

Application for Permit to Modify (APM)

Lease P00234	Area LA	Block 6709	Well Name A016	ST 00	BP 00	Type Development
Application Status Approved			Operator 02531 DCOR, L.L.C.			

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76634463350	Tracking ID: 27BS95C0

General Information		
API 043112059500	Approval Dt 06-JUN-2024	Approved By Carl Lakner
Submitted Dt 15-FEB-2024	Well Status Completed	Water Depth 290
Surface Lease P00234	Area LA	Block 6709

Approval Comments

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s) Temporary Abandonment

Proposed or **Completed Work**

Operation Description
 Lower abandonment of Plt. Habitat A-16 well to comply with CFR 250.1710-250.1715(a)(3).

Procedural Narrative

- 1: Check well for pressure.
- 2: Kill the well by bullheading down short string. Install BPV.
- 3: ND tree, NU & test 13-5/8" Class III 5M BOP.
 - a. Test BOP to 250 psi low, 2500 psi high
- 4: POOH and LD short tubing string from 672'
- 5: Release Dual Packer at 645' and POOH with long tubing string.
- 6: RIH with scraper to 4862'. POOH.
- 7: RIH with permanent bridge plug and set at 4857'.
- 8: RIH with OE tubing and balance cement plug at 4,557' - 4,857' (300').
 - a. Pump 123 CF (22bbls) of 15.8 ppg Class G cement.
- 9: Place kill fluid from TOC to surface.
- 10: RU wireline. Run 9-5/8" CBL from TOC to surface.
- 11: Run 1500' kill string.
- 12: ND BOP, NU production tree.

Subsurface Safety Valve	
Type Installed SCSSV	
Feet below Mudline 229	
Maximum Anticipated Surface Pressure (psi) 1719	
Shut-In Tubing Pressure (psi) 0	
Maximum Anticipated Wellhead Pressure (psi) 1719	
Shut-In Wellhead Pressure (psi) 105	

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR 455	100055	PLATFORM		

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Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	5000	250	2500
Annular		5000	250	2500

Date Commencing Work (mm/dd/yyyy) 01-OCT-2024

Estimated duration of the operation (days) 4

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	Conductor removal to be done at a later date
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-016 CER
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A16 Survey
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - Shear Test
pdf	A16 APM Payment
pdf	A16 3rd Party Certification
pdf	A16 Lower Abandonment Program

CONTACTS

Name Vasily Eliseev
Company DCOR, L.L.C.

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Phone Number **CONTACTS**

E-mail Address

Contact Description

803-535-2056

VEliseev@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

14-MAY-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Eliminate bridge plug from TA
Regulation Number:	30 CFR 250.1721(d)
Oper. Justification:	For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment.
BSEE Decision:	Approved, A 1,500' kill string must be run.
Remarks:	06-JUN-24
Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times.
Variance Date:	Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
BSEE Decision	Approved.
Remarks:	06-JUN-24

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