

### Application for Permit to Modify (APM)

<b>Lease</b> P00209	<b>Area</b> LA	<b>Block</b> 6912	<b>Well Name</b> E012	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03539 Beacon West Energy Group, LLC				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$145.00	<b>Tracking ID:</b> EWL-APM-243969	<b>Tracking ID:</b> 271UR6EH

<b>General Information</b>		
<b>API</b> 043112068300	<b>Approval Dt</b> 21-MAR-2023	<b>Approved By</b> Carl Lakner
<b>Submitted Dt</b> 20-MAR-2023	<b>Well Status</b> Permantly Abandoned	<b>Water Depth</b> 739
<b>Surface Lease</b> P00205	<b>Area</b> LA	<b>Block</b> 6912

**Approval Comments**

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes  $\pm 100'$  TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.
- 6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 7) At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.
- 8) Data must be submitted with the End of Operations Report (EOR) to demonstrate that the fluid left in the hole meets 30 CFR 250.1715(a)9. Corrosion inhibitor and biocide are recommended additives but not required.
- 9) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing.
- 10) Results of all annuli testing and plug testing must be included with the EOR.
- 11) WAR reports are due no later than noon each Wednesday.

**Correction Narrative**

<b>Permit Primary Type</b> Abandonment Of Well Bore
<b>Permit Subtype(s)</b> Permanent Abandonment

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**Proposed Description** Completed Work

**Procedural Narrative**  
 See attached procedure

**Subsurface Safety Valve**  
**Type Installed** N/A  
**Feet below Mudline**  
**Maximum Anticipated Surface Pressure (psi)**  
**Shut-In Tubing Pressure (psi)** 0  
**Maximum Anticipated Wellhead Pressure (psi)**  
**Shut-In Wellhead Pressure (psi)** 0

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
* NON RIG UNIT OPERATION	50941	Non-rig PA Operat	31-DEC-2049	31-DEC-2049

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High

**Date Commencing Work (mm/dd/yyyy)** 15-MAR-2023

**Estimated duration of the operation (days)** 30

**Verbal Approval Information**

Official	Date (mm/dd/yyyy)

**Questions**

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S contingency plan in place for Gail platform
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	

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Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	N/A	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	YES	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

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File Type	File Description
pdf	Gail E-12 PA Procedure
pdf	Beacon DNA
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

**CONTACTS**

<b>Name</b>	Katie Preskitt
<b>Company</b>	Chevron U.S.A. Inc.
<b>Phone Number</b>	985-773-7113
<b>E-mail Address</b>	lhvg@chevron.com
<b>Contact Description</b>	Vincent Patin Chevron U.S.A. Inc. 504-460-9310 vincentpatin@chevron.com  David Beckmann Chevron U.S.A. Inc. 985-773-6132 beckmann@chevron.com Project Manager

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title	Date
<u>Katie Preskitt, Technical Assistant</u>	<u>20-MAR-2023</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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### Variations Requested for this Permit

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