

### Application for Permit to Modify (APM)

|                    |          |      |    |          |                                     |           |      |    |    |    |    |      |             |
|--------------------|----------|------|----|----------|-------------------------------------|-----------|------|----|----|----|----|------|-------------|
| Lease              | P00209   | Area | LA | Block    | 6912                                | Well Name | E024 | ST | 01 | BP | 00 | Type | Development |
| Application Status | Approved |      |    | Operator | 03539 Beacon West Energy Group, LLC |           |      |    |    |    |    |      |             |

|                  |                             |                       |
|------------------|-----------------------------|-----------------------|
| Pay.gov          | Agency                      | Pay.gov               |
| Amount: \$145.00 | Tracking ID: EWL-APM-243754 | Tracking ID: 271031E5 |

|                            |              |             |                       |
|----------------------------|--------------|-------------|-----------------------|
| <b>General Information</b> |              |             |                       |
| API                        | 043112079701 | Approval Dt | 22-FEB-2023           |
| Submitted Dt               | 08-FEB-2023  | Well Status | Temporarily Abandoned |
| Surface Lease              | P00205       | Area        | LA                    |
| Approved By                | Carl Lakner  |             |                       |
| Water Depth                | 739          |             |                       |
| Block                      | 6912         |             |                       |

Approval Comments

Correction Narrative

|                     |                          |
|---------------------|--------------------------|
| Permit Primary Type | Abandonment Of Well Bore |
| Permit Subtype(s)   | Permanent Abandonment    |

Operation Description

Procedural Narrative  
 See attached procedure

Subsurface Safety Valve

|                                             |     |
|---------------------------------------------|-----|
| Type Installed                              | N/A |
| Feet below Mudline                          |     |
| Maximum Anticipated Surface Pressure (psi)  |     |
| Shut-In Tubing Pressure (psi)               | 0   |
| Maximum Anticipated Wellhead Pressure (psi) |     |
| Shut-In Wellhead Pressure (psi)             | 0   |

|                          |       |                   |             |                  |
|--------------------------|-------|-------------------|-------------|------------------|
| <b>Rig Information</b>   |       |                   |             |                  |
| Name                     | Id    | Type              | ABS Date    | Coast Guard Date |
| * NON RIG UNIT OPERATION | 50941 | Non-rig PA Operat | 31-DEC-2049 | 31-DEC-2049      |

|                           |      |                  |     |                               |
|---------------------------|------|------------------|-----|-------------------------------|
| <b>Blowout Preventers</b> |      |                  |     |                               |
| Preventer                 | Size | Working Pressure | Low | --- Test Pressure ---<br>High |

Date Commencing Work (mm/dd/yyyy) 15-MAR-2023  
 Estimated duration of the operation (days) 30

|                                    |                   |
|------------------------------------|-------------------|
| <b>Verbal Approval Information</b> |                   |
| Official                           | Date (mm/dd/yyyy) |

| <b>Questions</b> |                                                                                                             |          |                                                 |
|------------------|-------------------------------------------------------------------------------------------------------------|----------|-------------------------------------------------|
| Number           | Question                                                                                                    | Response | Response Text                                   |
| A                | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | NO       | H2S contingency plan in place for Gail platform |

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|-----------------------------|---------|------------|----------------------------------------------|-------|-------|------------------|
| Lease P00209                | Area LA | Block 6912 | Well Name E024                               | ST 01 | BP 00 | Type Development |
| Application Status Approved |         |            | Operator 03539 Beacon West Energy Group, LLC |       |       |                  |

**Questions**

| Number | Question                                                                                                                                                                                                                        | Response | Response Text |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|---------------|
| B      | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.                                                                                                                         | N/A      |               |
| C      | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.                                      | YES      |               |
| D      | If sands are to be commingled for this completion, has approval been obtained?                                                                                                                                                  | N/A      |               |
| E      | Will the completed interval be within 500 feet of a block line? If yes, then comment.                                                                                                                                           | N/A      |               |
| F      | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.                                                                                                                                  | YES      |               |
| G      | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | N/A      |               |
| H      | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?                                                                                                                          | N/A      |               |
| I      | Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.                   | NO       |               |
| J      | Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.       | YES      |               |

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|                                    |                |                   |                                                     |              |              |                         |
|------------------------------------|----------------|-------------------|-----------------------------------------------------|--------------|--------------|-------------------------|
| <b>Lease</b> P00209                | <b>Area</b> LA | <b>Block</b> 6912 | <b>Well Name</b> E024                               | <b>ST</b> 01 | <b>BP</b> 00 | <b>Type</b> Development |
| <b>Application Status</b> Approved |                |                   | <b>Operator</b> 03539 Beacon West Energy Group, LLC |              |              |                         |

**Questions**

| Number | Question                                                                                                                                                                | Response | Response Text |
|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|---------------|
| K      | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).                                           | YES      | CAG280000     |
| L      | Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade. | NO       |               |
| M      | For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?         | NO       |               |

**ATTACHMENTS**

| File Type | File Description            |
|-----------|-----------------------------|
| pdf       | Proposed Wellbore Schematic |
| pdf       | Current Wellbore Schematic  |
| pdf       | BEACON DNA                  |
| pdf       | Gail E-24 PA Procedure      |

**CONTACTS**

|                            |                                                                               |
|----------------------------|-------------------------------------------------------------------------------|
| <b>Name</b>                | Katie Preskitt                                                                |
| <b>Company</b>             | Chevron U.S.A. Inc.                                                           |
| <b>Phone Number</b>        | 985-773-7113                                                                  |
| <b>E-mail Address</b>      | lhvg@chevron.com                                                              |
| <b>Contact Description</b> | David Beckmann<br>Chevron U.S.A. Inc.<br>985-773-6132<br>beckmann@chevron.com |

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to a

Name and Title

Date

Katie Preskitt, Technical Assistant

08-FEB-2023

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**Application Status** Approved            **Operator** 03539 Beacon West Energy Group, LLC

### Request Variance(s)