Pay.gov Amount: \$145.00 Agency Amount: \$145.00 Agency Amount: \$145.00 Agency Tracking ID: ENL-AFM-237916 Tracking ID: 7711N2AD Tracking ID: 7711N2AD Tracking ID: 771N2AD Tracking ID: 771N2AD Approved By John Kaiser Water Depth 739 Submitted Dt 04-NOV-2022 Well Status Completed Water Depth 739 Subridge Lease F00205 Area LA Block 6912 Approval Comments Stonditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease carms and stipulations, the regulations of 30 CFR part 250, Notices to Lesses and operators (NTLS), the approved (revised) Application for Permit to Modify (APM/REM), and any written instructions or orders of the District Manager. 1) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding. 1) A revised EP certification is needed if (1) the plug type changes in any way including thanges in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715). Changes ± 100 'TVD, (3) the pressure test changes on any plug, (4) Less cement is to be pumped, (5) More cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the \$250.1715. table. 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours. 5) You must have a PE Certify these changes are of the SITP/MASP stated in the approved permit, the equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the	Pay.gov Pay.gov Amount: \$145.00 Tracking ID: EWL-APM-237916 Tracking ID: 2711N2AD Seneral Information Approval Dt 10-NOV-2022 Approved By John Kaiser Submitted Dt 04-NOV-2022 Well Status Completed Water Depth 739 Subritce Lease P00205 Area LA Block 6912 Approval Comments Status Completed Water Depth 739 Status 2000 Approval Comments Solutions of Approval: 1.1 All Deprations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease sterms and stipulations, the regulations of 30 CFR Part 250, Notices to Leasees and performs (TLE), the approved (revised) Application for Permit to Modify (APM/RPM), and nny written instructions or orders of the District Manager. 21 A copy of this permit (including all attachements) must be kept on location and made vailable to inspectors upon request during the permitted operation. 10 Ava casing or annul that fails a pressure test or bubble test must be reported to the Parmitting section and remediated before proceeding. 10 Ava casing or annul that fails a pressure test or bubble test must be any puy including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715, changes ± 100 TWD, (3) the pressure test changes on any plug, (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		ck 6913 Well Name E005	ST 00 BP 00 Type Development
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Denotitions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding. 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4) Less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job Is required that was not included in the original permit, or (7) any plug change that makes you deviate from the 250.1715 table. 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office yithin 72 hours. 5) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed yressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change. 7) At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface. 8) Data must be submitted w	Conditions of Approval: (1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and many written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made twailable to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the dermitting section and remediated before proceeding. 1) A revised PE certification is needed if (1) the plug type changes in any way including thanges in cement properties. (2) any plug's setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4] us required that was not anticipated in the original permit, (6) a remedial cement joi us required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table. (5) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed (7) At the end of this operation, a tree or dry hole tree must be installed for the purpose if monitoring all non-structural casing annuli that are tied back to the surface. (2) Notify the Permitting Section ALP OP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the recorded additives but not required. (0) Results of all annuli testing and plug testing must be included with the EOR. (1) Max reports are due no later than noon each Wednesday. (2) Results of all annuli testing and plug testing must be included with the	Surface Lease P00205	Area LA	Block 6912
1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding. 4) A revised PE certification is needed if (1) the plug type changes in any way including thanges in comment properties,(2) any plug's setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement jok is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table. 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours. 6) All pressure containing equipment must be tested to the approved permitted pressure change and a RPM submitted to document the change. 7) At the end of this operation, a tree or dry hole tree must be installed for the purpose forming all non-structural casing annuli that are tied back to the surface. 8) Data must be submitted with the End of Operations Report (EOR) to demonstrate that the Eluid left in the hole meets 30 CFR 250.1715(a)9. Corrosion inhibitor and biocide are recommended additives but not required. 9) Notify the Permitting Section at Least 24 hours in advance of beginnin	1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) A nory of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the vermitting section and mediated before proceeding. 4) A revised PE certification is needed if (1) the plug type changes in any way including thanges in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a ydyrdocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, (6) aremedial cement job is orbits are submit a revised permit with the PE certification for the revisions to this office within 72 hours. (5) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed oressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change. () At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface. (3) Data must be submitted with the EAC 00 pression inhibitor and	Approval Comments		
ermic publike(b)		terms and stipulations, the r Operators (NTLs), the approve any written instructions or of 2) A copy of this permit (ind available to inspectors upon 3) Any casing or annuli that Permitting section and remedi 4) A revised PE certification changes in cement properties, required per 250.1715), change less cement is to be pumped, hydrocarbon zone that was not is required that was not incl you deviate from the §250.171 5) You must have a PE certify must submit a revised permit within 72 hours. 6) All pressure containing equiparts the approved permit, the equiparts the approved permit, the equiparts of monitoring all non-structure 8) Data must be submitted wit fluid left in the hole meets recommended additives but not 9)Notify the Permitting Section permitting Section Chief or h 10) Results of all annuli tes 11) WAR reports are due no la Correction Narrative	regulations of 30 CFR Part 2 ed (revised) Application for orders of the District Manage cluding all attachments) must request during the permitted fails a pressure test or bu- iated before proceeding. In is needed if (1) the plug (2) any plug's setting dept ges ± 100 ' TVD, (3) the pre- (5) more cement is to be pu- t anticipated in the original luded in the original permit 15 table. We these changes prior to the with the PE certification for quipment must be tested to the ions report. If well pressur- ipment in use must be tested strict must be immediately re- the change. ion, a tree or dry hole tree ural casing annuli that are th the End of Operations Rep 30 CFR 250.1715(a)9. Corros t required. ion at Least 24 hours in adv ed BOP tests AND of any plug s until an inspector can are nis designee waives the witr sting and plug testing must ater than noon each Wednesda	250, Notices to Lessees and r Permit to Modify (APM/RPM), and ger. st be kept on location and made ed operation. ubble test must be reported to the type changes in any way including th (even the ones that are not essure test changes on any plug, (4) umped in order to isolate a al permit, (6) a remedial cement job t, or (7) any plug change that makes ese operations being performed. You for the revisions to this office the approved permitted pressure and res exceed the SITP/MASP stated in d at a minimum to the new observed notified of this pressure change and e must be installed for the purpose tied back to the surface. port (EOR) to demonstrate that the sion inhibitor and biocide are vance of beginning these approved g testing or tagging. You MUST NOT rive to witness the testing OR the nessing. be included with the EOR.

BSEE FORM BSEE-0124

Lease	P00205 Area LA Block	6913 We	ll Name EC	05 ST	00 BP 00 T	Ype Developme	nt
Applic	cation Status Approved	Operato	or 03539 Be	eacon Wes	t Energy Grou	ıp, LLC	
Proced	dural Narrative						
See at	ttached TA Procedure						
Subsur	rface Safety Valve						
Tyr	pe Installed N/A						
Fee	et below Mudline						
Ma	ximum Anticipated Surface	Pressure	(psi) 1850				
Sh	ut-In Tubing Pressure (ps	i) 0					
Ma	ximum Anticipated Wellhea	d Pressure	(psi) 185	0			
Sh	ut-In Wellhead Pressure (psi) O					
Rig I	Information						
Name		Id	Туре		ABS Date	Coast Guard	l Date
* HYI	DRAULIC WORKOVER UNIT	47935	Hydraulic	Workove:	31-DEC-2049	31-DEC-2049)
Blowc	out Preventers			3	lest Pressure		
Preve	enter Size	Worki	ng Pressur	e Low	High		
Rams	11	5000		250	3000		
Annul	lar	5000		250	3000		
Wirel	line	5000			1850		
	Commencing Work (mm/dd/yy						
	ated duration of the oper) 10				
Verba	al Approval Informati	on					
	Official		Date (mm/	(dd/yyyy)			
~	tions		Degrange	Degnera	Tout		
	er Question Is H2S present in the	well? If	Response YES	1	ingency plan	in place for	Cail
Ľ.	yes, then comment on t			platform		TH PIACE IOI	JULL
	inclusion of a Conting						
	for this operation.						
2	Is this proposed opera		N/A				
	only lease holding act the subject lease? If						
1							
	comment.						
3		well bay	N/A				
3	Comment. Will all wells in the and related production		N/A				
3	Will all wells in the and related production be shut-in when moving	equipment on to or	N/A				
3	Will all wells in the and related production be shut-in when moving off of an offshore pla	equipment on to or tform, or	N/A				
3	Will all wells in the and related production be shut-in when moving off of an offshore pla from well to well on t	equipment on to or tform, or he	N/A				
3	Will all wells in the and related production be shut-in when moving off of an offshore pla from well to well on t platform? If not, plea	equipment on to or tform, or he	N/A				
3	Will all wells in the and related production be shut-in when moving off of an offshore pla from well to well on t	equipment on to or tform, or he se	N/A				

	tion Status Approved Operato		
uesti	ONS Question	Pegnonge	Response Text
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG280000
		TACHMENT	rs
file Ty Ddf	pe File Description QTI69686 DS Shear	Rams	
odf	QTI55098 DS Shear	Rams	
df	BEACON DNA		
df	Gail_E5_TA_APM_Pro	cedure_PE	Approved
df	Final BOP Verifica	tion for C	Chevron Platform Gail E-5
df	Shear Test Report	on Cameron	11 10M UM SBT SBR 4.5
df	Shear Test Report	11 5M UM S	BT SBR 3.5 L80 9.30# wESP
df	06.27.22-Proposed	BOP Test P	lan w_BSR
df	B405 REV-1		
odf	B406 REV-1		
df	B438 bonnet		
df	B439 bonnet		
df	QTI3230 spool 11_5	M by 10ft	
df	QTI4154 single bop		
df	QTI7685 spool 11_5	M x 16ft	
df	QTI9334 spool 11_5	M by 5ft	
df	QTI9483 spool 11_5	M by 5ft	
df	QTI12855 spool 11_	5M by 4ft	
df	QTI13091 spool 11_	5M by 6ft	
df	QTI21222 spool 11_	5M by 2ft	
df	QTI21301 upper fle	x rams	
df	QTI22876 double bo	p	
df	QTI34266 comp flg		
df	QTI40755 comp flg		
df	QTI55408 blind flg	4_5M	
df	QTI55954 spool 11_	5M by 3ft	
odf	QTI56332 um bonnet		
pdf	QTI56535 vbr rams		

U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00205 Area	LA Block 6913 Well Name E005 ST 00 BP 00 Type Development
Application Status A	Approved Operator 03539 Beacon West Energy Group, LLC
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	QTI58964 dsa 11_5M x 13_5M
pdf	QTI59099 spool 11_5M by 2ft
pdf	QTI59929 spool 11_5M by 3ft
pdf	QTI60020 man gate kill side
pdf	QTI61366 vbr rams
pdf	QTI63957 blind flg 2_5M
pdf	QTI66024 blind flg 2_5M
pdf	QTI66026 blind flg 2_5M
pdf	QTI66030 blind flg 2_5M
pdf	QTI66613 spool 11_5M by 4ft
pdf	QTI69258 dsa 11_3M x 11_5M
pdf	QTI71018 dsa 11_3M x 11_5M
pdf	QTI71129 annular bop
pdf	QTI71635 man gate
pdf	QTI71637 man gate choke side
pdf	QTI71638 hyd gate kill side
pdf	QTI71639 hyd gate choke side
pdf	QTI71639 hyd gate
pdf	QTI71640 hyd gate
pdf	QTI72024 lower flex rams
pdf	QTI72266 blind flg 4_5M
pdf	QTI73219 tandem booster
	CONTACTS
Name	Gail WSR
Company	Chevron U.S.A. Inc.
Phone Number	
E-mail Address	GailWSR@chevron.com
Contact Description	
	Jared Shaw
	Chevron U.S.A. Inc.
	jared.shaw@chevron.com
	P&A Supt
	Katie Preskitt
	Chevron U.S.A. Inc.
	985-773-7113
	lhvg@chevron.com

10-NOV-2022 17:29:13 PM

Lease P00205	Area	a LA	Block	6913	Well	Name	E005	ST 0	0 BF	00	Type	e Devel	opment
pplication &	Status	Appro	oved	Ope	erator	03539	Beacon	West	Energ	y Gr	oup,	LLC	
					C	ONTAC'	TS						
		V	Vincent	Patin									
		C	Chevron	U.S.A.	Inc.								
		5	604-460	-9310									
		v	vincent;	patin@c	hevror	n.com							
		I	lead We	ll Engi	neer								

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vincent Patin, Well P&A Engineer

04-NOV-2022

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00205Area LABlock 6913Well NameE005ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03539Beacon West Energy Group, LLC

Request Variance(s)