

### Application for Permit to Modify (APM)

<b>Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658	<b>Well Name</b> B008	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$125.00	<b>Tracking ID:</b> EWL-APM-199225	<b>Tracking ID:</b> 26A6VLB7

<b>General Information</b>		
<b>API</b> 043112031100	<b>Approval Dt</b> 28-JUN-2018	<b>Approved By</b> John Kaiser
<b>Submitted Dt</b> 08-JUN-2018	<b>Well Status</b> Completed	<b>Water Depth</b> 190
<b>Surface Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658

**Approval Comments**

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) While you are on the well and observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change.
- 3) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes  $\pm$  100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
- 6) Notify the Permitting section at least 24 hours in advance of tagging or pressure testing a plug.
- 7) WAR reports are due no later than noon each Wednesday.
- 8) The Bridge Plug at +/- 650' in the 10-3/4" casing will not be considered a permanent barrier until it can be demonstrated that the required cement has been placed above it during the cementing of the sidetrack casing.

**Correction Narrative**

<b>Permit Primary Type</b> Abandonment Of Well Bore
<b>Permit Subtype(s)</b> Temporary Abandonment

**Operation Description**  
 Plug and abandon current completion.

**Procedural Narrative**  
 See attached Procedure.

**Subsurface Safety Valve**

<b>Type Installed</b>	N/A
<b>Feet below Mudline</b>	
<b>Maximum Anticipated Surface Pressure (psi)</b>	260
<b>Shut-In Tubing Pressure (psi)</b>	

### Application for Permit to Modify (APM)

**Lease** P00241    **Area** LA    **Block** 6658    **Well Name** B008    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                      **Operator** 02531 DCOR, L.L.C.

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #8	44504	PLATFORM		

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

**Date Commencing Work (mm/dd/yyyy)** 01-JUL-2018

**Estimated duration of the operation (days)** 10

**Verbal Approval Information**

Official	Date (mm/dd/yyyy)

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

**ATTACHMENTS**

File Type	File Description
pdf	BOP Inspection Schedule
pdf	Proposed Wellbore Schematic

### Application for Permit to Modify (APM)

<b>Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658	<b>Well Name</b> B008	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

pdf	Current Wellbore Schematic
pdf	B8 Procedure
pdf	B8 Abandonment Information
pdf	B8 Well Control
pdf	B8 Pipe Measurement
pdf	B8 Survey
pdf	BOPE Description
pdf	BOPE Schematic
pdf	B8 Well Records
pdf	B8 Engineering Cert
pdf	B8 APM Public Information

#### CONTACTS

<b>Name</b>	David Cohen
<b>Company</b>	DCOR, L.L.C.
<b>Phone Number</b>	805-535-2028
<b>E-mail Address</b>	dcohen@dcorllc.com
<b>Contact Description</b>	
	Tynan bradley
	DCOR, L.L.C.
	805-535-2026
	tbradley@dcorllc.com
	Jimilyn Summers
	DCOR, L.L.C.
	805-535-2061
	jsummers@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

08-JUN-2018

## Application for Permit to Modify (APM)

---

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.