

## Civil Penalties Program

The goal of the BSEE OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations.

### Civil Penalties Summary (as of 2/17/2025)

Penalties Paid for FY2018

(10/1/2017-9/30/2018)

Operator Name and Case #	Violation and Date(s)	Penalty Paid & Date Paid	Regulation(s) Violated 30 CFR
Chevron U.S.A. Inc. G-2015-011	While attempting to perform preventative maintenance on the rigs aft pipe racker, an employee was lifted to over 110ft in a work basket, which subsequently became stuck and badly damaged due to an overpowered utility tugger line continuing to pull the basket as the team struggled to communicate the issue.  October 14, 2014	\$37,700.00  March 30, 2018	G-110  30 CFR 250.107(a) (1)
Stone Energy Corporation G-2015-019	During the BSEE investigation on 13 February 2014, BSEE Investigators requested to verify the set points for the TJ packer alarm. At this time, it was discovered that the air pressure alarm for the TJ packer was disabled. The alarm was incapable of performing its designed function.  February 13, 2014	\$20,000.00  May 9, 2018	G-110  30 CFR 250.107(a)
Anadarko Petroleum Corporation G-2016-009	Failure to use safety gear / procedures properly when working at heights. Failure to use equipment properly and in conjunction with company policies.  January 12, 2016	\$30,000.00  November 10, 2017	G-110  30 CFR 250.107(a)
W&T Offshore, Inc. G-2016-018	Cut casing protruding through decking and left un-barricaded, uncovered, unattended, and without warning signs creating an open hole/tripping hazard.  March 17, 2016 - March 21, 2016 (3 Days of Assessment)	\$78,000.00  October 3, 2017	G-110  30 CFR 250.107(a)
Pacific Operators Offshore, LLC P-2017-001	Operator Failed to correct a couple of violations related to a BSEE inspection which discovered that the leak detection system (LDS) was not operational for two pipeline segments carrying oil.  June 3, 2016 - June 22, 2016	\$1,500.00  June 29, 2018	L-127  30 CFR 250.1004(b) (5)  G-110  30 CFR 250.107
Fieldwood SD Offshore LLC G-2017-008	Crane incident when loading, then lifting a Process Tank and waves causing Motor Vessel to move up and down, then previously lowered Process Tank struck lifted tank causing shock loading of Crane,	\$42,704.00  November 2, 2017	G-110  30 CFR 250.107

	the crane boom buckled which parted from the heel section and fell into the Gulf of America.  September 21, 2016		
Arena Offshore, LP G-2017-009	Facility saturated in oil. May 14, 2014 - May 20, 2014 (3 days of Assessment)	\$105,000.00 August 31, 2018	G-110 30 CFR 250.107(a)
W&T Offshore, Inc. G-2017-021	During an inspection, BSEE Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel from entering the hazardous area.  August 4, 2016	\$31,000.00 November 27, 2017	G-110 30 CFR 250.107(a)
EPL Oil & Gas, Inc. G-2017-023	During an inspection, BSEE Inspectors observed the pipeline in by-pass and not being monitored.  November 21, 2014	\$21,000.00 October 12, 2017	P-103 30 CFR 250.803(c)
Energy XXI GOM, LLC G-2017-024	Oil sheen on water resulting from improperly installed LSH.  September 21, 2016	\$79,950.00 September 8, 2018	E-104 30 CFR 250.300(b) (3) E-100 30 CFR 250.107(a)
Energy XXI GOM, LLC G-2017-025	During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored.  January 4, 2017	\$52,000.00 October 12, 2017	P-103 (Two) 30 CFR 250.869(a)
Freeport-McMoRan Energy LLC G-2017-026	Corroded piping resulted in H2S release.  June 2, 2016	\$32,250.00 September 18, 2018	G-111 30 CFR 250.107
Chevron U.S.A. Inc. G-2017-028	Improperly installed catwalk. April 11, 2017 - April 13, 2017	\$92,250.00 August 23, 2018	G-110 30 CFR 250.107
Arena Offshore, LP G-2017-029	During crane operations the Crane Operator by-passed the boom kick-out override safety system that resulted in an incident that damaged the crane boom.  April 28, 2017	\$36,750.00 December 15, 2017	G-110 30 CFR 250.107(a)
Chevron U.S.A. Inc. G-2017-031	During an inspection, BSEE Inspectors observed the Pressure Safety Valve (PSV) on a vessel venting to the atmosphere and the lease holder was aware of the faulty PSV.  January 31, 2017	\$21,000.00 January 10, 2018	G-112 30 CFR 250.107

Arena Offshore, LP G-2017-032	Shifting load struck employee.  May 31, 2017	\$43,100.00  August 31, 2018	G-110  30 CFR 250.107(a)
Energy XXI GOM, LLC G-2017-033	During an inspection, BSEE Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel from entering the hazardous area.  May 17, 2017	\$26,000.00  January 10, 2018	G-110  30 CFR 250.107(a)
Energy XXI GOM, LLC G-2017-034	Employee fell partially through an open hole.  January 30, 2017 - January 31, 2017	\$63,500.00  September 6, 2018	G-110  30 CFR 250.107(a)
Energy XXI GOM, LLC G-2017-036	During an inspection, BSEE Inspectors observed the workers attempting to disperse hydrocarbons with soap and squeegeeing it overboard into the Gulf of America. The workers were in the process of cleaning up hydrocarbons that spilled onto the deck of a lift boat during well operations.  April 10, 2017	\$73,000.00  January 8, 2018	G-110  30 CFR 250.107  E-100  30 CFR 250.300
Fieldwood Energy LLC G-2017-037	During an inspection, BSEE Inspectors discovered open holes, created by missing grating on the boat landing of the platform. The holes were not properly barricaded to protect personnel from entering the hazardous area.  May 2, 2017 - June 26, 2017 (4 days of Assessment)	\$105,000.00  May 21, 2018	G-110  30 CFR 250.107
Fieldwood SD Offshore LLC G-2017-039	According to the investigation findings and documents submitted to BSEE, the decommissioning permit was not approved for hot work. The company modified the permit to perform hot work without requesting the proper approval and initiated an incident that ruptured the casing.  January 18, 2017	\$37,700.00  August 14, 2018	G-115  30 CFR 250.1712  G-110  30 CFR 250.107(a)
Arena Offshore, LP G-2017-040	Traveling block landed on rotary table along with two sheaves of drill line.  July 20, 2017	\$27,250.00  September 20, 2018	G-110  30 CFR 250.107(a)
Castex Offshore, Inc. G-2017-041	During an inspection, BSEE Inspectors discovered the level safety high and the level safety low sensors on the Heater Treater in the by-pass position and not being monitored.  September 19, 2017	\$65,250.00  May 4, 2018	P-103 (Three)  30 CFR 250.869(a)

EnVen Energy Ventures, LLC G-2017-042	Secondary BOP control panel inoperable.  September 7, 2017	\$27,250.00  September 14, 2018	B-225  30 CFR 250.735(c)
Fieldwood Energy, LLC G-2017-043	During an inspection, BSEE discovered an open hole that was not properly barricaded to protect personnel from entering the hazardous area.  July 3, 2017	\$21,750.00  August 14, 2018	G-110  30 CFR 250.107(a)
Tana Exploration Company LLC G-2018-001	Personnel working on scaffolding without fall protection.  August 11, 2017	\$27,250.00  August 31, 2018	G-112  30 CFR 250.107
Contango Operators, Inc. G-2018-002	According to the investigation findings and documents submitted to BSEE, a worker was injured due to the water skimmer manway hatch falling on his foot. The worker was conducting maintenance on the water skimmer.  October 19, 2017	\$38,100.00  September 21, 2018	G-115 30 CFR 250.840  G-110 30 CFR 250.107(a)
Shell Offshore, Inc. G-2018-004	According to the investigation findings and documents submitted to BSEE, a worker was injured while he was adjusting the preload on the Belleville springs located in the lower gripper assembly on the subsea blowout preventer (BOP) blue pod. The connector plate fell on the workers hand and trapped it between the landing sleeves.  May 29, 2017	\$43,100.00  August 6, 2018	G-110  30 CFR 250.107(a)
MC Offshore Petroleum, LLC G-2018-013	Bypassed PSV  February 26, 2018 - February 28, 2018	\$65,250.00  September 13, 2018	P-103  30 CFR 250.869.(a)
<b>29 cases were closed during FY2018 with payments totaling \$1,347,604.00</b>			