Application for Permit to Modify (APM)

	Block 6438	Well Name A02	5 ST 01	BP 00 Typ	e Development
pplication Status Appr	oved Or	perator 03126 Bet	a Operating	Company, I	LC
Pay.gov	Ageno	cy	Pa	ay.gov	
Amount: \$125.00		king ID: EWL-APM-		racking ID:	26MHSG60
eneral Information					
PI 043122005801	Approva	al Dt 07-JAN-2020		Approved B	y John Kaiser
Submitted Dt 02-JAN-2020	Well St	atus Completed		Water Dept	h 265
Surface Lease P00300	Area	LB		Block	6438
Approval Comments					0430
Conditions of Approval:					
All operations must b	e conducted i	n accordance with	the OCS L	ands Act (O	CSLA) the lease
terms and stipulations,					
Operators (NTLs), the a					
any written instruction				to Modily	(APM/RPM), and
2)A copy of this permit				t on logati	on and made
available to inspectors					
3)If retrieval of the s					ary to remove the
wellhead, All pressure					
pressure and recorded of					
SITP/MASP stated in the					
to the new observed pre					
pressure change and a R				initical accel j	
1)Notify the Permitting				beginning	these approved
operations AND of any r				5 5	
5)WAR reports are due n			lay.		
Correction Narrative					
				_	
Dermit Drimary Type Worl	<i>zovor</i>				
	cover				
Permit Subtype(s)	kover				
Permit Subtype(s) Acidize	cover				
Permit Subtype(s) Acidize Change Tubing	cover				
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Permit Subtype(s) Acidize Change Tubing Dperation Description Norkover will clean out	the producti				
Permit Subtype(s) Acidize Change Tubing Deration Description Norkover will clean out	the producti				
Permit Subtype(s) Acidize Change Tubing Dperation Description Workover will clean out is 30,140 gals and the	the producti				
Permit Subtype(s) Acidize Change Tubing Deration Description Norkover will clean out is 30,140 gals and the Procedural Narrative	the producti job will pump	1,800 gals) and	run new tul	oing and hy	draulic pump.
Permit Subtype(s) Acidize Change Tubing Deration Description Workover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft	the producti job will pump er a workover	1,800 gals) and	run new tul	oing and hy the wellbor	draulic pump. e was
Permit Subtype(s) Acidize Change Tubing Deration Description Workover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft unsuccessful. This Work	the producti job will pump er a workover kover outline	1,800 gals) and to remove obstru s pulling the Tub	run new tub actions in s ping, clean	bing and hy the wellbor ing out the	draulic pump. e was Production
Permit Subtype(s) Acidize Change Tubing Deperation Description Workover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft unsuccessful. This Wor Screens, performing an 1	the producti job will pump er a workover kover outline MTS Acid Stim	1,800 gals) and to remove obstru- s pulling the Tub- ulation, and reru	run new tub actions in s bing, clean anning new 1	the wellbor out the L-80 2-7/8"	draulic pump. e was Production
Permit Subtype(s) Acidize Change Tubing Deration Description Workover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft unsuccessful. This Work Screens, performing an is New Pump Housing, Hydra	the producti job will pump er a workover kover outline MTS Acid Stim ulic Pump, Pu	to remove obstrust pulling the Tubulation, and rerump Nose, and Star	run new tul actions in bing, clean unning new i ading Valve	bing and hy the wellbor ing out the L-80 2-7/8"	draulic pump. e was Production Tubing with a
Permit Subtype(s) Acidize Change Tubing Deration Description Norkover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft unsuccessful. This Wor Screens, performing an D New Pump Housing, Hydra MTS Acid Treatment: SB	the producti job will pump er a workover kover outline MTS Acid Stim ulic Pump, Pu 4 Volumes is	to remove obstrust pulling the Tubulation, and rerump Nose, and Star	run new tul actions in bing, clean unning new i ading Valve	bing and hy the wellbor ing out the L-80 2-7/8"	draulic pump. e was Production Tubing with a
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Permit Subtype(s) Acidize Change Tubing Departion Description Norkover will clean out is 30,140 gals and the Procedural Narrative The A-25 is shut in aft unsuccessful. This Wor Screens, performing an 1 New Pump Housing, Hydra MTS Acid Treatment: SB Subsurface Safety Valve Type Installed SCSS Feet below Mudline 2	the producti job will pump er a workover kover outline MTS Acid Stim ulic Pump, Pu 4 Volumes is V	1,800 gals) and to remove obstru- s pulling the Tub- ulation, and reru- mp Nose, and Star 30,140 gals and t	run new tul actions in bing, clean unning new i ading Valve	bing and hy the wellbor ing out the L-80 2-7/8"	draulic pump. e was Production Tubing with a
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	P00300 Area LB Block 6438 ation Status Approved Oper	Well Name rator 03126		ST 01 Operating		evelopment
Name BETA	Id RIG #1 36007	Type PLATFORM	1		Date JAN-2014	 ast Guard Date JAN-2014
Blowo	ut Preventers			Test	Pressure	
Preve	enter Size Wo	rking Press	ure	Low	High	
Rams	2x5 50	00		250	2350	
Annul	.ar 50	00		250	2350	
Date C	commencing Work (mm/dd/yyyy) 30-D	DEC-2019				
Istima	ted duration of the operation (d	ays) 8				
/erba	l Approval Information]	
	Official	Date (m	m/dd/	уууу)		
	John Kaiser	02-JAN-	2020			
Quest	ions					
Numbe	r Question	Respons	e Rea	sponse Tex	t	
1	Is H2S present in the well? If	NO				
	yes, then comment on the inclusion of a Contingency Pla	2				
	for this operation.					
2	Is this proposed operation the	NO				
	only lease holding activity for					
	the subject lease? If yes, the	en 🛛				
	comment.					
3	Will all wells in the well bay					
	and related production equipme					
	be shut-in when moving on to construct of f of an offshore platform, construct of the shutch of the					
	from well to well on the	/ _				
	platform? If not, please					
	explain.					
4	Are you downhole commingling t	wo NO				
	or more reservoirs?					
5	Will the completed interval be	e NO				
	within 500 feet of a lease or					
	unit boundary line? If yes, then comment.					
6	For permanent abandonment, wil	l N/A				
0	casings be cut 15 feet below t					
	mudline? If no, then comment.					
7	Will the proposed operation be	N/A				
	covered by an EPA Discharge					
	Permit? (Please provide permit					
	number in comments for this question)					
<u> </u>	<u>4</u> ucpc1011/	ATTACHME	NTS			
7ile T	ype File Description					
df	Well A-25 CER	/11				

Application for Permit to Modify (APM)

Lease P00300 A	rea LB Block 6438 Well Name A025 ST 01 BP 00 Type Development					
Application Stat	Approved Operator 03126 Beta Operating Company, LLC					
pdf	Deviation Survey with Dog Leg Severity					
pdf	Workover Program					
pdf	Ellen BOP Stack					
pdf	Ellen BOP Part 1 of 4					
pdf	Ellen BOP Part 2 of 4					
pdf	Ellen BOP Part 3 of 4					
pdf	Ellen BOP Part 4 of 4					
pdf	Well Test Information					
pdf	Proposed Wellbore Schematic					
pdf	Current Wellbore Schematic					
	CONTACTS					
Name	Rebecca Altemus					
Company	Beta Operating Company, LLC					
Phone Number	832-408-8652					
E-mail Address	-mail Address rebecca.altemus@amplifyenergy.com					
Contact Descript	ion					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Rebecca Alternus, Senior Staff Reservoir Eng

02-JAN-2020

Date

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.