

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name B008	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: EWL-APM-206222	Tracking ID:

General Information		
API 043112031101	Approval Dt 27-SEP-2019	Approved By John Kaiser
Submitted Dt 20-SEP-2019	Well Status Approved St/Bp	Water Depth 190
Surface Lease P00241	Area LA	Block 6658

Approval Comments
 All previous conditions of Approval are still in effect

Correction Narrative

Permit Primary Type Other Operation
Permit Subtype(s)
Modify Perforations
Initial Injection Well
Describe Operation(S)

Operation Description
 The well path has been extended from 4270ft TD to a planned 5011ft TD. We are targeting the same sand layer (D1P). Plan #20 at 3600ft-MD we will be 482ft South of the original Plan #12.

Procedural Narrative
 I am requesting a variance to well B-8 ST01 Yupi due to a planned bottom hole location change.

Explanation of change: The well path has been extended from 4270ft TD to a planned 5011ft TD. We are targeting the same sand layer (D1P). See Plan map below, Plan #20 is the new proposed plan and Plan #14 is the permitted plan. At 3600ft-MD we will be 482ft South of the original Plan #12. Anti-collision has been run and passes. Drill and complete B-08 ST01 injector.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 480

Shut-In Tubing Pressure (psi) 245

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	5000	250	1000
Annular		5000	250	1000

Date Commencing Work (mm/dd/yyyy) 20-SEP-2019

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Estimated duration of the operation (days) 12

Verbal Approval Information

Official	Date (mm/dd/yyyy)
John Kaiser	19-SEP-2019

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Drill deck barrier exists between offset wells.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	APM - Geological Rev for B08ST01_APD_09_18_2019 updated BHL
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Directional Plan
pdf	Drilling Procedure

CONTACTS

Name Brian Vlasko
Company DCOR, L.L.C.
Phone Number 805-535-2039

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E-mail Address	CONTACTS
Contact Description	

bvlasko@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Brian Vlasko, Drilling & Completions Engineer

20-SEP-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.