

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name C023	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: EWL-APM-245196	Tracking ID:

General Information

API 043112081400	Approval Dt 30-DEC-2022	Approved By John Kaiser
Submitted Dt 29-DEC-2022	Well Status Drilling Active	Water Depth 193
Surface Lease P00241	Area LA	Block 6658

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (Revised) Application for Permit to Drill (APD/RPD,AST/RST, ABP/RBP), and any written instructions or orders of the District Manager.
- 2) Hold a prespud meeting with the crew to discuss the drilling plan for the well and possible hazards. Hold pit drills and abandon drill prior to spudding.
- 3) A revised PE certification is needed if (1) Casing setting depth or hole interval drilling depth changes by more than 100 ft TVD, (2) the casing/liner equivalent effective test pressure decreases, (3) less cement is to be pumped, (4) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, or (5) a remedial cement job is required that was not included in the original permit. You must have a PE certify these changes prior to these operations being performed. This revised PE certification is needed in a revised permit. For after hour approvals you must submit the revised permit with the PE certification for the revisions to this office within 72 hours.
- 4) All notifications and test results required as per 250.737(d)(2)(ii) must be sent to the Supervisory Inspector and/or the Lead Inspector.
- 5) Casing/liner test pressures are to be adjusted if the actual test fluid weight differs from the approved test fluid weight. Surface Pressures should be adjusted to allow for an equivalent pressure at the appropriate depth. The equivalent test pressure should use the same governing criteria as the original calculation. A revised PE certification is needed if the casing/liner equivalent test pressure decreases.
- 6) High pressure blind shear ram close capability must be available from all BOP control panels. Each BOP control panel must be clearly marked to indicate that the accumulator system high pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high pressure bypass selector valve is not available at all BOP control panels then the accumulator system must be set in the high pressure position at all times except for pressure and function testing.
- 7) The test tolerance of the accumulator pump kick on/kick off pressure as well as the low pressure accumulator alarm will be 5%.
- 8) In the event of BOP system failure or leak you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. Be advised that a revised permit will be required to capture 3rd party verification that the

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BOP is fit for service and will operate in the conditions it which it will be used.

9) Notify the permitting and compliance sections when the rig is ready for a pre-drill inspection. Please allow adequate time for potential corrective actions prior to planned spud date.

10) Notify the permitting section at least 24 hours in advance of starting these approved operations and any subsequent required BOP tests.

11) WAR reports are due daily in the eWells system.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Plugback To Sidetrack/Bypass

Operation Description

Plug back production interval at 2885ft-MD to redrill

Procedural Narrative

MIRU. Check wellhead pressure. Verify the well is static. Nipple down tree. Install riser, BOPE and rotating head. Test BOPE (250/1000 psi). Change over to RDIF above RBP. Retrieve 13-3/8" bridge plug at 350ft-MD. RIH with 6-3/4" bullnose reamer assembly and clean out hole to 3300ft-MD. Pump CU cycle and spot CFR lubricant. RIH with 4.25 x 5.06 IE Inflatable Bridge Plug on 4" wDP and set in 6-3/4" open hole at 3285ft-MD. RIH with 2-7/8" IMAX/FMAX tubing with special shoe and spot 19bbl balanced kick off plug above BP with target TOC at 2870-2880ft-MD. Circulate well clean above TOC. Wait on cement.

Redrill production interval (ST01BP00) with KOP at 2885ft-MD under a separate AST.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 200

Shut-In Tubing Pressure (psi) 0

Maximum Anticipated Wellhead Pressure (psi) 200

Shut-In Wellhead Pressure (psi) 0

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	5000	200	1000
Annular		3000	200	1000

Date Commencing Work (mm/dd/yyyy) 03-JAN-2023

Estimated duration of the operation (days)

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Verbal Approval Information

Official

John Kaiser

Date (mm/dd/yyyy)

29-DEC-2022

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	N/A	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Steel deck exists between well bay and drill floor
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	YES	TD of well is planned within 50ft of OCS P-0241 lease boundary
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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Questions

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I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	No discharge planned
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	4" 14# HS-125 Drill pipe to set bridge plug. 2.875" 6.4# L80 tubing to pump kick off cement plug
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well C-23 CER
pdf	Certified Surface Location Plat
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	C23 ST00 APM Payment Confirmation

CONTACTS

Name	Vasily Eliseev
Company	DCOR, L.L.C.
Phone Number	803-535-2056
E-mail Address	VEliseev@dcorllc.com

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Contact Description CONTACTS						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

29-DEC-2022

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Request Variance(s)