

## OIL AND GAS WELL-WORKOVER OPERATIONS

(Last Updated - July 2019)

## **Permits**

W-500 HAS THE LESSEE RECEIVED WRITTEN APPROVAL FROM THE DISTRICT MANAGER PRIOR TO CONDUCTING

**WELL-WORKOVER OPERATIONS?** 

Authority: 30 CFR 250.613(a) Enforcement Actions: S

## **Fluid Requirements**

W-505

WHEN COMING OUT OF THE HOLE WITH THE WORK STRING, IS THE ANNULUS FILLED WITH WELL CONTROL FLUID BEFORE THE CHANGE IN WELL CONTROL FLUID DECREASES THE HYDROSTATIC PRESSURE BY 75 PSI, OR EVERY FIVE STANDS OF WORK STRING, WHICHEVER GIVES A LOWER DECREASE IN HYDROSTATIC PRESSURE; AND HAS THE NUMBER OF STANDS OF WORK STRING AND DRILL COLLARS THAT MAY BE PULLED PRIOR TO FILLING THE HOLE AND THE EQUIVALENT WELL CONTROL FLUID VOLUME NEEDED TO FILL THE HOLE BEEN CALCULATED AND POSTED NEAR THE DRILLER'S/OPERATOR'S STATION?

Authority: 30 CFR 250.614(b) Enforcement Actions: W

## **Safety Devices and Equipment**

W-510

IS AN OPERABLE CROWN BLOCK SAFETY DEVICE INSTALLED TO PREVENT THE TRAVELING BLOCK FROM STRIKING THE CROWN BLOCK; AND HAS THE SAFETY DEVICE BEEN CHECKED FOR PROPER OPERATION AT LEAST ONCE A WEEK, AFTER EACH DRILL LINE SLIPPING OPERATION, AND ARE THE RESULTS RECORDED IN THE DAILY REPORT?

Authority: 30 CFR 250.611 Enforcement Actions: S

W-515

WITH THE TREE REMOVED, IS A MECHANICAL, VOLUMETRIC, OR ELECTRONIC DEVICE UTILIZED TO DETERMINE THE AMOUNT OF WELL-CONTROL FLUID REQUIRED WHEN FILLING THE HOLE?

Authority: 30 CFR 250.614(b) Enforcement Actions: S

30 CFR250.614(c)(2)

| DOES THE LESSEE COMPLY WITH THE TUBING<br>WORKOVER OPERATIONS?<br>Authority: 30 CFR 250.619 | Vellhead Equipment  AND WELLHEAD EQUIPMENT REQUIREMENTS DURING WELL-  Enforcement Actions: S  ne Operations   |
|---|---|
| WORKOVER OPERATIONS? <u>Authority</u> : 30 CFR 250.619                                      | Enforcement Actions: S  |
|   |   |
| <u>Wirelin</u>  | ne Operations   |
|   |   |
| ARE WIRELINE OPERATIONS CONDUCTED SO  | AS TO MINIMIZE THE LEAKAGE OF WELL FLUIDS?  |
| Authority: 30 CFR 250.620(a)  | Enforcement Actions: S  |
|   | ND ALL OTHER WIRELINE OPERATIONS WHERE  MPLETED HYDROCARBON- BEARING ZONE(S) AND THE  |
| WELLBORE, IS A LUBRICATOR ASSEMBLY CON<br>Authority: 30 CFR 250.620(b)                      | Enforcement Actions: S  |
|   | ON A WELL, IS IT SUCCESSFULLY PRESSURE TESTED TO THE  |
| EXPECTED SHUT-IN SURFACE PRESSURE?  Authority: 30 CFR 250.620(c)                            | Enforcement Actions: W/S  |
|   | FOR WIRELINE PERFORATING OPERATIONS A COMMUNICATION EXISTS BETWEEN THE CON WELLBORE, IS A LUBRICATOR ASSEMBLY CON Authority: 30 CFR 250.620(b)  WHEN A LUBRICATOR IS INITIALLY INSTALLED EXPECTED SHUT-IN SURFACE PRESSURE? |