

GULF OF MEXICO OUTER CONTINENTAL SHELF REGION

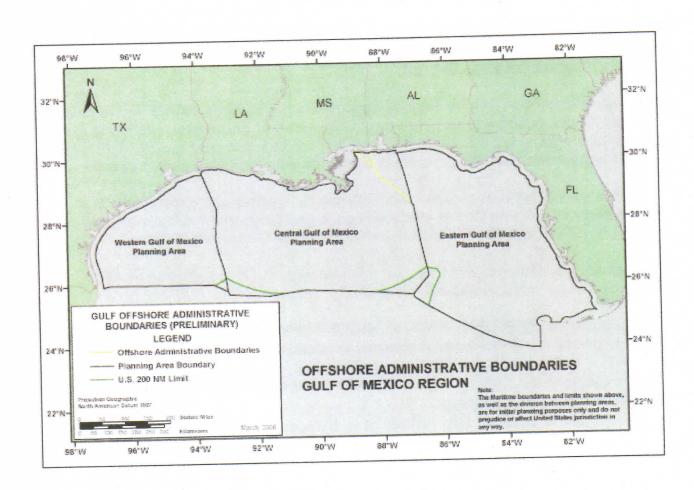
Catalog of Public Information Requests, Data Files, Reports, and Maps

2013

Gulf of Mexico

Outer Continental Shelf Region

Offshore Administrative Boundaries





OVERVIEW

Welcome to the Bureau of Safety and Environmental Enforcement's (BSEE) Public Information Catalog.

This catalog is one way in which BSEE is moving forward in meeting its mission. In pursuit of safe exploration, development and production of offshore energy resources, BSEE has generated, collected, and compiled large amounts of data concerning oil and gas activities in the Gulf of Mexico Outer Continental Shelf Region.

BSEE has a long-standing history of placing this data online for the public to use. Valuable data including early activities of offshore exploration and production has been archived and is available for public research and use.

BSEE is continually working to improve accessibility to this data. Initially, in this catalog, the data has been grouped into six broad categories. As the bureau moves forward, more categories are expected to be added. Since 2011, BSEE has provided this data through a new website (www.bsee.gov), Offshore Stats and Facts link, and GOM Data Center link.

The catalog contains a large quantity of high quality, credible and current data. The principal data is provided in both a printed format (at an economical cost) and through the BSEE website (at no cost) in ASCII or PDF file formats.

This catalog will allow users to query for information about data that is archived at BSEE as well as for supplemental information.

BSEE welcomes public input on how to make this catalog better and encourages everyone to help the bureau identify high-value datasets to add to this catalog.

For more information: contact the BSEE Public Information Office at 1-800-200-GULF(4853) or 504-736-2519 or www.bsee.gov.

NOTE: The Bureau of Ocean Energy Management (BOEM) offers a similar catalog. Contact BOEM Public Information Office at 504-736-2476 or gulfpublicinfo@boem.gov.



HOW TO ORDER FROM THIS CATALOG

Placing an Order

Requesters must submit request through the Public Information Office using the Online PI Ordering System on the www.bsee.gov website. Payment for all products and services must be made using a major credit card. You must register before ordering. To register: type the following web address: https://www.bsee.gov/pios/plogin.asp?parent=pcustomerinfo

Bureau of Safety and Environmental Enforcement Gulf of Mexico OCS Region ATTN: Public Information Office 1201 Elmwood Park Blvd. New Orleans, LA 70123

Phone: 504-736-2519 or 1-800-200-GULF

Fax: 504-736-2620

Contact the PIO through a written request: www.gulfpublicinfo@bsee.gov

Report Production

BSEE produces reports in two formats: ASCII or PDF. Due to the many commercial and custom spreadsheet programs available today, BSEE provides ASCII file reports in order for the data to be used in as many programs as possible.

BSEE Data Attributes:

ASCII fixed format (no space between fields)
Files will be compressed. (WINZIP) is needed to extract data files.
Record layout and file description will accompany data files.

Report Distribution

Customers may order ASCII file reports to be electronically sent to your FTP site or burned to a CD and then mailed to you. Please make your request in the Comment Section of the Online Ordering System at the time you place your order. If you request the reports to be sent to your FTP site, please provide the BSEE Public Information Assistants with your company's FTP Web Address, User Name, and Password.

Some ASCII files and PDF files are available for downloading free on the internet and are identified (*) individually in this catalog. To download the ASCII Summary File Layout and

Description, click on the file name. The files are located on the BSEE website at: http://www.bsee.gov/homepg/pubinfo/pdfindex.htmal or http://www.bsee.gov/homepg/pubinfo/freeasci/freedesc.htmal

Internet files are scheduled on a daily, weekly, and monthly basis. If an update has not completed after 24 hours of the stated schedule, an email message should be sent to gulfpublicinfo@bsee.gov providing the webpage address for further investigation.

Please Note: North American 1927 Datum is used by the Gulf of Mexico OCS Region in computations of all geographic coordinates.



Report List

Gulf of Mexico

Outer Continental Shelf Region

Catalog of Public Information Requests, Data Files, Reports, and Maps

SERIES	TITLE	PAGE	REPORT	COST
2000	Pipeline Reports	1	Printout ASCII File	\$80 \$80
3000	Platform Reports	5	Printout ASCII File	\$80 \$80
4000	Production Reports	8	Printout ASCII File	\$80 \$80
5000	Well Reports	17	Printout ASCII File	\$80 \$80
8000	Mapping Files	21	Printout ASCII File	\$80 \$80
9000	Maps	23	Printout ASCII File	\$80 \$80

Please order list by appropriate report number.

List 2000

Title	Copy	Cost
Pipeline Segment	Printout	\$80

Includes all pipelines currently residing in the database, printout of pipelines in order by operator, comes from area and block, pipeline operator name and code, segment number, comes from origination area and block, pipeline goes to destination area and block, pipeline size, length in feet, service product, status, pipeline operation authority: DOI = Department of the Interior, DOT = Department of Transportation, code type and date of approval, construction date, maximum allowable operation pressure (MAOP), pipeline buried indicator, right-of-way number, cathodic code, and length of the pipeline.

List	Report Number
Operators	2010*

Title	Copy	Cost
Pipeline Inspection	ASCII File	\$80

Includes all pipelines currently residing in the database, segment number, right-of-way number, operator code, approval code, authority code, size code, product service code, origination ID and destination ID name, area, block, lease, and segment number, pipeline length, approval date, initial hydrostatic (HS) test date, cathodic code, and expected lifetime, bi-directional flag, minimum and maximum water depth, pipeline buried indicator, maximum operating pressure allowed on receiving pipelines, departure code, status code, revision date, maximum allowable operation pressure, and official protraction diagram number.

<u>List</u>	Report Number	
Master File	2030*	

Please order list by appropriate report number.

List 2000`

Title	Copy	Cost
Pipeline Segment	Printout	\$80

Includes all pipelines currently residing in the database, segment number, pipeline comes from origination area and block, pipeline goes to destination area and block, pipeline size, length in feet, service product, status, pipeline operation authority: DOI = Department of Interior, DOT = Department of Transportation, code type and date of approval, construction date, maximum allowable operating pressure (MAOP), pipeline buried indicator, and pipeline operator code and name.

<u>List</u>	Report Number	
"Compo From" Area / Disale	0050*	

"Comes From" Area / Block 2050*

Title	Сору	Cost
Pipeline Segment	Printout	\$80

Includes all pipelines currently residing in the database, printout of all pipelines in segment number order, comes from origination area and block, goes to destination area and block, operator code, pipeline size, length in feet, service product code, status, pipeline operation authority: DOI = Department of the Interior,

DOT = Department of Transportation, approval code and date, construction date, lease right-of-way number, and maximum allowable operating pressure (MAOP).

<u>List</u>	Report Number
Segment Number	2070*

Please order list by appropriate report number.

List 2000

Title	Сору	Cost
Pipeline Segment	Printout	\$80

Includes all pipelines currently residing in the database, printout of all pipelines in right-of-way number order, segment number, comes from origination area and block, operator code, pipeline size, length in feet, service product code, status, pipeline operation authority: DOI = Department of the Interior, DOT = Department of Transportation, approval code and date, construction date, lease right-of-way number, and maximum allowable operating pressure (MAOP).

<u>List</u>	Report Number
Right-of-Way	2090*

Title	Сору	Cost
Pipeline Histories	ASCII File	\$80

Includes all historical pipelines currently residing in the database, a record of events occurring through the life of the pipeline, segment number, date, record code, comments and definitions relating to the pipeline record, combined pipelines, approvals on as-built pipelines or creating new segments using older pipeline segments.

<u>List</u>		Report Number
All Data Selected Time Frame	(specify start and end date)	2100 2101

Please order list by appropriate report number.

List 2000

Title	Сору	Cost
Pipeline Locations	ASCII File	\$80

Includes all available as-built locations in segment number order, segment number, as-built location points, latitude and longitude, NAD year and projection code, x/y coordinates, last revision and version date, and pipeline as-built flag. See historic piipeline location data with appurtenances.

<u>List</u>	Report Number
All Data Selected Time Frame (specify start and end date)	2200* 2201

Title	Сору	Cost
Pipeline Locations	Printout	\$80

Includes all available as-built locations in segment number order, as-built location points, latitude and longitude; NAD year and projection code, x/y coordinates, and last revision and version date, (one year limit on range of time).

<u>List</u>	Report Number
Selected Time Frame (specify start and end date)	2203

PLATFORM REPORTS

Please order list by appropriate report number.

List 3000

Title	Copy	Cost
Platform Inspection	ASCII File	\$80

The master file includes the region district code, sub-district code, complex ID, record last revised date, area and block, lease number, field name, lease operator code, miles to shore, sulfur production flag, water depth in feet, Y/N indicator for abandoned, drilling, production, work over, major complex, heliport, attended 8 hours, manned 24 hours, number of bed count, Y/N/P/T type of quarters code, production equipment, compressors, fired vessel, Yes/No indicator for power generation, storage tank, gas producing, oil producing, water producing, condensate producing, gas sales, metering allocation, tank gauge meter, and gas flaring.

The structure file includes the region/district code, sub-district code, complex ID, structure number, record of last revised date, structure name, area and block, deck count, drilling slots, major structure Y/N, underwater and satellite completion counts, installation and removal dates, N/S and E/W location departure codes, structure type code, heliport gross weight, remarks, and location X/Y coordinates.

Report Number

<u>List</u>	Repor	Report Number	
Inspection Master and Structure	3050*		
Title	Сору	Cost	
Platform Inspection	Printout	\$80	

Includes all complexes and their structures, district ID, complex ID, structure number, lease operator name, structure name, lease number, operator, field name, major structure Y/N, miles to shore, water depth in feet, year installed, year removed, number of decks, satellite completions, drilling slots, drilling slots used, underwater completions, Y/N indicator for major completion, abandoned, drilling, production, work over, Y/N/P/T type of quarters code, Y/N indicator for heliport, attended 8 hours, manned 24 hours, number of beds, Y/N indicator for production equipment, power generation, storage tanks, fired vessel, compressor, sales gas meter, allocation, tank gauge, gas flaring, gas producing, oil producing, water producing, condensate producing, and sulfur producing. All production platforms currently residing in the database are listed. The report can be requested for one district or for all districts.

<u>List</u>	Sorted By	Report Number
Inspection Complex and Structure	Area and Block Operator Lease Number	3010 3017 3024

PLATFORM REPORTS

Please order list by appropriate report number.

List 3000

Title	Copy	Cost
Platform Locations	Printout	\$80

Includes the region district, complex ID, structure number, area block, north/south direction, east/west direction, X/Y coordinates, and longitude and latitude degrees. All production platforms currently residing in the database are listed.

<u>List</u>	Sorted By	Report Number
Locations of Structures	Historical (1975-Present) Active	3060* 3063

Title sedesula reas 3	Сору	Cost
Platform Locations	ASCII File	\$80

Includes the region district, complex ID, structure number, area /block, north/south and east/west direction, longitude and latitude degrees in minutes and seconds, X/Y coordinates and longitude and latitude decimal degrees. All production platforms currently residing in the database are included.

<u>List</u>	Sorted By	Report Number
Locations of Structures	Historical (1975-Present)	3062*
	Active	3064

PLATFORM REPORTS

Please order list by appropriate report number.

List 3000

Title		Сору	Cost
Platform Structures & Lo	cations	ASCII File	\$80
List	Sorted	Ву	Report Number
Platforms Year Installed	Active All		3070 3072

Includes the following: complex ID, structure number, lease number, structure name, major structure, area and block, date installed, date removed, Y/N indicator if manned, operator code number, miles from shore, water depth, north/south distance, east/west distance, X/Y, longitude and latitude coordinates. Platforms that were previously removed in 1989 are also included.

Title	Copy	Cost
Platform Locations	Printout	\$80

Includes the following: complex ID, structure number, lease number, structure name, major structure, area and block, date installed, date removed, Y/N indicator if manned, operator code number, miles from shore, water depth, north south distance, east west distance, X/Y, longitude and latitude coordinates. Platforms that were previously removed in 1989 are also included.

<u>List</u>	Sorted By	Report Number
Platforms Year Installed	Active	3071 3073
	All	3073

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet
MCF=Thousand Cubic Feet

Title	Сору	Cost
MER	ASCII File	\$80

Includes the effective date, field name code, operator number, reservoir name, reservoir discovery year, porosity, permeability range, gas oil interface depth, water oil interface, gas water interface depth, hydrocarbon acreage, gas oil contact area, oil acre feet volume, gas acre feet volume, hydrocarbon total thickness, hydrocarbon net thickness, effective porosity, water saturation, gas saturation, oil saturation, BOI factor, BGI factor, gas reserves, horizontal permeability rate, vertical permeability rate, average well depth, oil recovery fact, gas recovery fact, API gravity, gas and oil ratio, oil viscosity, reservoir temperature, reservoir pressure, reservoir depth, production gas and oil ratio, production gas and oil ratio date, water and oil ratio, water and oil ratio date, lease number, completion name, and API number. Data collection began in 1974. (**Previous two years of information is proprietary.**)

List popum armen e abourte pedanan seco	Report Number	
MER	4022	
Title	Сору	Cost
MPR	ASCII File	\$80

Includes the lease number, completion name, API number, area code, block number, field name code, unit agreement number, operator number, well type code date, well type code, well test product code, shut-in test pressure, first production date, flow tubing pressure, shut in bottom hole pressure, well test line pressure, 24 hour oil, gas and water rate, well test and API gravity, company name, choke, first production date, reservoir name, top measured depth, well name, oil, gas, and water production. Data collection began in 1974.

<u>List</u>	Report Number	
MPR	4023	

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet
MCF=Thousand Cubic Feet

Title	Сору	Cost
Lease and Well Count	Printout	\$80

Includes the lease number, area and block, operator name, year and month of production, production amounts for oil and gas condensate, gas well gas, oil and gas casing head, well count, lease production totals, grand totals for production and well counts. A selected time frame may be specified.

<u>List</u>	Sorted By	Report Number
Lease Production and Well Count (Monthly)	Lease	4035

Title	Сору	Cost
Lease Production and Well Count	ASCII File	\$80

Includes lease number, area and block, operator code, year and month date of production, production amounts for oil and gas condensate, gas well gas, and oil well gas casing head, and well counts, lease production totals, grand totals for production and well counts. Data collection began in 1985. A selected time frame may be specified.

<u>List</u>	Sorted By	Report Number
All Leases	Lease	4036
Specified Lease Number	Lease	4037

Please order list by appropriate report number.

List 4000

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Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Title	Report	Сору	Cost
Well Production	OGOR-A	ASCII File	\$80

Includes the lease number, well name, well production, year and month date, days produced, well product type code, monthly oil, gas, and water production, well completion API number, well production status code, well area/block, operator code, operator name, field name code, injection volume. completion status code, date of first production, and unit agreement number. Unit agreement applies only if the lease is a unit. There is an extensive lag time on availability of production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified for one month, one year, five years or a ten year maximum time range. Each separate year run cost is \$80. Due to the large size of this output file, it is run in ten year increments, and the most recent 12 years are available on the website in fixed or delimited format.

Available on the internet in separate year runs from 1996 through 2008. When ordering one month, one year, five year, or ten year increments on maximum time range from the Public Information Catalog the cost is \$80 for each maximum time range or for each separate year run.

<u>List</u> <u>1800</u>		Report Number	
Well Production Data (Monthly)		4060*	
Title Tributation of the Company of	Report	Сору	Cost
Well Production	OGOR-B	ASCII File	\$80

Includes the operator number, disposition code, production date, facility number, metering point, lease number, unit agreement number, monthly gas, and oil and water production, production quality. Data collection began in 1985. There is an extensive lag time on availability of production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified. The most recent 12 years are available on the website in Fixed or Delimited format.

<u>List</u>	Sorted By	Report Number
Well Production Data (Metering Points)	1985 to Present	4061

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Title	Report	Сору	Cost
Well Production	OGOR-C	ASCII File	\$80

Includes the operator number, disposition code, production date, lease number, unit agreement number, beginning and ending inventory volume, gravity, sold production, gas plant FMP, disposed oil, gas, and water, production code, monthly gas, oil and water. Data collection began in 1985. There is an extensive lag time on availability of production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified.

<u>List</u>	Sorted By	Report Number
Well Production Data (Disposition by Month)	1985 to Present	4062

Title	Сору	Cost
Lease Production	Printout	\$80

Includes lease number, unit number, unit name, area/block, and operator name, Year/Month date of production, and production for each product, oil and gas well oil (condensate), gas well gas, oil well gas (casing head), and water. Output includes all leases issued after 9-18-78 (OCS Lands Act-Section 867).

(Maximum time range five years)

<u>List</u>	<u>Output</u>	Sorted By	Report Number
Lease Production Data (20% Set Aside)	Operator	Date	4075

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Title	Сору	Cost
Lease Production	ASCII File	\$80

Includes lease number, unit number, unit name, area/block, and operator name, Year/Month date of production, and production for each product, oil and gas well oil (condensate), gas well gas, oil well gas (casing head), and water. Output includes all leases issued after 9-18-78 (OCS Lands Act-Section 867).

(Maximum time range five years)

<u>List</u>	Output	Sorted By	Report Number
Lease Production Data (20% Set Aside)	Operator	Date	4078
<u>Title</u>	Сору		Cost
Annual Total Production	Printout		\$80

Includes the annual production totals for a calendar year, production totals for oil and gas, condensate, casing head, and total gas MCF. Time range is limited by option selected. Report does not contain information for State Leases or Test Production.

<u>List</u>	Output	Sorted By	Report Number
Annual Total Production	1947 to Present	Field	4095
	10 Year Limit	Map Protraction	4096
	1947 to Present	Region	4097

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet
MCF=Thousand Cubic Feet

Title Copy Cost

Owner Production Printout \$80

Includes the monthly or yearly production totals for oil well oil, gas well oil condense, total oil, gas well gas, oil well gas casing head, and total gas. Only current lessee owner information is included. Data collection began in 1947. Report output may be specified for monthly or annual totals.

<u>List</u>	Sorted By	Report Number
One Lessee (Month or Year)	Owner	4100
All Lessee (Month or Year)	Owner	4101

Title	Сору	Cost
Owner Production	ASCII File	\$80

Includes the monthly or yearly production totals for oil well oil, gas well oil condense, and total oil, gas well gas, oil well gas casing head, and total gas. Only current lessee owner information is included. Data collection began in 1947. Report output may be specified for monthly or annual totals.

<u>List</u>	Sorted By	Report Number
One Lessee (Month or Year)	Lessee Owner	4103
All Lessee (Month or Year)	Lessee Owner	4104

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Title	Сору	Cost
Planning Area Production	Printout	\$80

Includes the monthly and yearly production totals for the Gulf of Mexico Central, Eastern, and Western planning areas, daily production rates, oil well oil, oil well gas casing head, gas well oil condensate, and gas well gas. There is an extensive lag time on availability of production. This report does not contain State Lease information. A selected time frame may be selected.

<u>List</u>	Report Number
Detailed 1947 - Present	4115*
Summary 1947 - Present	4116

Title	Сору	Cost	
Production (Ranked by Operator)	Printout	\$80	

Includes the operator name and code, crude oil, oil and gas casing head, and condensate. The report includes two lists of the operators with the greatest production totals: ranked by total oil and ranked by total gas. Data collection began in 1947.

List	Ranked By	Report Number
Total Oil or Gas	Operator	4120

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Cost

\$80

Title Copy
Production (Ranked by Operator) ACII File

Includes the operator name and code, crude oil, oil well oil and gas well oil condensate, oil well oil and gas well gas casing head. The report includes two lists of the operators with the greatest production totals ranked by total oil and ranked by total gas. Data collection began in 1947. Most current month is available on the website.

List Ranked By Report Number

Total Oil or Gas Operator 4121*

Title	Report	Сору	Cost
Well Production	OGOR - 9152	Printout	\$80

Includes the field name, lease number, operator name, production date, well completion name, days on production, oil, condensate, gravity injection, gas well gas, casing gas, water, and well type. A selected time frame may be specified.

<u>List</u>	Sorted By	Report Number
Specified Lease Number	Lease	4135
All Leases	Lease	4136

Please order list by appropriate report number.

List 4000

Due to the large file size of production information, some files have a maximum limit on range of run time.

Production Measurements: Oil=Barrels
BCF=Billion Cubic Feet Water=Barrels

Gas=Thousand Cubic Feet MCF=Thousand Cubic Feet

Title Copy Cost
Lease Production Data (By Month) ASCII File \$80

Includes the lease number, production date, oil and gas condensate, oil and gas casing head, and water production. Production changes occur in the previous 10 year period. A selected time frame may be specified.

List	Sorted By	Report Number
Production Data (By Month)	Selected Time Historical (1947 – Present)	4480 4482
Title	Сору	Cost
Unit Agreements / Allocations	ASCII File	\$80

This file gives four record types:

Units: Includes the company number, record type, unit agreement name and number, product code, approval date, effective date, royalty payer code, participation flag, appeal flag, allocation basis, type code, jurisdiction code, termination date, water depth, and contraction type.

Unit Leases: Includes the record type, unit agreement number, lease number, acre-hectare code, and unit lease acreage.

Unit Allocation: Includes the record type, unit agreement number, unit allocation suffix, allocation effective date, and reservoir name.

Unit Detail Allocations: Includes the record type, unit agreement number, allocation suffix, lease number, percent lease allocation, lease acre-feet volume, reservoir area, and unit participating area.

List Report Number
Unit Agreements / Allocations 4600

Please order list by appropriate report number.

List 5000

Title	Сору	Cost
Borehole Data	ASCII File	\$80

Includes all releasable borehole information, API number, well name, well status code, spud date, current well operator code, field name, bottom lease number, RKB elevation, total measured depth, true vertical depth, surface and bottom N/S and E/W distance from lease block boundary, surface and bottom area and block code, total depth date, well status date, well type code, district code, current status code, water depth, and surface and bottom locations in degrees of longitude and latitude.

List	Sorted By	Report Number
Borehole Data	Field Lease API Number Area and Block	5010* 5011 5012 5013

Title	Сору	Cost
Borehole Data (Detailed List)	Printout	\$80

Includes all releasable borehole information, API number, water depth, rig Kelly bushing elevation, well name, well type code, current-status code, field name, lease number, operator code, district code, total depth date, spud date, well status date, total measured depth, true vertical depth, surface and bottom area and block code, total depth date, well status date, well type code, district code, current status code, water depth, surface and bottom locations in degrees of longitude and latitude.

Sorted By	Report Number
Field	5020
Lease	5021*
API Number	5022
Area and Block	5023
	Field Lease API Number

Please order list by appropriate report number.

List 5000

Title	Сору	Cost
Borehole API / Lease Cross-Reference	Printout	\$80

Includes all releasable borehole information, lease number, API number, well number, spud date, operator code, surface area and block, and well type code.

List	Sorted By	Report Number
Borehole API / Lease Cross-Reference	API Number	5030
Title	Сору	Cost
Well Completion (Detailed Data List)	ASCII File	\$80

Includes the well completions status code, operator and company name and address, surface completion, and bottom N/S and E/W distance from lease block boundary, area and block codes, lease number, area and block, well name, unit agreement number, field name, borehole well type, API and completion number, borehole spud date, total depth reached date, well completion date, borehole RKB elevation, water depth, total measured depth, true vertical depth, completion squeezed flag, maximum efficiency rate reservoir name, top measured depth, perforation top and bottom depths, first production date, well test, production method code, date, hours time, choke size, oil, gas, and water production for test period, gas and oil ratio, flow tubing, casing pressure, oil 24-hour rate, gas 24-hour rate, water 24-hour rate, oil API gravity, and disposition code. A selected time frame may be specified. Data collection began in 1947.

Changes to well completions occur only in the previous 6- year period.

<u>List</u>	Sorted By	Current	<u>Historical</u>
		Previous 6-year period	1947-Present
		Report Number	Report #
Well Completion (Detailed Data List)	Lease Field API Area & Bloc	5100 5102 5104 k 5106	5101 5103 5105 5107

Please order list by appropriate report number.

List 5000

Title	Сору	Cost
Well Completion (Specified)	Printout	\$80

Includes the well type, operator name, surface completion, bottom N/S and E/W distance from lease block boundary, area block codes, lease number; area and block, well name, unit agreement number, field name, borehole well type, pseudo state code, API number, borehole status date, total depth reached date, well completion date, borehole RKP elevation, water production method, date of test, hours tested, choke size, oil, gas, and water production for test period, gas and oil API gravity, and disposition code.

<u>List</u>	Sorted By	Report Number
Well Completion (Specified)	One API Number	5100
	One Lease Number	5112
	One Field	5115
	One Area / Block	5120

Title	Сору	Cost
Well Tests	ASCII File	\$80

BS/W = Basic Sediments and Water

Includes the well completion, well potential, semi-annual well test information, field name, operator code, API number, completion code, lease number, well name, test start date, test type code, production method code, hours tested, test production, oil, gas, water, BS/W percentage number, choke size, casing pressure, line pressure, flow tubing pressure, wellhead flow pressure, shut-in pressure, oil API gravity, gas specific gravity, disposition code, 24-hour rate of oil, gas, and water, gas and oil ratio, and product type code. Data collection began in 1947. Well tests are submitted semi-annually. There is a 3-month lag time on the availability of well test information.

<u>List</u>	Sorted By	Current	<u>Historical</u>
		Previous 3-year period To Present	1947-Present
		Report Number	Report #
Well Completion (Detailed Data List)	Lease API Number	5130 5134	5131 5135

Please order list by appropriate report number.

List 5000

Title	Сору	Cost
Directional Survey Points	ASCII File	\$80

Includes the API number, lease number, area name, area code, block number, well name, rig Kelly bushing elevation, measured depth, true vertical depth, sub sea depth, inclination degree, inclination minutes, N/S code, directional degree, directional minute, E/W code, distance along the Y coordinate axis from the surface well location to the survey point, distance N/S code, distance along the X coordinate axis from the surface well location to the survey point, distance E/W code, survey date, closure distance, closure angle. (Calculations are derived by Radius of Curvature method.)

<u>List</u>	Sorted By	Report Number
Directional Survey Points	Historical Update File (selected time frame) One Area	5160 5161 5162

Note: Directional survey points are released based on the release flag date.

Points = x y coordinates Azimuth 0 – 360 degrees

MAPPING REPORTS

Please order list by appropriate report number.

List 8000

Title	Сору	Cost
Protraction Polygons	Online	Free

Contains information that defines a composite polygon of the areas for the GOM Region. This file is based on the OCS Marine Survey Group Official Protraction Diagram (OPD). Each offshore area is defined with an API Number corresponding to those in the API Bulletin Number D12A.

<u>List</u>	Output By	Grand F	Report Nun	nber
Protraction Polygons	Arc . Info Format ASCII Format DXF Format	ASCIPED	8207* 8318* 8427*	
Title	Vapa	Сору		Cost
Protraction Polygons (Clippe	ed)	Online		Free

Contains information as above and defines the Federal protraction clipped along the Federal/State boundary for the Gulf of Mexico OCS Region. No information on the state side of the Federal/State boundaries are included.

List	Output By	Report Number
Protraction Polygons (Clipped)	Arc . Info Format ASCII Format DXF Format	8208* 8319* 8428*
<u>Title</u>	Сору	Cost
Unit Polygons	Online	Free
Define the first		

Defines the surface delineation of the units in the GOM Region.

<u>List</u>	Output By	Report Number
Unit Polygons	Arc . Info Format ASCII Format DXF Format	8209* 8320* 8429*

MAPPING REPORTS

Please order list by appropriate report number.

List 8000

Title	Сору	Cost
Pipelines	Online	Free

Contains the points and arcs of the pipelines in the GOM Region. All pipelines existing in the database are included.

<u>List</u>	Output By	Report Number
Pipelines	Arc . Info Format	8219*
	ASCII Format	8321*
	DXF Format	8430*

IIIIE	Сору	Cost
Platforms	Online	Free
rialionnis	Offillie	riee

Identifies the location of platforms in the GOM Region. All platforms existing in the database are included.

<u>List</u>	Output By	Report Number
Platforms	Arc . Info Format	8211*
	ASCII Format	8322*
	DXF Format	8431*

Title	Copy	Cost
Exclusive Economic Zone (EEZ)	Online	Free

Contains information that delineates the Exclusive Economic Zone (EEZ) boundary.

<u>List</u>	Output By	Report Number
EEZ	Arc . Info Format	8220*
	ASCII Format	8323*
	DXF Format	8432*

GULF OF MEXICO REGIONAL MAPS

Note: The coordinate values appearing on these maps were derived using the North American Datum (NAD) of 1927. All maps were prepared from existing data. The Bureau of Safety & Environmental Enforcement does not guarantee its accuracy or take responsibility for reliance thereon. The following maps are not to be used for navigational purpose or for Federal Leasing.

Please order list by appropriate request number.

List 9000

Lease Maps

Title	Copy	Cost
Lease Development Map	Paper	\$350
List	Scale	
Lease Development Map	Scale: 1 inch = 46,171 feet Size: 11 feet, 6 inches x 5 feet	

Map displays Lessee name, all GOM lease blocks, active leases, protractions, coastline, EEZ line, Fairway, 8g line, state, county, streams and national parks. (This map is updated after each lease sale.)

Title	Copy	Cost	
Unit Map	Paper	\$50	
<u>List</u>	<u>Scale</u>		
Unit Map		Scale: 1 inch = 50,000 feet Size: 7 feet, 7 inches x 3 feet	

Map displays field unit lease, unit outline, reservoir unit lease, reservoir unit outline, protractions, active leases, blocks, fairways, Gulf Coast, county, national parks, Fed / State boundaries, 8g line, 5 and 10 year lease, water, contour (m), state, and streams.

GULF OF MEXICO REGIONAL MAPS

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Please order list by appropriate request number.

List 9000

Title	Copy	Cost
Proposed Pipeline Map	Paper	Nominal Copy Fee

List

Proposed Pipeline Map

Maps are made available for customer viewing and reproduction in the Public Information Office.

Maps display the company name, lease number, well number, segment number, area and block, proposed surface location, x/y coordinates, longitude and latitude.

Title	Copy	Cost
Pipeline As Built Maps	Paper	Nominal Copy Fee

List

Pipeline As-Built Map

Maps are made available for customer viewing and reproduction in the Public Information Office.

Maps display the company name, segment number, area and block, x/y as-built pipelines, projected pipelines, existing pipelines, and rights-of-way coordinates.



GULF OF MEXICO OUTER CONTINENTAL SHELF REGION

Catalog of Public Information Requests, Data Files, Reports, and Maps

U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement

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