

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name A024	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76484143299	Tracking ID: 277CDIVI

General Information		
API 043112009200	Approval Dt 30-AUG-2023	Approved By Carl Lakner
Submitted Dt 23-AUG-2023	Well Status Completed	Water Depth 188
Surface Lease P00241	Area LA	Block 6658

Approval Comments

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
Artificial Lift
Modify Perforations

Proposed or Completed Work

Operation Description
 Planned work is to install 7" inner liner across existing 10-3/4" slotted liner.

Procedural Narrative
 The workover is being proposed due to excessive sand production from A-24. The proposed program objective is to install sand control across the exiting slotted liner using premium screen. The work will be performed with a conventional rig.

Subsurface Safety Valve

Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 500
Shut-In Tubing Pressure (psi) 150
Maximum Anticipated Wellhead Pressure (psi) 500
Shut-In Wellhead Pressure (psi) 150

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #7	44502	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13-3/8	3000	250	1000
Annular		3000	250	1000

Date Commencing Work (mm/dd/yyyy) 19-OCT-2023

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions		
Number	Question	Response Text

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Matt Cardona, Senior Production Engineer

30-AUG-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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