

Application for Permit to Modify (APM)

Lease P00441 **Area** SM **Block** 6374 **Well Name** A027 **ST** 01 **BP** 00 **Type** Development
Application Status Approved **Operator** 03280 Freeport-McMoRan Oil & Gas LLC

Pay.gov **Agency** **Pay.gov**
Amount: \$145.00 **Tracking ID:** EWL-APM-253677 **Tracking ID:** 27HKP5MT

General Information

API 560452008301 **Approval Dt** 25-SEP-2024 **Approved By** Carl Lakner
Submitted Dt 19-SEP-2024 **Well Status** Completed **Water Depth** 242
Surface Lease P00441 **Area** SM **Block** 6374

Approval Comments

Conditions of Approval:
 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
 4) WARS Due BY Wednesdays

Correction Narrative

Permit Primary Type Completion
Permit Subtype(s)
 Modify Perforations
 Other Completion

Proposed or **Completed Work**

Operation Description

Will perform lease holding operations.

Procedural Narrative

Please refer to attached procedures and WBSs.

Subsurface Safety Valve

Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 500
Shut-In Tubing Pressure (psi) 500
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* COIL TUBING UNIT	45016	Coil Tubing	31-DEC-2049	31-DEC-2049

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Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Coil Tubing		10000	250	2000

Date Commencing Work (mm/dd/yyyy) 10-OCT-2024

Estimated duration of the operation (days) 4

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	YES	The Point Pedernales lease expires 11/12/2024.
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Coiled Tubing - 1.5", 1.8, CT-110
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-27 CER
pdf	Tubing Tally
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Procedures
pdf	Survey

CONTACTS

Name Nancy Rodriguez
Company Freeport-McMoRan Oil & Gas LLC
Phone Number 281-539-7640

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E-mail Address **CONTACTS**

Contact Description

nrodrigu@fmi.com

Aaron Novy
Freeport-McMoRan Oil & Gas LLC
979-739-1679
anovy@fmi.com
Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Nancy Rodriguez, Regulatory Supervisor

19-SEP-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	25-SEP-24
Review Started:	25-SEP-24
Review Finished:	25-SEP-24
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	20-SEP-24
Review Started:	20-SEP-24
Review Finished:	20-SEP-24
Info Adequate:	Y
Review Remarks:	