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Application for Permit to Modify (APM)

Lease P00301 Area	LB Block	6488 Well Na	me C036 S '	T 00 BP 00 T	'ype Development					
Application Status	Approved	Operator 03	126 Beta Oper	rating Company,	LLC					
Pay.gov		Agency		Pay.gov						
Amount: \$145.00		Tracking ID: E	WL-APM-254228	3 Tracking I	D: 27J8JHG6					
General Informat	ion									
API 043122014400	Aŗ	proval Dt 21-No	OV-2024	Approved	By Carl Lakner					
Submitted Dt 13-NOV-	-2024 We	ell Status Comp	leted	Water Der	pth 700					
Surface Lease P003	01 Ar	r ea LB		Block	6488					
Approval Comments					1					
Correction Narrativ	re									
Permit Primary Type	Workover									
Permit Subtype(s)										
Other Workover										
X Proposed or	Completed Wo	rk								
Operation Descripti	on									
Clean out well and	acidize with	coil tubing ar	nd replace ES	SP.						
Procedural Narrativ	re									
he C-36 ESP is sho	wing signs o	f wearing out.								
This workover will	pull the ESP	, clean out the								
This workover will 10,000 gals of DAD	pull the ESP	, clean out the								
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat	pull the ESP acid (SB4 vo ion:	, clean out the lume is 94,704	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat	pull the ESP acid (SB4 vo ion:	, clean out the lume is 94,704	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Job design calls fo	pull the ESP acid (SB4 vo ion: over 1,319'	, clean out the lume is 94,704	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculate 71.8 gals per foot of 94,704 gallons. Job design calls for Subsurface Safety V	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal ralve	, clean out the lume is 94,704	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Job design calls fo Subsurface Safety V Type Installed	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal Yalve SCSSV	, clean out the lume is 94,704	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Tob design calls for Subsurface Safety V Type Installed Feet below Mudli	pull the ESP acid (SB4 vo ion: over 1,319' r 10,000 gal falve SCSSV	, clean out the lume is 94,704 of reservoir sa	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Job design calls fo Subsurface Safety V Type Installed Feet below Mudli	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal falve SCSSV ine 223 ated Surface	, clean out the lume is 94,704 of reservoir sas of DAD Acid.	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Job design calls for Subsurface Safety V Type Installed Feet below Mudli Maximum Anticips Shut-In Tubing I	pull the ESP acid (SB4 vo ion: over 1,319' r 10,000 gal falve SCSSV ine 223 ated Surface Pressure (psi	, clean out the lume is 94,704 of reservoir sas of DAD Acid. Pressure (psi)	gals) and ru	ın a new ESP pui	mp and tubing if					
This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Tob design calls for Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing I	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal alve SCSSV ine 223 ated Surface Pressure (psi ated Wellhead	, clean out the lume is 94,704 of reservoir so s of DAD Acid. Pressure (psi)	gals) and ru	ın a new ESP pui	mp and tubing if					
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This workover will 10,000 gals of DAD needed. SB4 Volume Calculat 71.8 gals per foot of 94,704 gallons. Job design calls for Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing I Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #2 Blowout Prevente	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal alve SCSSV ine 223 ated Surface Pressure (psi ated Wellhead i Pressur	, clean out the lume is 94,704 of reservoir sates of DAD Acid. Pressure (psi) d Pressure (psi) id Type 36006 PLAT	gals) and ru	ABS Date Test Pressure	mp and tubing if elds an SB4 volume Coast Guard Date					
Feet below Mudli Maximum Anticipa Shut-In Tubing I Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #2 Blowout Prevente	pull the ESP acid (SB4 vo ion: over 1,319' or 10,000 gal alve SCSSV ine 223 ated Surface Pressure (psi ated Wellhead i Pressure (psi ated Wellhead i Pressure (psi ated Surface in the sur	, clean out the lume is 94,704 of reservoir sates of DAD Acid. Pressure (psi) d Pressure (psi) Id Type 36006 PLAT	gals) and ru	ABS Date Test Pressure High	mp and tubing if elds an SB4 volume Coast Guard Date					

off of an offshore platform, or

If sands are to be commingled

Will the completed interval be

within 500 feet of a block line?

For permanent abandonment, will

casings be cut 15 feet below the mudline? If no, then comment.

Will you ensure well-control

conditions and circumstances,

for this operation? If "yes", state which version in the

Will digital BOP testing be used NO

from well to well on the platform? If not, please

for this completion, has approval been obtained?

If yes, then comment.

fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control

the well in foreseeable

including subfreezing

conditions?

comment box?

explain.

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Application for Permit to Modify (APM)

	Application for the	FITTING TO INIC	dily (Al Wi)				
Lease P	00301 Area LB Block 6488 We	ll Name CO)36 ST 00	BP 00	Type Development		
Applica	tion Status Approved Operate	or 03126 Be	eta Operatin	g Compan	ny, LLC		
Date Co	mmencing Work (mm/dd/yyyy) 14-NOV-	-2024					
Estimated duration of the operation (days) 7							
Verbal Approval Information							
	Official	Date (mm/	/dd/yyyy)				
Questi	ons						
Number	Question	Response	Response Te	ext			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO					
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO					
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or	N/A					

N/A

NO

N/A

YES

Application for Permit to Modify (APM)

Lease	P00301 Area LB Block 6488 We	ll Name Co	036 ST 00 BP 00 Type Development	
Applic	cation Status Approved Operat	or 03126 Be	eta Operating Company, LLC	
Quest	ions			
~	er Question	Response	Response Text	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO		
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.			
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A		
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO		
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO		
		TTACHMEN	TS	
File T	Type File Description			
pdf pdf	Well Test Information			
pdf	Current Wellbore			
pdf	C-36 Workover Pro	cedure with	n Coil and Acid	
pdf	C36 Deviation Sur	vey		
pdf	Eureka BOP Data fo	or APM 1 of	f 3	
pdf	Eureka BOP Data fo	or APM 2 of	f 3	
pdf	Eureka BOP Data fo	or APM 3 of	f 3	
pdf	Eureka BOP Data fo	or APM BSR	Certs	
- pdf	SLB Certs 1			
pdf				
- pdf	Well C-36 CER			

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U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C036 ST 00 BP 00 Type Development

Application Status Approved Operator 03126 Beta Operating Company, LLC

Name CONTACTS

Company Rebecca Altemus

Phone Number Beta Operating Company, LLC

E-mail Address 832-408-8652

Contact Description rebecca.altemus@amplifyenergy.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to careful the statement of the careful that making a false statement may subject me to careful the statement of t

Name and Title Date

Rebecca Alternus, Senior Staff Reservoir Eng 13-NOV-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C036 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C036 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Existing Variances

No previously approved variances exist for this permit

U.S. Department of the InteriorBureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C036 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Reviews

Review: APM - District Production Engineering Review

Sent: 15-NOV-24
Review Started: 15-NOV-24
Review Finished: 15-NOV-24

Info Adequate: Y

Review Remarks:

Review: BOP Control System Drawing Review

Sent: 15-NOV-24
Review Started: 15-NOV-24
Review Finished: 15-NOV-24

Info Adequate: Y

Review Remarks:

Review: Determination of NEPA Adequacy

Sent: 18-NOV-24
Review Started: 18-NOV-24
Review Finished: 18-NOV-24

Info Adequate: Y

BSEE Form BSEE-0123

Review Remarks:

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