Application for Permit to Modify (APM)

Application Status Approved Operator 02531 DCOR, L.L.C. Pay.gov mount: Agency Tracking ID: 75623336002 Pay.gov Tracking ID: 26DNREDI General Information Approval Dt 02-MAY-2019 Approved By John Kaiser Submitted Dt16-AFR-2019 Well Status Approved St/Bp Nater Depth 190 Sufface Lease P00241 Area LA Block Approval Comments Gostion of Approval: Approved in accordance with the OCS Lands Act (OCSLA), the leasterns and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/REM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) all pressure containing equipment must be tested to the approved permitted pressure an recorded on the daily operation sreport. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment must be tested to the approved permitted pressure change. 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operation ND of any required BOP tests. 5) MAR reports are due no later than noon each Wednesday. Correction Narrative Permit Primary Type Other Operation Permit Primary Type Other Operation Permit Primary Type Other Operation		Block 6658 We	11 Name B031	ST 01 BP 00 T	ype Development
Amount: Tracking ID: 75623336002 Tracking ID: 26DNRED1 Peneral Information API 043112022902 Approval Dt 02-MAY-2019 Approved By John Kaiser Sufface Lease P00241 Area LA Block 6658 Performation Performation (I) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the leasers areas and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Performations of Approval: (I) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the leasers and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Performance (INTLE), the approved (revised) Application for Permit to Modify (APM/RPM), and may written instructions or orders of the District Manager. (I) A copy of this permit (including all attachments) must be kept on location and made (NALBE) to imspectors upon request during the permitted operation. (I) All operations areport. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment must be tested to the approved permit. The equipment in use must be tested at a minum to the new observed pressure. The appropriate District must be immediately notified of this pressure change a RPM submitted to document the change. (I) Notify the Permitting Section at Least 24 hours in advance of beginning these approved permit Primary Type Other Operation Permit subtype(s) Describe Operation(S) Operation Description Ran production tubing and ESP, place well on production. Proceedural Narrative Big unrently is in a temporary abandoned condition, and will be sidetracked to the DIP and. It will be returned to production with a downhole pump. This work includes a DOP att, a scraper run to validate casing condition and hydrotest of new production tubing. The downhole pump will be run on tubing and set above the liner. The tubing hanger will b anded and tested, and the BOP removed, and tree installed and tested. The proposed work is within the scope of prior activities in the field, and is considered routine. Proper Installed N/	Application Status Appr	roved Operat	or 02531 DCOR,	L.L.C.	
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Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease PO	0241 Area LA Block 6658 We	ll Name B(031 ST 01	BP 00 Typ	e Development
Applicat	cion Status Approved Operate	or 02531 D0	COR, L.L.C.		
Blowou	t Preventers		Tes	t Pressure	
Preven Rams	13.625 30002	ng Pressur	e Low 250	High 1000	
Annula	r 3000		250	1000	
Date Cor	mmencing Work (mm/dd/yyyy) 01-AUG-	-2019			
Estimate	ed duration of the operation (days	;) 30			
Verbal	Approval Information				
	Official	Date (mm	(dd/yyyy)		
Questi					
	Question		Response T	'ext	
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO			
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO			
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO		L DECK BETWEE PER FIELD RUI	EN DRILL DECK AND
4	Are you downhole commingling two or more reservoirs?	NO			
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO			
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A			
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO			
		TTACHMENT	'S		
File Typ					
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic				
pdf	Proposed Wellbore Schematic				
pdf	Current Wellbore Schematic				
pdf	Platform B B-31ST02 Procedure Platform B B-31ST02 Well Control Plan				
pdf	Platform B B-31STC	2 Well Con	trol Plan		

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U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00241 Area Li	A Block 6658 Well Name B031 ST 01 BP 00 Type Development
Application Status Ap	proved Operator 02531 DCOR, L.L.C.
pdf	Platform B B-31ST02 Wellhead System
pdf	APM Platform B B-31ST02 Receipt
pdf	APM Platform B B-31ST02 Public Information
pdf	Well B-31 Categorical Exclusion Review
	CONTACTS
Name	Jimilyn Summers
Company	DCOR, L.L.C.
Phone Number	805-535-2061
E-mail Address	jsummers@dcorllc.com
Contact Description	
	Tynan bradley
	DCOR, L.L.C.
	805-535-2026
	tbradley@dcorllc.com
	David Cohen
	DCOR, L.L.C.
	805-535-2028
	dcohen@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title limilyn Summers, Well Operations Technicia

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Date

limilyn Summers, Well Operations Technicia

25-APR-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

02-MAY-2019 18:40:50 PM