UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

For Public Release

	OCCURRED DATE: 21-SEP-2015 TIME: 1747 HOURS	STRUCTURAL DAMAGE CRANE X OTHER LIFTING DEVICE winch				
2.	OPERATOR: Anadarko Petroleum Corporation REPRESENTATIVE: TELEPHONE: CONTRACTOR: REPRESENTATIVE: TELEPHONE:	DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER				
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:				
	LEASE: G09184 AREA: EB LATITUDE: 27.353556 BLOCK: 643 LONGITUDE: -94.625306 PLATFORM: A-Boomvang Spar	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL PIPELINE SEGMENT NO.				
	RIG NAME:	X OTHER Construction				
	ACTIVITY: EXPLORATION(POE) DEVELOPMENT/PRODUCTION (DOCD/POD) TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days) RW/JT (1-3 days) RW/JT (>3 days)	8. CAUSE: EQUIPMENT FAILURE HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID X OTHER Umbilical damage-Abandonment				
	Other Injury FATALITY POLLUTION FIRE EXPLOSION	9. WATER DEPTH: 3650 FT.10. DISTANCE FROM SHORE: 113 MI.				
	LWC HISTORIC BLOWOUT UNDERGROUND SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES COLLISION HISTORIC >\$25K < <=\$25K	11. WIND DIRECTION: ENE SPEED: 14 M.P.H. 12. CURRENT DIRECTION: SPEED: M.P.H. 13. SEA STATE: FT.				

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On 21-Sept-2015 at approximately 1745 hours, a chemical release occurred at Anadarko Petroleum's East Breaks 643 Boomvang SPAR; Lease OCS-G-09184. While lowering an umbilical to the sea floor during abandonment operations, the umbilical hung on the hard tank umbilical guide. This resulted in a breach of the umbilical and release of approximately 41 barrels of methanol and ethylene glycol. Methanol and ethylene glycol protect against freezing, corrosion, microbiological degradation and is water soluble.

The umbilical was being lowered through a guide in the hard tank section of the Boomvang SPAR to the sea floor utilizing a Versabuild VB50-50 winch. The Versabuild VB50-50 winch was located on the SPAR topside. The lowering operation was being monitored by a Remotely Operated Vehicle (ROV), which was positioned at the bottom of the hard tank section of the SPAR at a depth of approximately 500'. During the lowering operation, the umbilical was observed via the ROV to quickly drop 10' to 15'. An "All Stop" was called to inspect the winch for damage. The winch was found to be operable and in safe condition. When the lowering operation resumed, a 10' to 15' breach in the umbilical was observed by the ROV below the umbilical pull head. The ROV observed three of eleven inner umbilical tubes had sustained damage and were leaking methanol and ethylene glycol.

The Lessee believes the umbilical became hung on the hard tank guide while being lowered with the Versabuild VB50-50 winch. The umbilical was equipped with centralizers to help guide it through the hard tank segmented tubes. Some of the centralizers are believed to have become stuck as a result of biological marine growth. It is also believed when the centralizers became stuck on the hard tank guide, it caused the pull head to lie over at an angle. The pull head then became stuck in the hard tank over the edge of a guide. This impact is thought to have cut the umbilical and three inner tubes.

The winch operator was unable to determine the umbilical (load) had become hung on the hard tank umbilical guides because the Versabuild VB50-50 winch was not equipped with a load indicator or tension monitoring system. The umbilical guides are subsurface and located within the hard tank of the SPAR, therefore visual confirmation was not possible with the ROV or by the winch operator.

The ROV inspected the damaged umbilical when the pull head was laid on the seafloor and no fluid was observed to be leaking from the three parted tubes. Methanol and ethylene glycol are water soluble therefore no cleanup or recovery was possible. The umbilical was placed on the seafloor at 00:17 on 22-Sep-2015.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Biological marine growth caused the umbilical centralizers to become stuck on the hard tank umbilical guide. This caused the pull head to lie over at an angle. The impact is thought to have cut the umbilical and three inner tubes.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

The umbilical guides are subsurface and located within the hard tank of the SPAR, therefore visual confirmation was not possible by the ROV or the winch operator. The Versabuild VB50-50 winch was not equipped with a weight indicator or tension monitoring system to alert the winch operator the umbilical (load) was not descending. 20. LIST THE ADDITIONAL INFORMATION:

Approximately 41 barrels of methanol and ethylene glycol were released. Methanol and ethylene glycol are water soluble therefore no cleanup or recovery was possible.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Umbilical. Not repaired due to abandonment.

For Public Release Umbilical breach and chemical release occurred during abandonment operations.

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Lake Jackson District has no recommendations to the region for this incident.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

25. DATE OF ONSITE INVESTIGATION:

29-SEP-2015

29. ACCIDENT INVESTIGATION 26. ONSITE TEAM MEMBERS: PANEL FORMED: NO Jacob Trevino / Mike Hankamer / OCS REPORT:

30. DISTRICT SUPERVISOR:

John McCarroll

APPROVED DATE: 21-NOV-2015

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POLLUTION ATTACHMENT

1.	VOLUME:	GAL	41	BBL			
		YARDS LONG X		YARDS WIDE			
	APPEARANC	CE:					
2.	TYPE OF HYDROCARE	SON RELEASED:	OIL				
		Г	DIES	EL			
		Г	COND	ENSATE			
		Г	HYDR	AULIC			
			1	RAL GAS			
		x	1		./HW525		
3.	SOURCE OF HYDROCA		4	cal damaged	during	abandonment	operations.
4.	WERE SAMPLES TAKE	N? NO					
5.	WAS CLEANUP EQUIPMENT ACTIVATED? NO						
	IF SO, TYPE:	SKIMMER					
		CONTAINMENT BO	DOM				
	ABSORPTION EQUIPMENT						
		DISPERSANTS					
		OTHER					
6.	ESTIMATED RECOVER	 	GAL		BBI		
	RESPONSE TIME:	HOURS	-				
				-			
8.	IS THE POLLUTION ENVIRONMENTALLY S						
9.	HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO						
10.	CONTACTED SHORE: NO IF YES, WHERE:						
11.	WERE ANY LIVE ANIMALS OBSERVED NEAR: NO						
12.	WERE ANY OILED OR	DEAD ANIMALS O	BSERVEI	D NEAR SPILL	: N O		

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