

### Application for Permit to Modify (APM)

<b>Lease</b> P00216	<b>Area</b> LA	<b>Block</b> 6862	<b>Well Name</b> S062	<b>ST</b> 01	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				
<b>Pay.gov</b>		<b>Agency</b>		<b>Pay.gov</b>		
<b>Amount:</b>		<b>Tracking ID:</b> 76258678836		<b>Tracking ID:</b> 270LTEQQ		
<b>General Information</b>						
<b>API</b> 043112063901		<b>Approval Dt</b> 12-JUL-2022		<b>Approved By</b> John Kaiser		
<b>Submitted Dt</b> 29-JUN-2022		<b>Well Status</b> Completed		<b>Water Depth</b> 205		
<b>Surface Lease</b> P00216		<b>Area</b> LA		<b>Block</b>		6862
<b>Approval Comments</b>						
Conditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding. 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes $\pm 100'$ TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table. 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours. 6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change. 7) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing. 8) WAR reports are due no later than noon each Wednesday.						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Workover						
<b>Permit Subtype(s)</b>						
Artificial Lift Change Tubing						
<b>Operation Description</b>						
Replace production equipment, clean out wellbore, set a BP at ~10490' to isolate sand producing interval.						
<b>Procedural Narrative</b>						
The workover is being proposed due to a failure of the ESP artificial lift equipment. The						

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proposed program involves killing the well, pulling the failed artificial lift completion, replacing the tubing string, tagging fill inside the production liner, cleaning out fill if warranted based on tag depth, setting a bp to isolate sand production and then running a new ESP completion. The work will be performed with a conventional rig with wireline support as needed.

**Subsurface Safety Valve**

**Type Installed** SCSSV  
**Feet below Mudline** 224  
**Maximum Anticipated Surface Pressure (psi)** 1000  
**Shut-In Tubing Pressure (psi)** 1000  
**Maximum Anticipated Wellhead Pressure (psi)**  
**Shut-In Wellhead Pressure (psi)**

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
DCOR 455	100055	PLATFORM		

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13-5/8	5000	250	2500
Annular		5000	250	2500

**Date Commencing Work (mm/dd/yyyy)** 04-AUG-2022

**Estimated duration of the operation (days)** 12

**Verbal Approval Information**

<b>Official</b>	<b>Date (mm/dd/yyyy)</b>
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**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Steel deck separated drill deck from well bays, per filed rule no well shut in is required.
4	Are you downhole commingling two or more reservoirs?	N/A	

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5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Well S-62 CER
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	S-62 Procedures
pdf	S-62 Well Info
pdf	CoC - Annular
pdf	CoC - Double Gate
pdf	Gilda Field Rules
pdf	Third Party BOP Certification
pdf	S-62 Payment Confirmation

**CONTACTS**

<b>Name</b>	Estuardo Iriarte
<b>Company</b>	DCOR, L.L.C.
<b>Phone Number</b>	8055352031
<b>E-mail Address</b>	eiriarte@dcorllc.com
<b>Contact Description</b>	

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Estuardo Iriarte, Production Engineer

29-JUN-2022

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**Request Variance(s)**