Lease P00209 Area LA Block 6912 We	11 Name E	008 <b>ST</b> 02	BP 00 Type	• Development
				_
Application Status Approved Operate	Or 03539 B6	eacon West En	ergy Group,	ППС
Pay.gov Agency			ay.gov	
Amount: \$145.00 Tracking	ID: EWL-APN	1-243731 <b>Ti</b>	racking ID: 2	271NQAC8
General Information				
API 043112067402 Approval Dt	22-FEB-202	13	Approved By	Carl Lakner
Submitted Dt 08-FEB-2023 Well Status	Temporarly	<sup>r</sup> Abandoned	Water Depth	739
Surface Lease P00205 Area	LA		Block	6912
Approval Comments				
Correction Narrative				
Permit Primary Type Abandonment Of Well B	ore		]	
Permit Subtype(s)				
Permanent Abandonment				
Operation Description				
Procedural Narrative				
See attached procedure				
Subsurface Safety Valve				
Type Installed N/A				
Feet below Mudline				
Maximum Anticipated Surface Pressure	(psi)			
Shut-In Tubing Pressure (psi) 0				
Maximum Anticipated Wellhead Pressure	(psi)			
Shut-In Wellhead Pressure (psi) 0				
Rig Information				
Name Id	Туре	ABS	Date C	oast Guard Date
* NON RIG UNIT OPERATION 50941	Non-rig PA	A Operat: 31-1	DEC-2049 3	31-DEC-2049
Blowout Preventers		Test	Pressure	_
Preventer Size Worki	ng Pressur		High	
Date Commencing Work (mm/dd/yyyy) 15-MAR-	-2023			
Estimated duration of the operation (days	30			
Verbal Approval Information			]	
Official	Date (mm/	dd/yyyy)		
Questions				
Number Question		Response Tex		
A Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan	NO	H2S Continge Platform	ency Plan in	place for Gail
for this operation.				

Lease P00209 Area LA Block 6912 Well Name E008 ST 02 BP 00 Type Development  Application Status Approved Operator 03539 Beacon West Energy Group, LLC  Questions						
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A				
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
Е	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	N/A				
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A				
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO				
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	YES				

Lease	P00209 <b>Area</b>	LA Block 6912 Wel	ll Name E	008 <b>ST</b> 02	BP 00 Type Development			
Application Status Approved Operator 03539 Beacon West Energy Group, LLC								
~	tions							
	er Question		Response	Response Text				
K	covered by a Permit? (Pla	oposed operation be an EPA Discharge ease provide permit ents for this	YES	CAG280000				
L	work string/ tubing/snubk yes, attach	using multiple size tubing/coil ping/wireline? If a list of all sizes including the size, grade.	NO					
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?		NO					
		A	TACHMEN:	rs				
File '	Type	File Description						
pdf Gail E-8 PA Procedu		ure						
odf		BEACON DNA						
odf		Proposed Wellbore	Schematic					
odf		Current Wellbore Se	chematic					
			CONTACTS					
Name		Katie Preskitt						
Compa	iny	Chevron U.S.A. Inc						
<b>Phone Number</b> 985-773-71		985-773-7113						
E-mail Address lhvg@chevron.com								
Conta	ct Description							
		DAvid Beckmann						
		Chevron U.S.A. Inc						
		985-773-6132						
beckmann@chevron.c		om						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to careful careful

Name and Title Date
Katie Preskitt, Technical Assistant 08-FEB-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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of

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**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00209 Area LA Block 6912 Well Name E008 ST 02 BP 00 Type Development Application Status Approved Operator 03539 Beacon West Energy Group, LLC

Request Variance(s)

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