

Application for Permit to Modify (APM)

Lease P00209	Area LA	Block 6912	Well Name E029	ST 00	BP 00	Type Development
Application Status Approved			Operator 03539 Beacon West Energy Group, LLC			

Pay.gov	Agency	Pay.gov
Amount: \$145.00	Tracking ID: EWL-APM-243296	Tracking ID: 271CTBFF

General Information			
API 043112081000	Approval Dt 29-NOV-2022	Approved By John Kaiser	
Submitted Dt 20-NOV-2022	Well Status Temporarily Abandoned	Water Depth 739	
Surface Lease P00205	Area LA	Block	6912

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes $\pm 100'$ TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.
- 6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 7) At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.
- 8) Data must be submitted with the End of Operations Report (EOR) to demonstrate that the fluid left in the hole meets 30 CFR 250.1715(a)9. Corrosion inhibitor and biocide are recommended additives but not required.
- 9) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing.
- 10) Results of all annuli testing and plug testing must be included with the EOR.
- 11) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)
 Temporary Abandonment

Operation Description

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Procedural Narrative

See attached procedure

Subsurface Safety Valve

Type Installed SCSSV
Feet below Mudline 159
Maximum Anticipated Surface Pressure (psi) 1515
Shut-In Tubing Pressure (psi) 0
Maximum Anticipated Wellhead Pressure (psi) 1515
Shut-In Wellhead Pressure (psi) 0

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workove:	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	11	5000	250	3000
Annular		5000	250	3000
Wireline		5000		1515

Date Commencing Work (mm/dd/yyyy) 06-DEC-2022

Estimated duration of the operation (days) 7

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S Contingency in place for Gail platform
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	

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5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG280000
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Gail E-29_TA_APM_PE Approved Procedure
pdf	BOP Verification for Chevron Platform Gail E-29
pdf	Complete Shear Test Report 11 5M UM SBT DS 3.5 Q125 with 0.2
pdf	Completed Shear Test Report 11inch 10M UM SBT DS 5.5 G3-125.
pdf	QTI69686 DS Shear Rams
pdf	QTI55098 DS Shear Rams
pdf	B405 REV-1
pdf	B406 REV-1
pdf	B438 bonnet
pdf	B439 bonnet
pdf	QTI3230 spool 11_5M by 10ft
pdf	QTI4154 single bop
pdf	QTI7685 spool 11_5M x 16ft
pdf	QTI9334 spool 11_5M by 5ft
pdf	QTI9483 spool 11_5M by 5ft
pdf	QTI12855 spool 11_5M by 4ft
pdf	QTI13091 spool 11_5M by 6ft

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pdf	QTI21222	spool 11_5M by 2ft
pdf	QTI21301	upper flex rams
pdf	QTI22876	double bop
pdf	QTI34266	comp flg
pdf	QTI40755	comp flg
pdf	QTI55408	blind flg 4_5M
pdf	QTI55954	spool 11_5M by 3ft
pdf	QTI56332	um bonnet
pdf	QTI56535	vbr rams
pdf	QTI58964	dsa 11_5M x 13_5M
pdf	QTI59099	spool 11_5M by 2ft
pdf	QTI59929	spool 11_5M by 3ft
pdf	QTI60020	man gate kill side
pdf	QTI61366	vbr rams>
pdf	QTI63957	blind flg 2_5M
pdf	QTI66024	blind flg 2_5M
pdf	QTI66026	blind flg 2_5M
pdf	QTI66030	blind flg 2_5M
pdf	QTI66613	spool 11_5M by 4ft
pdf	QTI69258	dsa 11_3M x 11_5M
pdf	QTI71018	dsa 11_3M x 11_5M
pdf	QTI71129	annular bop
pdf	QTI71635	man gate
pdf	QTI71637	man gate choke side
pdf	QTI71638	hyd gate kill side
pdf	QTI71639	hyd gate choke side
pdf	QTI71639	hyd gate
pdf	QTI71640	hyd gate
pdf	QTI72024	lower flex rams
pdf	QTI72266	blind flg 4_5M
pdf	QTI73219	tandem booster
pdf	06.27.22-Proposed BOP Test Plan w_BSR	
pdf	BEACON DNA	
pdf	Proposed Wellbore Schematic	
pdf	Current Wellbore Schematic	

CONTACTS

Name	Jared Shaw
Company	Chevron U.S.A. Inc.
Phone Number	

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E-mail Address	CONTACTS
Contact Description	

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504-460-9310
vincentpatin@chevron.com
Well Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vincent Patin, Well P&A Engineer

20-NOV-2022

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Request Variance(s)