Lease P00315 Area SM B	lock 6575 V	Nell Name A019 SI	BP 00 Ty	pe Development
Application Status Approve	d Opera	ator 03280 Freeport-	McMoRan Oil & G	as LLC
Pay.gov	Agency		Pay.gov	
Amount: \$125.00	Tracking	g ID: EWL-APM-230559	Tracking ID	· 26SFCOFE
General Information				
API 043112065600	Approval D	Dt 29-JUN-2021	Approved H	By John Kaiser
Submitted Dt 21-JUN-2021	Well Statu	is Completed	Water Dept	th 675
Surface Lease P00315	Area	SM	Block	6525
Approval Comments				
Conditions of Approval:				
2) A copy of this permit (including all			
Available to inspectors up B) Any casing or annuli th Permitting section and rem H) A pressure test and bub cutting and removing the c D) You must have a PE cert	on request du at fails a pr ediated prior blke test mus onductor. The	ring the permitted of essure test or bubb to proceding. t be performed on the results must be rea	operation. le test must be he existing well corded in the Wi	reported to the lbore prior to AR and EOR.
 B) Any casing or annuli the permitting section and rem A) A pressure test and bub cutting and removing the content of the c	on request du at fails a pr ediated prior blke test mus onductor. The ify these char	ring the permitted of essure test or bubb to proceding. t be performed on the results must be rea nges prior to these	operation. le test must be he existing well corded in the Wi operations bein	reported to the lbore prior to AR and EOR. ng performed. You
 B) Any casing or annuli the permitting section and remet. A) A pressure test and bub cutting and removing the c 5) You must have a PE cert must submit a revised permited and permited permited. 	on request du at fails a pr ediated prior blke test mus onductor. The ify these chan it with the P with the End ts 30 CFR 250	ring the permitted of essure test or bubble to proceding. t be performed on the results must be real nges prior to these E certification for of Operations Report	operation. le test must be he existing well corded in the Wi operations bein the revisions t t (EOR) to demon	reported to the lbore prior to AR and EOR. ng performed. Yo to this office nstrate that the
 B) Any casing or annuli the permitting section and remet. A) A pressure test and bub butting and removing the c 5) You must have a PE cert must submit a revised permet. 5) Data must be submitted for the bole meet. 	on request du at fails a pr ediated prior blke test mus onductor. The ify these chan it with the Pr with the End ts 30 CFR 250 not required. ection at Lea	ring the permitted of essure test or bubble to proceding. t be performed on the results must be read nges prior to these E certification for of Operations Report .1715(a)9. Corrosion st 24 hours in advan	operation. le test must be he existing well corded in the Wi operations bein the revisions t t (EOR) to demon n inhibitor and nce of beginning	reported to the lbore prior to AR and EOR. ng performed. Yo to this office nstrate that the biocide are g these approved
 Any casing or annuli the permitting section and remained. A pressure test and bub butting and removing the cases You must have a PE cert must submit a revised permetric submit a revised permetric submit a revised permetric submit a submit a case of the submitted second second	on request du at fails a pr ediated prior blke test mus onductor. The ify these chan it with the P with the End ts 30 CFR 250 not required. ection at Lea ired BOP test	ring the permitted of essure test or bubble to proceding. t be performed on the results must be read nges prior to these E certification for of Operations Report .1715(a)9. Corrosion st 24 hours in advant s AND of any plug to	pperation. le test must be he existing well corded in the Wi operations bein the revisions t t (EOR) to demon n inhibitor and nce of beginning esting or taggin	reported to the lbore prior to AR and EOR. ng performed. Yo to this office nstrate that the biocide are g these approved ng.
 a) Any casing or annuli the permitting section and remeables and pressure test and bub cutting and removing the cutting and removing the cutting and removing the cutting and removing the cutting submit a revised permeable within 72 hours. b) Data must be submitted for the hole meable commended additives but for the permitting Subperations AND of any required to the permitting submit a submit of any required to the permitting submit a submit a submit a submitting submitting submitted additional submitted submitted additional submitted submitted additional submitted submitted submitted additional submitted submitted submitted submitted additional submitted submi	on request du at fails a pr ediated prior blke test mus onductor. The ify these char it with the Pr with the End ts 30 CFR 250 not required. ection at Lea ired BOP test testing and p	ring the permitted of essure test or bubble to proceding. t be performed on the results must be real nges prior to these E certification for of Operations Report .1715(a)9. Corrosion st 24 hours in advant s AND of any plug to lug testing must be	pperation. le test must be he existing well corded in the Wi operations bein the revisions t t (EOR) to demon n inhibitor and nce of beginning esting or taggin	reported to the lbore prior to AR and EOR. ng performed. Yo to this office nstrate that the biocide are g these approved ng.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore **Permit Subtype(s)**

Lease PO	0315 Area SM Block 6575 Wel	1 Name A	019 ST 00	BP 00 Type I	Development
Applicat	ion Status Approved Operato	r 03280 F	reeport-McMoRa		
					-
Desemana	ent Abandonment				
Operatio	on Description				
Procedur	al Narrative				
Please r	refer to attached procedures and WI	BSs.			
	ace Safety Valve				
Туре	Installed N/A				
Feet	below Mudline				
Maxi	mum Anticipated Surface Pressure (psi)			
Shut	-In Tubing Pressure (psi)				
Rig Int	formation				
Name	Id	Туре	ABS	Date Co	ast Guard Date
Blowout	t Preventers		Test	Pressure	
Prevent	er Size Workin	ng Pressu		High	
		-		-	
Date Com	mmencing Work (mm/dd/yyyy) 27-JUN-	2021			
	ed duration of the operation (days				
		, ,			
	Approval Information	Data (mm	(44 ()		
Questio			/dd/yyyy)		
~	Question	Response	Response Tex	t	
1	Is H2S present in the well? If	YES	Previously s		
	yes, then comment on the				
	inclusion of a Contingency Plan				
	for this operation.	37 / 7			
2	Is this proposed operation the only lease holding activity for	N/A			
	the subject lease? If yes, then				
	comment.				
3	Will all wells in the well bay	N/A			
	and related production equipment				
	be shut-in when moving on to or off of an offshore platform, or				
	from well to well on the				
	platform? If not, please				
	explain.				
4	Are you downhole commingling two or more reservoirs?	N/A			
5	Will the completed interval be	N/A			
	within 500 feet of a lease or				
	unit boundary line? If yes, then comment.				
Ц		1			

Lease P00315 Area SM	Block 6575 Wel	1 Name A0	19 ST 00	BP 00	Type Deve	elopment			
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC									
Questions									
Number Question Response Response Text									
casings be cut	abandonment, will 15 feet below the , then comment.	YES							
covered by an Permit? (Pleas	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this								
ATTACHMENTS									
File Type File Description									
odf Proposed Wellbore Schematic									
odf Current Wellbore Schematic									
pdf Procedures									
pdf	FMOG DNA								
CONTACTS									
Name									
Company Freeport-McMoRan Oi		il & Gas L	LC						
Phone Number									
E-mail Address	E-mail Address nrodrigu@fmi.com								
Contact Description									

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cit

Name and Title

Date

Nancy Rodriguez, Regulatory Technician

21-JUN-2021

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00315Area SMBlock 6575Well NameA019ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03280Freeport-McMoRan 0il & Gas LLC

Request Variance(s)