

### Application for Permit to Modify (APM)

Lease	P00209	Area	LA	Block	6912	Well Name	E014	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	03539 Beacon West Energy Group, LLC								

Pay.gov	Agency	Pay.gov
Amount: \$145.00	Tracking ID: EWL-APM-243965	Tracking ID: 271UR6BJ

<b>General Information</b>					
API	043112068700	Approval Dt	22-FEB-2023	Approved By	Carl Lakner
Submitted Dt	08-FEB-2023	Well Status	Temporarily Abandoned	Water Depth	739
Surface Lease	P00205	Area	LA	Block	6912

Approval Comments

Correction Narrative

Permit Primary Type	Abandonment Of Well Bore
Permit Subtype(s)	Permanent Abandonment

Operation Description

Procedural Narrative  
 See attached procedure

Subsurface Safety Valve

Type Installed	N/A
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi)	
Shut-In Tubing Pressure (psi)	0
Maximum Anticipated Wellhead Pressure (psi)	
Shut-In Wellhead Pressure (psi)	0

<b>Rig Information</b>				
Name	Id	Type	ABS Date	Coast Guard Date
* NON RIG UNIT OPERATION	50941	Non-rig PA Operat	31-DEC-2049	31-DEC-2049

<b>Blowout Preventers</b>				
Preventer	Size	Working Pressure	Low	--- Test Pressure --- High

Date Commencing Work (mm/dd/yyyy) 15-MAR-2023  
 Estimated duration of the operation (days) 30

<b>Verbal Approval Information</b>	
Official	Date (mm/dd/yyyy)

<b>Questions</b>			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S contingency plan in place for Gail platform

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**Questions**

Number	Question	Response	Response Text
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	N/A	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	YES	

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**Questions**

Number	Question	Response	Response Text
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Gail E-14 PA Procedure
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	BEACON DNA

**CONTACTS**

<b>Name</b>	Katie Preskitt
<b>Company</b>	Chevron U.S.A. Inc.
<b>Phone Number</b>	985-773-7113
<b>E-mail Address</b>	lhvg@chevron.com
<b>Contact Description</b>	David Beckmann Chevron U.S.A. Inc. 985-773-6132 beckmann@chevron.com Project manager Vincent Patin Chevron U.S.A. Inc. 504-460-9310 vincentpatin@chevron.com

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Katie Preskitt, Technical Assistant

08-FEB-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**Request Variance(s)**