

1 014545AT  
 323.8\*10.31MM PIPE SP S.40 X52 MOD 12.00 M 1332  
 Ch.nr: 93226 79.73 kg -----

DELES I TO FOR TRANSPORT.  
 VERITAS ØNSKER AT RØRET ANK. PA EN SLIK MATE AT  
 OPPRINNELIG ORIENTERING MELLOM DE TO DELENE  
 KAN BESTEMMES.

2 014548AT  
 323.8\*15.88MM PIPE SP X52 MOD 6.00 M 64  
 Ch.nr: 93227 120.62 kg -----

KAPPES I FIX LGD 6M.

**CERTIFICATES  
ENCLOSE**

1332  
1785 kg

Porto : ..... Koli : 2RØR ..... Uttak : ..... Lev dato : .....

Etter forfall beregnes 1.0 % rente pr. mnd. I.h.t. panteloven forbeholder vi oss eiendomsretten til de leverte varer  
 inntil kjøpesummen er helt betalt. Aksept ansees ikke som betaling før den er innfridd i sin helhet.  
 1.0% pr month is added for late payment. Title to goods belongs to Rolf Lycke AS until payment  
 has been received in full. Mottatt: .....

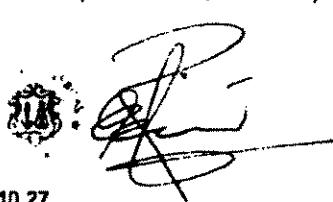


## DET NORSKE VERITAS

Certificate No.:  
VER 52995048-06

## INSPECTION CERTIFICATE OF MATERIALS

 DNV certificate acc. to Classification Rules. 3.1C acc. to ISO 10474/EN 10204

Product	SEAMLESS LINE PIPE, 12-3/4 inx0.406 in (323.9 mmx10.30 mm)							Total mass (761.780 M) 60.647 Ton.					
Manufacturer	TUBOS DE ACERO DE MEXICO, S.A.							Manufacturer's order No. 003830-03					
Purchaser	ROLF LYCKE A/S							Purchaser's order No. 23005					
Destination/Supplementary information <b>NORWAY / Manufacturer's Certificate N° 95003439</b>													
MATERIAL SPECIFICATION													
Material standard and grade <b>API Spec 5L (April 1, 1995), Grade X52</b>					Any additional requirements <b>As per Rolf Lycke A/S, PO 23005</b>								
SPECIFIED MECHANICAL PROPERTIES													
TENSILE PROPERTIES					CHARPY V-NOTCH IMPACT PROPERTIES								
Specimen type/ dimensions	Yield point $R_{eH}$ or $R_{p0,2}$ N/mm <sup>2</sup>	Tensile strength $R_m$ N/mm <sup>2</sup>	Elongation $A_s$ %	Reduction of area $Z$ %	Orien- tation L or T	Test temp. °C	Width of test piece mm	Energy, J, min.					
								Single	Average				
	<b>360</b>	<b>490 - 620</b>	<b>22</b>		<b>T</b>	<b>-50</b>	<b>10</b>	<b>28</b>	<b>36</b>				
Remarks													
SPECIFIED CHEMICAL COMPOSITION													
Element	C, %	Mn, %	Si, %	P, %	S, %	Mo, %	Cr, %	V, %	Nb, %	Ni, %	Cu, %	Ca, %	CE, %
Specific value(s)	<b>0.14</b>	<b>1.35</b>	<b>0.40</b>	<b>0.015</b>	<b>0.005</b>	<b>0.080</b>	<b>0.20</b>	<b>0.060</b>	<b>0.040</b>	<b>0.20</b>	<b>0.200</b>	<b>0.004</b>	<b>0.41</b>
Remarks <b>V + Nb + Ti, 0.07% Max., V + Nb, 0.06% Max., Cu + Sn, 0.32% Max.</b>													
Marking:  N		The materials are tested and inspected in the and are found to be in accordance with the above specification. (For test results, see overleaf) If applicable state drawing number and approval date							Normalized condition,  				
The stamping is placed: between 5 to 15 cm from pipe end		Veracruz, Mexico			Place		1995.10.27		Date				
R. O. TINOCO inspector													

It is agreed that save as provided below Det Norske Veritas, its subsidiaries, bodies, officers, directors, employees and agents shall have no liability for any loss, damage or expense allegedly caused directly or indirectly by their mistakes or negligence, breach of warranty, or any other act, omission or error by them, including gross negligence or willful misconduct by any such person with the exception of gross negligence or willful misconduct by the governing bodies or senior executive officers of Det Norske Veritas. This applies regardless of whether the loss, damage or expense has affected anyone with whom Det Norske Veritas has a contract or a third party who has acted or relied on decisions made or information given by or on behalf of Det Norske Veritas. However, if any person uses the services of Det Norske Veritas or its subsidiaries or relies on any decision made or information given by or on behalf of them and in consequence suffers a loss, damage or expense proved to be due to their negligence, omission or default, then Det Norske Veritas will pay by way of compensation to such person a sum representing his proved loss. In the event Det Norske Veritas or its subsidiaries may be held liable in accordance with the sections above, the amount of compensation shall under no circumstances exceed the amount of the fee, if any, charged for that particular service, decision, advice or information. Under no circumstances whatsoever shall the individual or individuals who have personally caused the loss, damage or expense be held liable. In the event that any provision in this section shall be invalid under the law of any jurisdiction, the validity of the remaining provisions shall not in any way be affected.

Certificate No.:  
VER 52905046-06

TEST REPORT												
MECHANICAL PROPERTIES												
Cast. No.	Test No.	TENSILE TESTS					CHARPY V-NOTCH IMPACT TESTS					
		Yield point $R_{eH}$ or $R_{p0.2}$ N/mm <sup>2</sup>	Tensile strength $R_m$ N/mm <sup>2</sup>	Elongation $A_5$ %	Reduction of area $Z$ %	Orientation L or T	Width of test piece mm	Test temp °C	Energy, J, min.			
93226	01	375.60	513.88	46		T	10	-50	70	73	69	71
93226	02	401.10	528.59	46		T	10	-50	69	69	75	71

Remarks

CHEMICAL COMPOSITION														
Cast. No.	C, %	Mn, %	Si, %	P, %	S, %	Mo, %	Cr, %	V, %	Nb, %	Ni, %	Cu, %	CA, %	CE, %	
93226	0.139	1.16	0.26	0.007	0.004	0.030	0.05	0.034	0.00	0.06	0.123	.0022	0.36	
93226	0.138	1.14	0.25	0.007	0.004	0.029	0.06	0.034	0.00	0.06	0.121	.0022	0.36	

Remarks Product Chemical Analysis

Process Seamless pipe	Heat treatment (state temperatures) Normalized: 880 C
--------------------------	--

Non-destructive testing  
Ultrasonic SR4 - 5% Notch & MPI

Type and extent of inspection	Additional info
Review of Chemical Analysis and Data Sheets, Mechanical Properties, Review of Dimensional Control Sheets and Hydrostatic Test Records, Ultrasonic & Electromag. Inspection Records, DNV Marking and Issue of Insp. Certificate.	

# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	MILL TEST	CERTIFICATE	SALES CONFIRMATION	INSPECTOR	DATE	NO.
ROLF LYCKE A.S.	003830 / 03	MR. RAFAEL TINOCO			24/10/95	95003439
TYPE OF PIPE	DIMENSIONS					
LINE PIPE	SEAMLESS	12 3/4 INCH	X 0.406 INCH	NOMINAL WEIGHT	STEEL GRADE	ENDS
SPECIFICATION OR STANDARD	SPECIFIC LENGTH OR ROLL					
API 5L	26.20 / 45.90 FT ***					
HEAT NUMBER	LONGITUDINAL STRENGTH YIELD	MECHANICAL PROPERTIES AND TEST				HARDNESS
	IN N/mm²	FLATTENING IN 2 INCH	WIDE THICKNESS IMPACT CHARPY	TRANSVERSE DUAL	AVERAGE SHEAR AREA	HRC (HRB)
MINIMUM	360.00	490.00	22.0	JOULE	JOULE	
MAXIMUM		620.00				
93226	375.60	513.88	46	38.10	10.80	73.000
93226	401.10	528.59	46	38.00	11.00	69.000
						75.000
						71.000
						100
						100
						80.11 HRB
						82.00 HRB
<b>100% ULTRASONIC INSPECTION</b>						
<b>SR4 - 5% NOTCH</b>						
<b>100% MAGNETIC PARTICLE INSPECTION</b>						
<b>SATISFACTORY</b>						
<b>on Pipe ends</b>						
INSPECTION SATISFACTORY: SR-4 - EMI - VPI - MPI -						
VARNISHED						
***	KM. 433 ½ CARR. MEX-VER VERACRUZ, VER APDO. POSTAL 402 TELEFONO 1-160 TELEFONO 1-143 FAX 921 551-4488 TEL. 921 551-4488	ORIGINAL PAGE	1 OF 4	57 LENGTH	QUANTITY	57 LENGTH
THIS IS TO CERTIFY THAT THE PRODUCTS DESCRIBED HEREIN WERE MANUFACTURED, SAMPLED, TESTED, AND OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.						
ENG. SARA GARCIA PAJARES						
QUALITY CERTIFICATION NAME AND SIGNATURE						



# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	MILL TEST	CERTIFICATE	SALES CONFIRMATION	INSPECTOR	DATE	No.
ROLF LYCKE A.S.	003830 / 03	MR. RAFAEL TINOCO	24/10/95		95003439	
TYPE OF PIPE	DIMENSIONS	NOMINAL WEIGHT	SPECIFIC LENGTH OR R	STEEL GRADE	ENDS	
LINE PIPE SEAMLESS	12 3/4 INCH X 0.406 INCH	53.52 LB/FT	552	NORMAL BEVEL		
SPECIFICATION OR STANDARD		26.20 / 45.90 FT	***		HYDROSTATIC TEST P	
APT 51	APRIL 1, 1995.				2810 PSI	5 SEC
HEAT NUMBER	GRAIN SIZE	M E T H A L L O G R A P H I C MICRO-STRUCTURE	E V A L U A T I O N LEVEL INCLUSIONS		HARDNESS VICKER HV	
MINIMUM	MAXIMUM		A B C D			
93226	10					
93226	10					

100% ULTRASONIC INSPECTION  
SATISFACTORY

SR4 - 5% notch  
100% MAGNETIC PARTICLE INSPECTION  
SATISFACTORY

on Pipe ends

\*\* VARNISHED

MILL	EM. 403, CALLE MEXICO VERACRUZ, VIEJO POBLADO, 403, TELC. 99 11 00, FAX(99) 81-52-68	ORIGINAL PAGE	2 OF 4
QUANTITY	57 LENGTH	57 LENGTH	

THIS IS TO CERTIFY THAT THE PRODUCTS DESCRIBED HEREIN WERE MANUFACTURED, SAMPLED, TESTED, AND/OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.

DICIA 777440



# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	TEST	CERTIFICATE	INSPECTOR	DATE	NO.													
PURCHASE ORDER NO.		SALES CONFIRMATION																
TYPE OF PIPE	ITEM NUMBER	MR. RAFAEL TINOCO		24/10/95	95003439													
LINE PIPE SEAMLESS	003830 / 03	NOMINAL WEIGHT	STEEL GRADE	ENDS														
SPECIFICATION OR STANDARD	DIMENSIONS	SPECIFIC LENGTH OR R.	SURFACE	HYDROSTATIC TEST P.														
API 5L	12 3/4 INCH X 0.406 INCH	53.52 LB/FT	K52	NORMAL BEVEL														
	26.20 / 45.90 FT	***		2810 PSI	5 SEC													
PRODUCT CHEMICAL ANALYSIS																		
HEAT NUMBER	C %	MN %	SI %	P %	Mo %	Cr %	V %	NB %	NI %	CU %	AL %	TI %	B %	AS %	CA %	C.E. %		
MINIMUM	0.140	1.35	0.40	0.015	0.005	0.080	0.20	0.060	0.040	0.20	0.200	0.015					0.0040	0.41
MAXIMUM	0.139	1.16	0.26	0.007	0.004	0.030	0.05	0.034	0.000	0.06	0.123	0.006	0.020	0.000	0.000	0.004	0.0022	0.36
93226	0.138	1.14	0.25	0.007	0.004	0.029	0.06	0.034	0.000	0.06	0.121	0.006	0.017	0.000	0.000	0.004	0.0022	0.36
93226																		

ITEM NUMBER	C %	MN %	SI %	P %	Mo %	Cr %	V %	NB %	NI %	CU %	AL %	TI %	B %	AS %	CA %	C.E. %		
93226	0.138	1.14	0.25	0.007	0.004	0.030	0.05	0.034	0.000	0.06	0.123	0.006	0.020	0.000	0.000	0.004	0.0022	0.36
93226																		

100% ULTRASONIC INSPECTION  
SATISFACTORY

SR4 - 5% notch

100% MAGNETIC PARTICLE INSPECTION  
SATISFACTORY

on Pipe ends

\*-\* VARNISHED

ITEM NO.: 023 CABLE REINFORCED  
WEAVING: VFR  
ADDO POSTAL: 402  
TELEFON: 81-11.00  
TELEX: 15843  
FAX: 81-02-48  
PLANT: ULTRA

ORIGINAL PAGE 57 LENGTH 4  
3 OF 4

THIS IS TO CERTIFY THAT THE PRODUCTS DESCRIBED HEREIN WERE MANUFACTURED,  
SAMPLED, TESTED, AND / OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION  
REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.  
QUALITY CERTIFICATION NAME AND SIGNATURE  
ENG: SARA GARCIA PAJARES

DIC-A 777 G4 0

# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	MILL TEST CONFIRMATION	CERTIFICATE	SALES CONFIRMATION	INSPECTOR	DATE	NO.
ROLF LYCKE A.S.	003830 / 03	MR. RAFAEL TINOCO	24/10/95	STEEL GRADE	ENDS	95003439
TYPE OF PIPE	DIMENSIONS	NOMINAL WEIGHT	SPECIFIC LENGTH OR R.	SURFACE	HYDROSTATIC TEST P.	
LINE PIPE SEAMLESS	12 3/4 INCH X 0.406 INCH	53.52 LB/FT	X52	NORMAL BEVEL	2810 PSI	5 SEC

SPECIFICATION OR STANDARD	APRIL 1, 1995.
API 5L	

## HEAT CHEMICAL ANALYSIS

HEAT NUMBER	C	MN	SI	P	S	MO	CR	V	NB	NI	CU	SN	AL	TI	B	AS	CA	N	C.E.
MINIMUM	0.140	0.40	0.015	0.005	0.080	0.20	0.060	0.040	0.20	0.200	0.015								
MAXIMUM	0.120	1.16	0.26	0.007	0.003	0.029	0.06	0.037	0.000	0.006	0.120	0.007	0.022	0.000	0.000	0.004	0.0020	0.0058	0.35

93226 0.120 1.16 0.26 0.007 0.003 0.029 0.06 0.037 0.000 0.006 0.120 0.007 0.022 0.000 0.000 0.004 0.0020 0.0058 0.35

100% ULTRASONIC INSPECTION  
SATISFACTORY

SR4-5% notch

THIS CERTIFICATE CANCELS AND SUBSTITUTES THE ONE SENT ON 03/10/95 WITH NO. 95003439.

MAGNETIC PARTICLE INSPECTION  
SATISFACTORY

100%

NOTES: CERTIFICATE ACC. TO "EN 10204/DIN 50049 3.1.C/DIN 50049 3.1.B /ASTM A106 B 9% /ASTM A333 GRADE 6 94.HARDNESS ACCORDING TO NACE MR-01-75 1995 IMPACT TEST:SPECIMEN SIZE 10 X 7.50 MM. TEMPERATURE -50°C. HEAT TREATMENT: NORMALIZED (TEMPERATURE = 880 C). GRAIN SIZE ACC. TO ASTM E112-85. TAMSA REF: 2511. INSPECTION COMPANY: D.N.V. VARNISHED

ORIGINAL PAGE 4 OF 4

57 LENGTHS  
QUANTITY

NOTE: 433 S CARR MEX-VER  
VERACRUZ, VER  
APOD. POSTAL 403  
TEL.(984) 811-1000  
TELEX 14843  
FAX(984) 81-32-88

PLUS ULTRA

QUALITY CERTIFICATION NAME AND SIGNATURE

ENG. SARA GARCIA PAJARES

THIS IS TO CERTIFY THAT THE PRODUCTS DESCRIBED HEREIN WERE MANUFACTURED, SAMPLED, TESTED, AND/OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.

DICA 777040

14.12



DET NORSKE VERITAS  
Laboratory Department

avv c

250/00049

Form No. 20.200a

14.12

DATA SHEET

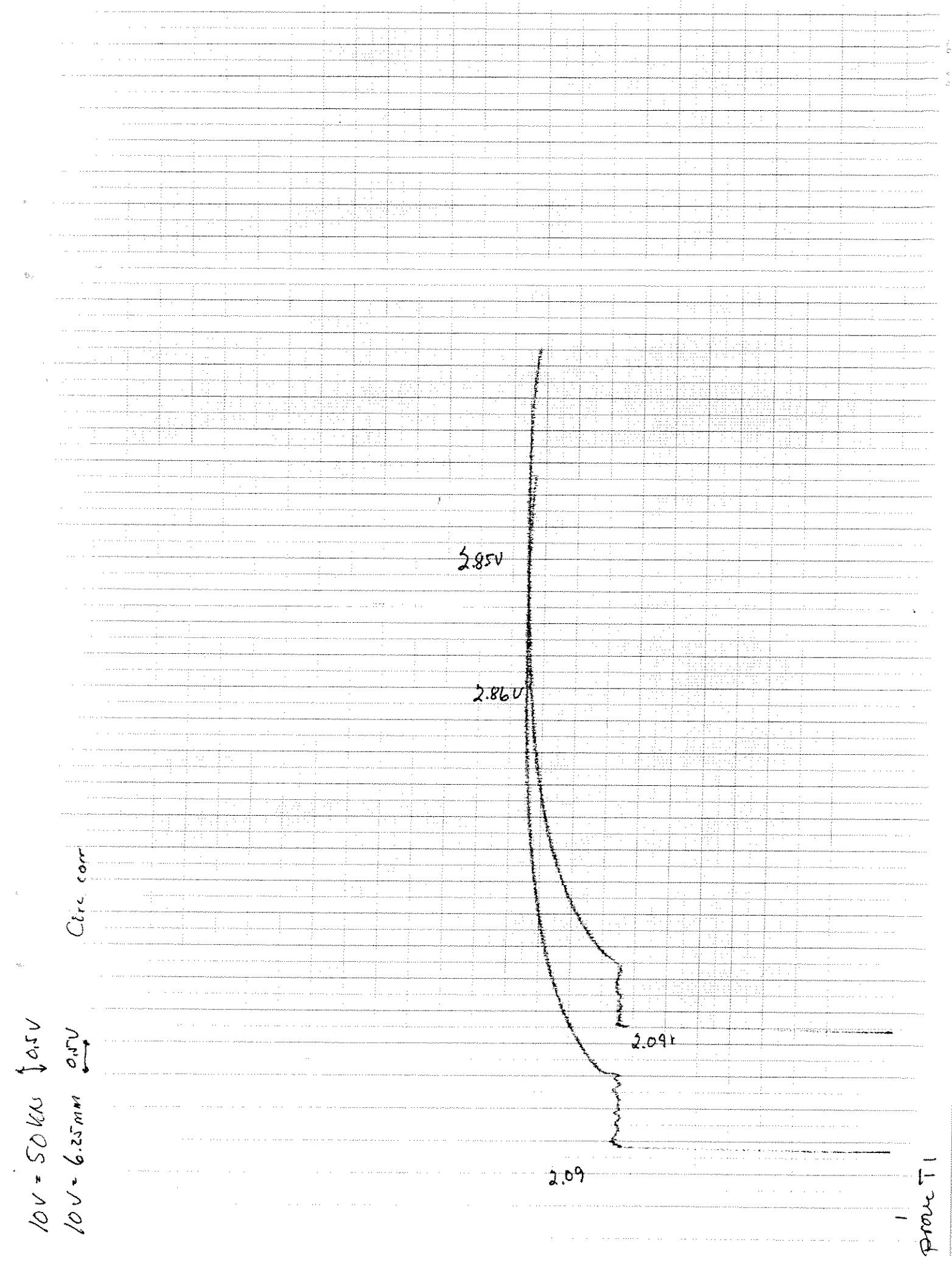
Project No. 15017  
Date : 24/1 - 97 Sign : Olf

DU 750

Før 3 rør circ. corrosion  
Ver 10.11.12 Jan 97

## Flytegrunn | Streckefasthet |

Sekvens		kN	N/mm <sup>2</sup>	kN	N/mm <sup>2</sup>	lo-30	Fordelde A5 kontaktsjon
L 1	6.0	28.27	10.55	373	14.45	511	2.91 6.83
L 2	5.98	28.09	10.75	383	14.40	513	2.93 75.8
T 1	5.96	27.90	10.45	376	14.30	513	41.1 37.0
T 2	5.96	27.98	10.45	375	14.25	511	46.7 35.7

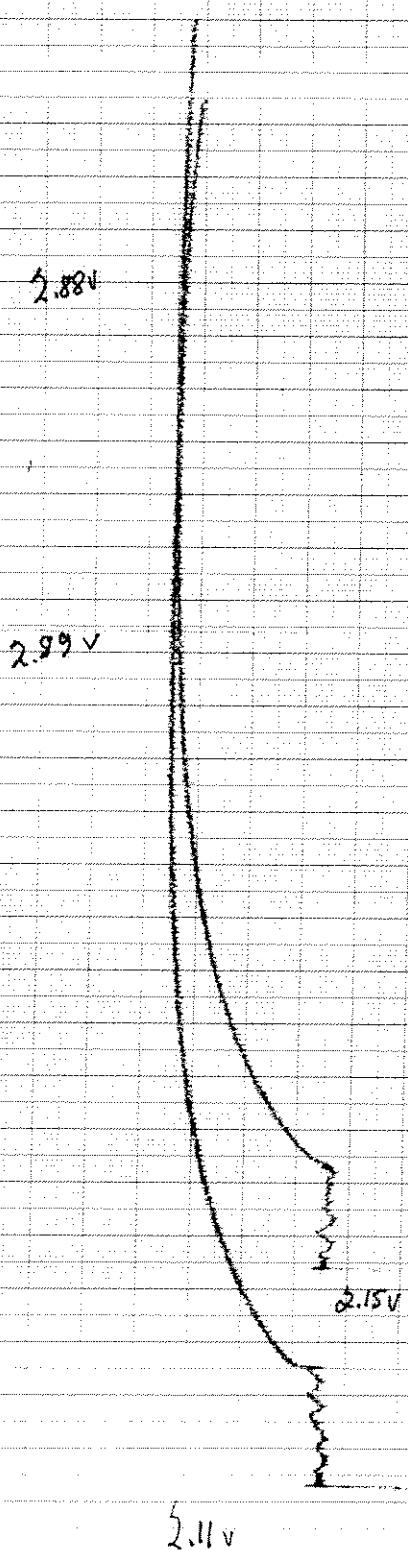


12

Prime Li

10V - 6.25mV 0.5V  
10V = 50KΩ | 0.25V

Cath. cor.



**ROLF LYCKE A/S**

VERITAS

 Postboks 9780, Grenland, N-0134 OSLO  
 Utlegg 14  
 Tel: 22 87 03 20, Telex: 22 87 03 20  
 NO 007 650 191 MYA


## PAKKSEDEL/PACKING LIST

Os. 1 LAGERP: Avd. OSLO

11510  
 DET NORSKE VERITAS INDUSTRY A/S  
 VERITASUN. 1  
 P.B. 300  
 1322 HØVIK

Lev. adresse:  
 3 STK FREDRIKSTAD MONTERING AS  
 INDUSTRIUN. 5-11  
 FREDRIKSTAD

*For test specimen  
no. 10, 11 and 12*

S. v.P.: 1

Deres best.nr./Your P.O No. 6750 Deres ref./Your Ref. O.H.BJØRNØY Vart ref./Our Ref. Thorbjørn Hoel / BMR Vart ordre nr./Our Order No. 169369 / 01

Marking/Marking  
3 STK MRK: J. SETER

Best. dato/Date of Order  
96-12-13

Bet.beting/Payment Terms NETTO PR. 30 DAGER Lev.beting/Delivery Terms FOB OSLO Lev.måte/Delivery Lev.datu/Date of Delivery  
96-12-13

Pr. / Vare/ Item / Article	Antall/ Enh/ Quantity Unit	Levert/ Delivered	Rest/ Rest
-------------------------------	-------------------------------	----------------------	---------------

## SERTIFIKAT EN 10204/3.1.B

1 014545A  
 323.8\*10.31MM PIPE SP S.40 X52 MOD  
 Ch.nr: 93226 3 \* 1 METER

3.00 m

3,00  
79.73 kg

Lok.: X-1-B.

2 014545A  
 323.8\*10.31MM PIPE SP S.40 X52 MOD  
 Ch.nr: 93226 1 \* 0.5 METER

0.50 M

0,50  
79.73 kg

Lok.: X-1-B.

3 281  
 KAPP 4.00 STK

4

3 \* 1 METER SENDES FREDRIKSTAD MONTERING  
 0.5 METER SENDES VERITAS, HØVIK.  
 RØRENE TIL F.M. MERKES "J. SETER"  
 RØRET TIL DNU MERKES "O. BJØRNØY"  
 FRAKT TIL FREDRIKSTAD FORUTBETALES.  
 KOPI AV SERT. TIL BEGGE.

3 stk til Fr. montering Thomson pr 14/11 - 96  
 1 stk til Veritas. Bil 14/11 - 96

4/108DC/V

Porto: ..... Kolli: ..... Utak: ..... Lev dato: .....

Etter forfall beregnes 1.0 % rente pr. mnd. l.h.t. panteloven forbeholder vi oss eiendommaretten til de leverde varer inntil kjøpesummen er helt betalt. Aksept anses ikke som betaling før den er innfridd i sin helhet.  
 I tilf. av konkurs +/eller lage skifte må ikke henvendt til Rolf Lycke AS vedr. fakturert

10/11/12



## DET NORSKE VERITAS

Certificate No.:  
VER 52995046-06

## INSPECTION CERTIFICATE OF MATERIALS

 DNV certificate acc. to Classification Rules. 3.1C acc. to ISO 10474/EN 10204

Product	SEAMLESS LINE PIPE, 12-3/4 Inx0.406 In (323.9 mmx10.30 mm)	Total mass (781.780 M) 60.847 Ton.
Manufacturer	TUBOS DE ACERO DE MEXICO, S.A.	Manufacturer's order No. 003630-03
Purchaser	ROLF LYCKE A/S	Purchaser's order No. 23008

## Destination/Supplementary Information

NORWAY / Manufacturer's Certificate No 95003439

Material standard and grade API Spec 5L (April 1, 1995), Grade X52	Any additional requirements As per Rolf Lycke A/S, PO 23005
---	--

## SPECIFIED MECHANICAL PROPERTIES

Specimen type/ dimensions	TENSILE PROPERTIES				CHARPY V-NOTCH IMPACT PROPERTIES					
	Yield point $R_{0.2}$ or $R_{p0.2}$ N/mm <sup>2</sup>	Tensile strength $R_u$ N/mm <sup>2</sup>	Elongation $A_u$ %	Reduction of area $Z$ %	Orientation L or T	Test temp. °C	Width of test piece mm	Energy, J, min.	Single	Average
	360	490 - 620	22		T	-50	10	28	38	

## Remarks

## SPECIFIED CHEMICAL COMPOSITION

Element	C, %	Mn, %	Si, %	P, %	S, %	Mo, %	Cr, %	V, %	Nb, %	Ni, %	Cu, %	Ca, %	CE, %
Specific value(s)	0.14	1.35	0.40	0.015	0.005	0.080	0.20	0.060	0.040	0.20	0.200	0.004	0.41

Remarks: V + Nb + Ti, 0.07% Max., V + Nb, 0.06% Max., Cu + Sn, 0.32% Max.

Marking:

N

The materials are tested and inspected in the  
and are found to be in accordance with the above specification. (For test results, see overleaf)  
If applicable state drawing number and approval date



The stamping is placed:  
between 5 to 15 cm from  
pipe end

Veracruz, Mexico  
Place1995.10.27  
Date

R. O. TINOCO

Inspector

I, the undersigned, do hereby declare that the services provided below by Det Norske Veritas, its subsidiaries, branches, offices, divisions, employees and agents shall have no liability for any loss, damage or expense, directly or indirectly by their negligence or negligence, breach of warranty, or any other act, omission or error by them, including gross negligence or willful misconduct by any such person with the exception of gross negligence or willful misconduct by the governing bodies or senior executive officers of Det Norske Veritas. This applies regardless of whether the loss, damage or expense last suffered by anyone whatsoever Det Norske Veritas has a contract or a third party who has acted or relied on decisions made or information given by or an agent of Det Norske Veritas. However, if any person uses the services of Det Norske Veritas or its subsidiaries or relies on any decision made or information given by or on behalf of them and in consequence suffers a loss, damage or expense proved to be due to their negligence, carelessness or default, then Det Norske Veritas will pay by way of compensation to such person a sum representative of their loss. In the event Det Norske Veritas or its subsidiaries may be held liable in accordance with the sections above, the amount of compensation shall under no circumstances exceed the amount of the fee, if any, charged for that particular service, contract, advice or information. Under no circumstances shall Det Norske Veritas or its subsidiaries or any other person be liable for any indirect losses, damages or expenses to be held liable. The intent that any provision in this section shall be invalid under the law of any jurisdiction, the validity of the remaining provisions shall not in any way be affected.

10/11/12

Certificate No.:  
VER 52895046-06

MECHANICAL PROPERTIES												
		TENSILE TESTS				CHARPY V-NOTCH IMPACT TESTS						
Cast. No.	Test No.	Yield point $R_{0.2}$ or $R_{p0.2}$	Tensile strength $R_m$	Elongation $A_s$ %	Reduction of area $Z$ %	Orientation L or T	Width of test piece mm	Test temp °C	Energy, J, min.			
		N/mm <sup>2</sup>	N/mm <sup>2</sup>	%	%				1	2	3	Ave.
93226	01	375.60	513.88	48		T	10	-60	70	73	69	71
93226	02	401.10	528.59	48		T	10	-60	69	69	75	71

Remarks:

CHEMICAL COMPOSITION													
Cast. No.	C, %	Mn, %	Si, %	P, %	S, %	Mo, %	Cr, %	V, %	Nb, %	Ni, %	Cu, %	CA, %	CE, %
93226	0.139	1.16	0.26	0.007	0.004	0.030	0.05	0.034	0.00	0.06	0.123	.0022	0.36
93226	0.138	1.14	0.25	0.007	0.004	0.029	0.06	0.034	0.00	0.06	0.121	.0022	0.36

Remarks: Product Chemical Analysis

Process Seamless pipe	Heat treatment (state temperatures) Normalized: 880 C
--------------------------	--

Non-destructive testing  
Ultrasonic SR4 - 5% Notch & MPI

Type and extent of inspection

Review of Chemical Analysis and Data Sheets, Mechanical Properties, Review of Dimensional Control Sheets and Hydrostatic Test Records, Ultrasonic &amp; Electromag. Inspection Records, DNV Marking and Issue of Insp. Certificate.

DET NORSKE VERITAS CLASSIFICATION AS, VERITASVEIEN 1, N-1322 HØVIK, NORWAY, TEL. INT: +47 67 57 88 00, TELEFAX: +47 67 57 88 11  
Form No.: 38.01aSI Issue: September 93

Page 2 of 2

10/11/12

## TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	TEST	CERTIFICATE	SALES CONFIRMATION	INSPECTOR	DATE
ROLF LYCKE A.S.	003830 / 03	MR. RAFAEL TINOCO			24/10/95
TYPE OF PIPE	LINE PIPE	NOMINAL WEIGHT	DIMENSIONS	STEEL GRADE	
SEAMLESS	12 3/4 INCH X 0.406 INCH	53.52 LB/FT			
SPECIFICATION OR STANDARD	API 5L	SPECIFIC LENGTH OR R.	26.20 / 45.90 FT	SURFACE	HYDROSTATIC TEST
APRIL 1, 1995.				152	5 SEC
HEAT NUMBER	LONGITUDINAL STRENGTH YIELD	PROPERTIES FLATTENING NDE	CHARPY IMPACT TEST	TRANSVERSE SAMPLE INDIVIDUAL JOULE	HARDNESS SHEAR AREA HRC (HRB)
MINIMUM	360.00	490.00	22.0	28.000	28.000
MAXIMUM	620.00			36.000	22.00 ( )
93226	375.00	513.88	46	38.10	70.000
93226	401.10	528.59	46	38.00	69.000
				69.000	69.000
				75.000	71.000
				71.000	100
				100	80.11 HRB
					82.00 HRB

100% ULTRASONIC INSPECTION

SR4-5% noted

100% MAGNETIC PARTICLE INSPECTION

SATISFACTORY

On Pipe ends

13.

INVESTIGATOR: SR-4 - ENI - WPI - MPI - *[Signature]*

INVESTIGATOR: SR-4 - ENI - WPI - MPI - *[Signature]*

\* VARNISHED

ROLLING MILL  
ROLF LYCKE A.S.  
C/ 10 DE OCTUBRE  
46000 MONTEVIDEO  
URUGUAY  
TEL: (011) 4004-007

ORIGINAL PAGE 1 OF 4

57 leaves

THIS TO CERTIFY THAT THE PRODUCT DESCRIBED HEREIN WAS MANUFACTURED,  
SAMPLED, TESTED, AND/OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION  
REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.

ENG. SARA GARCIA PAJARES  
Quality Control Department  
ROLF LYCKE A.S.

DCN 1717448





# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER	MILL TEST CONFIRMATION	CERTIFICATE	INSPECTOR	DATE	NO.
ROLF LYCKE A.S.	0003B30 / 03	MR. RAFAEL TINOCO	SIGNATURE	24/10/95	95003439
TYPE OF PIPE	DIMENSIONS	NOMINAL WEIGHT	STEEL GRADE	JOURNAL BEVEL	HYDROSTATIC TEST
LINE PIPE SEAMLESS	12 3/4 INCH X 0.406 INCH	53.52 LB/FT	X52		
SPECIFICATION OR STANDARD	SPECIFIC LENGTH OR R.	SPECIFIC LENGTH OR R.	SURFACE		
API 5L	APRIL 1, 1995.	26.20 / 45.90 FT	***		
HEAT NUMBER	GRAIN SIZE	HEAT NUMBER	EVALUATION LEVEL	HARDNESS VICKER HV	
			INCLUSIONS		
MINIMUM	8				
MAXIMUM	10				
93226	10		A		
93226	10		B		
			C		
			D		

100% ULTRASONIC INSPECTION  
SATISFACTORI

SR4 - 5% notcs.  
100% MAGNETIC PARTICLE INSPECTION  
SATISFACTORI

on Pipe ends

VARNISHED  
S/N. 0033 CANTO, MEJOR  
VERACRUZ, MEXICO  
ANIO PORTAL, 200  
TEL: 01-71-30  
FAX: 01-71-30-30-30  
TUBOS DE MEXICO

ORIGINAL  
PAGE 2 OF 4

ENG. SARA GARCIA PAINES  
QUALITY CERTIFICATION NAME AND SIGNATURE

THIS TO CERTIFY THAT THE PRODUCT IS DESIGNED IN REINFORCED MANUFACTURED,  
SAMPLED, TESTED, AND/OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATIONS  
REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.

DCA 77744

10/11/12



# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER		HULL TEST CONFIRMATION		INSPECTOR		DATE	
ROLF LYCKE A. S.		003830 / 03		MR. RAFAEL TIMOCO		24/10/95 95003439	
TYPE OF PIPE		DIMENSIONS		NOMINAL WEIGHT		STEEL GRADE	
LINE PIPE	SEAMLESS	12 3/4 INCH	X 0.406 INCH	53.52 LB/FT	152	NOMAL BEVEL	ENDS
SPECIFICATION OR STANDARD		SPECIFIC LENGTH OR R.		SURFACE		HYDROSTATIC TEST P.	
API 5L		APRIL 1, 1995.		26.20 / 45.90 FT		*** 2810 PSI 5 SEC	

## PRODUCT CHEMICAL ANALYSIS

HEAT NUMBER	C	MN	SI	P	S	Mo	Cr	Y	NB	NI	CU	AL	TI	B	As	CA	C.E.
MINIMUM	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡	‡
MAXIMUM	0.140	1.35	0.40	0.015	0.005	0.080	0.20	0.060	0.040	0.20	0.200	0.015			0.0040	0.41	
93226	0.139	1.16	0.26	0.007	0.004	0.030	0.05	0.034	0.000	0.06	0.123	0.006	0.020	0.000	0.004	0.0022	0.36
93226	0.138	1.14	0.25	0.007	0.004	0.029	0.06	0.034	0.000	0.06	0.121	0.006	0.017	0.000	0.004	0.0022	0.36

100% ULTRASONIC INSPECTION

SR4 - 5% notch

100% MAGNETIC PARTICLE INSPECTION  
SATISFACTORY

on Pipe ends

VARNISHED  
ROLLING  
Welding  
Annealing  
Annealing  
Testing  
Painting  
Packing  
Delivery

ORIGINAL PAGE 3 OF 4 END. SARA GARCIA PAJARES

QUALITY CERTIFICATION NAME AND SIGNATURE  
THIS IS TO CERTIFY THAT THE PRODUCTS DESCRIBED HEREIN WERE MANUFACTURED,  
SAMPLED, TESTED, AND OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION  
REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.  
OCA 17144

10/11/12

10/11/12

# TUBOS DE ACERO DE MEXICO, S.A.

PURCHASER		MILL TEST CONFIRMATION		SALES CONFIRMATION		TEST CERTIFICATE		INSPECTOR C.V.		DATE		No.						
ROLF LYCKE A.S.		003880 / 03		MR. RAFAEL TIMOCO		S/S		24/10/95		95003439								
TYPE OF PIPE		DIMENSIONS		NOMINAL WEIGHT		STEEL GRADE		ENDS										
LINE PIPE		12 3/4 INCH	X 0.406 INCH	53.52 LB/FT		52		NORMAL BEVEL										
SPECIFICATION OR STANDARD		SPECIFIC LENGTH OR RE.		SURFACE		HYDROSTATIC TEST P.		TEST P.										
API 5L		APRIL 1, 1995.		26.20 / 45.90 FT		***		2810 PSI		5 SEC								
HEAT CHEMICAL ANALYSIS																		
HEAT NUMBER	C	MN	SI	P	S	Mo	Cr	V	NB	NI	CU	AL	TI	B	AS	CA	N	C.E.
MINIMUM	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
MAXIMUM	0.140	1.35	0.40	0.015	0.005	0.080	0.20	0.060	0.040	0.20	0.200	0.015				0.0040	0.0090	0.41
92226	0.120	1.76	0.26	0.007	0.003	0.029	0.06	0.037	0.000	0.065	0.120	0.007	0.022	0.100	0.0000	0.0058	0.35	

100% ULTRASONIC INSPECTION  
SATISFACTORY

SR4 - 5% notch

THIS CERTIFICATE CANCELS AND SUBSTITUTES THE ONE SENT ON 03/10/95 WITH NO. 95003439.

100% MAGNETIC PARTICLE INSPECTION  
SATISFACTORY

100% On Pipe ends

**NOTES:** CERTIFICATE ACC. TO "EN 10204/DIN 50049 3.1.C/DIN 50049 3.1.B /ASTM A106 B 9%WASTH A333 GRADE 6 94 HARDNESS ACCORDING TO NACE MR-01-75 1995. IMPACT TEST: SPECIMEN SIZE 10 X 7.50 MM. TEMPERATURE -20°C. GRAIN SIZE ACC. TO ASTM E112-85. TANSA REP. 271. INSPECTION COMPANY: D.N.V. VARNISHED

ORIGINAL PAGE 4 OF 4 ENGR. SARA GARCIA PAJARES

57 Element

THIS TO CERTIFY THAT THE PRODUCT IS DESCRIBED AS IN THESE MANUFACTURED, SAMPLED, TESTED, AND/OR INSPECTED IN ACCORDANCE WITH THE SPECIFICATION REFERENCED AND MEETS THE REQUIREMENTS IN ALL RESPECTS.

QUALITY CERTIFICATION NAME AND SIGNATURE

DATA 11/12/95

**APPENDIX**  
**C**  
**LISTING OF TEST RESULTS**

Printout of the Excel spreadsheet results for the tests are given. The content of each column are described in the table.

Column	Test no.1	Test nos. 2-4	Test nos. 5-12
A	time	time	time
B	internal press (bar)	internal press (bar)	internal press (bar)
C		actuator force (kN)	jack force (kN)
D		actuator disp. (mm)	jack disp. (mm)
E		angle (deg) for test 3 and 4	
F	test time (sec)	test time (sec)	test time (sec)
G		bending moment (kNm)	(jack force/10)
H	$\sigma_{\text{axial, int. press}}$	$\sigma_{\text{axial, int. press}}$	$\sigma_{\text{axial, int. press}}$
I		$\sigma_{\text{axial, moment}}$	$\sigma_{\text{axial, jack force}}$
J	$\sigma_{\text{axial, total}}$	$\sigma_{\text{axial, total}}$	$\sigma_{\text{axial, total}}$
K	$\sigma_{\text{hoop}}$	$\sigma_{\text{hoop}}$	$\sigma_{\text{hoop}}$
L	-	-	-
M	strain gauge 1	strain gauge 1	strain gauge 1
N	strain gauge 1	strain gauge 1	strain gauge 1
O	strain gauge 2	strain gauge 2	strain gauge 2
P	etc... to no. of gauges	etc... to no. of gauges	etc... to no. of gauges

Column A-E and M and the following letters contains measured values.

Column F-L contains calculated values

All stresses ( $\sigma$ ) are in MPa, and strain in microstrain  $\mu\text{s}$  ( $10^{-6}$ ).

Examples; 2500  $\mu\text{s}$  = 0.25% strain, 85000  $\mu\text{s}$  = 8.5% strain

Calculation of;

$$\sigma_{\text{axial, int. press}} = \text{internal pressure} * (\text{Area}_{\text{inner}} / \text{Area}_{\text{pipe}})$$

$$\sigma_{\text{axial, moment}} = \text{bending moment} / W_{\text{elastic}}$$

$$\sigma_{\text{axial, jack force}} = \text{axial force} / \text{Area}_{\text{pipe}}$$

$$\sigma_{\text{axial, total}} = \text{sum of the above axial stresses}$$

$$\sigma_{\text{hoop}} = \text{internal pressure} * (D_i / 2*t)$$

where the following values are used for the cross section;

- $\text{Area}_{\text{pipe}} = 10437 \text{ mm}^2 \quad (D_o^2 - D_i^2) * \pi/4$
- $\text{Area}_{\text{inner}} = 72012 \text{ mm}^2 \quad (D_i^2) * \pi/4$
- Moment of Inertia (I) =  $1.28 * 10^8 \text{ mm}^4 \quad (D_o^4 - D_i^4) * \pi/64$
- Section modulus  $W_{\text{elastic}} = 791854 \text{ mm}^3 \quad I / (D_o/2)$

$D_o$ ; Outer Diameter = 324 mm

$D_i$ ; Inner Diameter = 302.8 mm

(wall thickness  $t$  = 10.6 mm)

The calculations are based on the undeformed cross-section.











A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
E1	49596	188.9	-3.20	38.9	0.987	2617	2003	287	25.9	-25.9	-26.8	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6	-12.6
E2	48956	194.6	-3.20	33.3	1.073	2107	2083	192.2	134.3	-25.9	-25.9	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5	-118.5
E3	49626	192.5	-3.20	33.3	1.073	2107	2083	192.2	132.8	-25.9	-25.9	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	-120.1	
E4	49746	190.3	-3.20	34.5	1.162	2827	2083	131.3	-25.9	-25.9	-121.6	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9	-27.9		
E5	49396	189.4	-3.20	36.1	1.262	3007	2083	130.7	-26.5	-26.5	-120.9	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5		
E6	48946	188.9	-3.20	36.7	1.265	3028	210.2	130.3	-26.5	-26.5	-138.2	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8	-26.8			
E7	49396	186.4	-3.45	37.3	1.251	3037	212.3	130.0	-26.5	-26.5	-138.2	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1			
E8	48946	186.0	-3.40	37.8	1.273	3047	212.5	129.7	-26.5	-26.5	-138.7	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4			
E9	49636	181.1	-3.40	38.5	1.302	3067	212.4	131.8	-26.5	-26.5	-138.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4			
E10	49636	181.1	-3.40	39.5	1.307	3087	212.4	131.8	-26.5	-26.5	-138.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4	-26.4			
E11	49696	185.2	-4.05	40.5	1.339	3097	212.5	132.8	-26.5	-26.5	-138.7	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0	-27.0			
E12	50007	182.6	-4.05	42.0	1.539	3098	212.5	132.9	-26.5	-26.5	-138.5	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9	-31.9			
E13	50236	186.2	-4.05	45.1	1.817	3111	213.2	131.2	-28.3	-28.3	-131.1	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7	-27.7			
E14	50126	189.0	-4.05	47.0	1.710	3207	212.5	129.7	-28.4	-28.4	-138.6	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1	-26.1			
E15	50169	190.3	-4.05	47.4	1.725	3247	212.5	131.3	-28.4	-28.4	-131.1	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8	-27.8			
E16	50176	193.8	-4.05	47.7	1.742	3257	212.4	133.6	-28.6	-28.6	-134.7	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5	-27.5				
E17	50296	194.9	-4.05	48.9	1.799	3287	212.4	134.5	-28.6	-28.6	-133.8	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4	-27.4				
E18	50296	194.9	-1.2	50.5	62.8	2413	3277	212.5	-28.5	-28.5	-133.2	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3	-27.3			



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
79	59277	288.9	.193	121.2	4.54	4685	142	178.7	-170.0	-0.3	369.8	370.8	-21238	21580	26320	4598	-24922	0	25412	148650	-24115	178070	0	25493	15030	-24191	130230				
79	59392	286.1	.189	121.2	4.54	4780	138	179.2	-174.7	4.6	371.0	374.2	-21237	21580	26320	4675	-24858	0	25492	15030	-24191	130230									
80	59321	259.8	.188	121.2	4.54	4829	138	180.8	-173.9	6.9	374.2	376.3	-21240	21583	26325	4685	-24876	0	25508	15030	-24209	131430									
81	59351	262.0	.187	121.2	4.54	4815	138	180.8	-173.9	6.9	374.2	376.2	-21246	21586	26325	4725	-25023	0	25544	15740	-24248	132860									
82	59441	263.4	.186	121.2	4.54	4823	136	181.8	-172.2	9.5	376.2	377.8	-21258	21580	26346	4811	-26122	0	35613	165450	-24326	137440									
83	59457	264.6	.181	121.2	4.54	4845	133	182.6	-168.5	14.1	377.8	378.5	-21286	21588	26512	4985	-26595	0	35796	165450	-24421	150630									
84	59126	281.2	.178	121.2	4.55	4814	130	180.2	-163.8	16.5	378.1	379.6	-21284	21592	26527	4909	-26527	0	35730	165450	-24445	0	35730	0	-25730	0	-24445	0			
85	59496	286.2	.175	121.2	4.55	4884	129	179.5	-162.5	17.0	378.6	380.5	-21283	21593	26544	5041	-25215	0	35739	0	-24449	0									
86	59321	284.2	.175	121.2	4.55	50100	128	182.3	-162.1	20.2	377.4	378.5	-21285	21593	26554	5041	-25215	0	35739	0	-24449	0									
87	59341	287.8	.172	121.2	4.55	50304	126	184.8	-153.2	25.5	382.5	383.3	-21304	21610	26535	5078	-25302	0	35619	0	-24545	0									
88	59346	268.3	.170	121.2	4.55	50304	125	185.1	-156.1	27.0	383.3	385.1	-21304	21610	26535	5078	-26004	0	35619	0	-24545	0									
89	59053	269.6	.165	121.2	4.55	50439	121	186.0	-153.3	32.7	385.1	387.5	-21320	21611	26545	5357	-25304	0	35634	0	-24534	0									
90	59171	265.1	.160	121.2	4.55	50508	118	183.9	-148.6	36.7	380.6	384.6	-21348	21636	26556	56752	-25520	0	35636	0	-22836	0									
91	59176	271.1	.167	121.2	4.55	50454	116	187.1	-146.1	40.9	387.3	397.3	-21357	21637	26558	56935	-25605	0	35640	0	-24773	0									
92	59776	272.7	.155	121.2	4.55	50527	114	188.2	-143.5	44.6	389.5	398.5	-21385	21658	26658	5781	-25813	0	35643	0	-24843	0									
93	59818	274.5	.149	121.2	4.57	50204	109	189.4	-148.3	51.1	392.1	393.1	-21384	21663	26651	60595	-22235	0	35647	0	-24942	0									
94	59491	278.3	.143	121.2	4.57	5229	105	190.6	-132.9	51.8	394.6	395.6	-21402	21652	26702	6341	-22206	0	35651	0	-25010	0									
95	59426	272.6	.138	121.2	4.58	53114	102	188.1	-128.2	53.9	399.4	399.4	-21425	21635	27127	6577	-19557	0	35652	0	-24992	0									
96	59486	278.5	.136	121.2	4.58	53174	100	192.2	-126.3	65.8	399.4	397.8	-21425	21647	27175	6733	-19281	0	35652	0	-24992	0									
97	60206	280.4	.132	121.2	4.58	5394	97	193.5	-122.5	71.0	400.5	404.5	-21432	21678	27248	6978	-19246	0	35653	0	-24950	0									
98	60178	275.5	.127	121.2	4.59	5464	93	192.8	-119.9	72.9	395.0	395.0	-21447	21697	27326	7246	-19673	0	35657	0	-22037	0									
99	61018	281.8	.125	121.2	4.59	5524	92	194.4	-119.9	76.6	402.5	402.5	-21447	21716	27347	7421	-19637	0	35662	0	-22012	0									
100	60956	283.4	.122	121.2	4.59	5544	89	195.5	-112.8	82.7	404.7	404.7	-21448	21735	27435	7653	-19813	0	35666	0	-21898	0									
101	60517	285.0	.116	121.2	4.60	5575	85	196.6	-107.5	89.1	407.1	407.1	-21450	21753	27541	8071	-19852	0	35670	0	-21942	0									
102	60177	288.6	.111	121.2	4.61	5605	81	197.7	-102.6	95.2	409.3	409.3	-21445	21763	27613	8211	-19852	0	35674	0	-21942	0									
103	60247	288.1	.103	121.2	4.61	5635	77	198.8	-97.1	101.0	411.5	411.5	-21450	21773	27635	8353	-19860	0	35678	0	-21942	0									
104	60251	288.3	.105	121.2	4.61	5639	77	198.9	-97.2	101.7	411.6	411.6	-21445	21783	27636	8353	-19860	0	35678	0	-21942	0									
105	60281	289.6	.103	121.2	4.61	5669	73	199.8	-92.6	107.2	413.6	413.6	-21450	21780	27636	8383	-19429	0	35678	0	-21942	0									
106	60296	288.6	.097	121.2	4.62	5684	71	199.1	-88.6	109.3	412.1	412.1	-21317	21795	27644	8464	-19429	0	35678	0	-21942	0									
107	60301	.55	.2	121.2	5.48	5689	1	.3.6	-1.4	-5.2	.7.8		-19867	21793	27753	8489	0	.7.933	0	.55440	0	0									



















	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
63	460388	209.6				385	0	143.9	0.0	143.9	297.8		0	503	0	-197.7	0	-2050	495	815	1139	340	1201	276	241	798	
64	460443	210.6				390	0	145.3	0.0	145.3	300.8		0	540	0	-2033	0	-2175	519	835	1146	342	1210	277	279	819	
65	460553	213.0				400	0	147.0	0.0	147.0	304.2		0	695	0	-2185	0	-2386	614	898	1156	343	1220	278	417	879	
66	460653	215.5				410	0	148.7	0.0	148.7	307.8		0	537	0	-1284	0	-2589	699	948	1161	343	1229	276	516	932	
67	460753	217.9				420	0	150.3	0.0	150.3	311.2		0	266	0	-404	0	-2355	893	1003	1168	342	1237	274	559	946	
68	460858	220.1				435	0	151.9	0.0	151.9	314.4		0	175	0	-254	0	-4096	1354	1102	1172	341	1243	271	656	982	
69	460953	220.4				440	0	152.1	0.0	152.1	314.8		0	110	0	-156	0	6637	1692	1128	1170	339	1244	269	669	1003	
70	460958	220.3				445	0	152.0	0.0	152.0	314.7		0	109	0	-273	0	3564	1984	1172	1169	338	1242	268	688	1017	
71	461053	219.8				450	0	151.7	0.0	151.7	313.9		0	-306	0	-316	0	3547	2201	1197	1160	334	1234	265	683	1033	
72	461158	-0.5				455	0	-0.3	0.0	-0.3	-0.7		0	0	0	-1504	0	0	-4075	528	-99	51	-120	58	-4641	222	
73	461150	0.5				457	0	0.3	0.0	0.3	0.7		0	0	0	-1479	0	0	-4078	530	-98	53	-120	59	-4634	223	











1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
2																												
3																												
4	measured	measured	measured	measured	measured	measured	measured	Time	Force (kN)	Disp. (mm)	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )	Time	/scan Force (10%ΔX <sub>press</sub> / Ax <sub>force</sub> )
5	Pressure (bar)	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN	NN
6	Time																											
7																												
8																												
9																												
10																												
11	1	0	0	0	1.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	2	250	1750	2.0	175.0	172.5	-167.7	4.8	357.1		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	3	270.4	283.7	3.0	283.7	186.6	-271.8	-85.3	386.2		0	0	-1139	110710	0	0	0	0	-44711	112490	42320	95360	-4559	96830	-42897	112380	0	0
14	4	299.8	316.7	4.0	316.7	206.9	-303.4	-96.6	428.2		0	0	-1138	110840	0	0	0	0	-44842	113030	-42446	95830	-48713	97430	-42441	112360	0	0
15	5	305.2	306.5	5.0	306.5	210.6	-293.7	-83.1	435.9		0	0	-1140	110840	0	0	0	0	-46412	118170	-43605	98540	-41946	101710	-44487	118700	0	0
16	6	309.6	303.7	6.0	303.7	213.6	-291.0	-77.4	442.2		0	0	-1135	110820	0	0	0	0	-46456	108440	-42765	11260	-50396	131460	-48470	131600	0	0
17	7	314.5	295.3	7.0	285.3	217.0	-282.9	-65.9	449.2		0	0	-1128	110440	0	0	0	0	-68237	168120	-55437	138340	-43373	142870	-57791	172290	0	0
18	8	313.2	297.5	8.0	297.5	181.0	-285.0	-68.9	447.3		0	0	-1114	110300	0	0	0	0	-63609	178360	-58735	0	-43512	154620	0	0	0	0
19	9	304.2	285.5	9.0	285.5	209.9	-273.5	-63.7	434.5		0	0	-1120	110090	0	0	0	0	-66022	187640	-61258	0	-43184	162670	-60575	20160	0	0
20	10	302.5	302.5	10.0	302.5	215.3	-289.8	-74.5	445.8		0	0	-1123	110050	0	0	0	0	-68345	189120	-61538	0	-43189	164130	-60727	246590	0	0
21	11	318.8	255.1	11.0	255.1	220.0	-244.4	-24.5	455.1		0	0	-1099	109650	0	0	0	0	-70955	213370	-68590	0	-42865	184700	-61403	0	0	0
22	12	320.5	239.9	12.0	239.9	221.1	-239.9	-8.7	457.8		0	0	-1075	109660	0	0	0	0	-71713	222960	-67670	0	-42765	189760	-61253	0	0	0
23	13	0	1903	13.0	190.3	0.0	-182.3	-182.3	0.0	0	0	0	-1385	109430	0	0	0	0	-72155	255920	-67379	0	-42662	196920	-61141	0	0	0