U.S. Department of the InteriorBureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00300 Area LB Block 6488 Well Name A058 ST BP Type Development

Application Status Approved Operator 03126 Beta Operating Company, LLC

Pay.gov Agency Pay.gov

Amount: \$125.00 Tracking ID: EWL-APM-190141 Tracking ID: 25VEP2TO

General Information

API 043122007400 Approval Dt 20-DEC-2016 Approved By John Kaiser

Submitted Dt 08-DEC-2016 Well Status Completed Water Depth 265

Surface Lease P00300 Area LB Block 6438

Approval Comments

COAs:

Notify the Permitting section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.

Correction Narrative

Permit Primary Type Workover

Permit Subtype(s)

Change Tubing

Operation Description

Pull tubing and inspect for hole/damage. Replace tubing if necessary.

Procedural Narrative

Pulling tubing to inspect for hole/damage. Replace tubing if necessary. Refer to program for details.

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 250

Maximum Anticipated Surface Pressure (psi) 1400

Shut-In Tubing Pressure (psi)

Rig Information

Name Id Type ABS Date Coast Guard Date BETA RIG #1 36007 PLATFORM 01-JAN-2014 01-JAN-2014

Blowout Preventers

 Preventer
 Size
 Working Pressure
 Low
 High

 Rams
 2x5"
 5000
 250
 2350

 Annular
 5000
 250
 2350

Date Commencing Work (mm/dd/yyyy) 12-DEC-2016

Estimated duration of the operation (days) 3

Verbal Approval Information

Official Date (mm/dd/yyyy)

Questions

Number Question Response Response Text

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Lease P	200300 Area LE	Block 6488 Wel	.1 Name A	058 ST	BP	Type Development	
Applica	ation Status App	proved Operato	or 03126 B	eta Opera	ting Comp	any, LLC	
Quest:	ions						
Number	r Question		Response	Response	Text		
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		N/A				
4		Are you downhole commingling two or more reservoirs?					
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.		NO				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A				
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)		N/A				
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File Type File Description pdf Ellen part 3 data 1			book				
pdf A-58 HIT Repair Pro				3-16			
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			CONTACTS	,			
Name	Name Cory Klett						
Company Be		Beta Operating Com	Beta Operating Company, LLC				
Phone Number 562628		5626281543	6281543				
E-mail Address		cklett@memorialpp.com					
		Engineer					

OMB Control Number 1014-0026 OMB Approval Expires 05/31/2017

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date

Cory Klett, Drilling Engineer 08-DEC-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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