Civil Penalties Program

The goal of the BSEE OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations.

Civil Penalties Summary (as of 2/17/2025)

Penalties Paid for FY2018

(10/1/2017-9/30/2018)

Operator Name and	Violation and Date(s)	Penalty Paid &	Regulation(s)
Case #		Date Paid	Violated 30 CFR
Chevron U.S.A. Inc.	While attempting to perform preventative maintenance on the	\$37,700.00	G-110
G-2015-011	rigs aft pipe racker, an employee was lifted to over 110ft in a work basket, which subsequently became stuck and badly damaged due to an overpowered utility tugger line continuing to pull the basket as the team struggled to communicate the issue.	March 30, 2018	30 CFR 250.107(a)(1)
	October 14, 2014		
Stone Energy Corporation	During the BSEE investigation on 13 February 2014, BSEE	\$20,000.00	G-110
G-2015-019	Investigators requested to verify the set points for the TJ packer alarm. At this time, it was discovered that the air pressure alarm for the TJ packer was disabled. The alarm was incapable of performing its designed function.	May 9, 2018	30 CFR 250.107(a)
	February 13, 2014		0.110
Anadarko Petroleum Corporation G-2016-009	Failure to use safety gear / procedures properly when working at heights. Failure to use equipment properly and in conjunction with company policies.	\$30,000.00 November 10, 2017	G-110 30 CFR 250.107(a)
	January 12, 2016		
W&T Offshore, Inc.	Cut casing protruding through decking and left un-barricaded,	\$78,000.00	G-110
G-2016-018	uncovered, unattended, and without warning signs creating an open hole/tripping hazard.	October 3, 2017	30 CFR 250.107(a)
	March 17, 2016 - March 21, 2016 (3 Days of Assessment)		
Pacific Operators Offshore, LLC	Operator Failed to correct a couple of violations related to a BSEE	\$1,500.00	L-127
P-2017-001	inspection which discovered that the leak detection system (LDS) was	June 29, 2018	30 CFR 250.1004(b)(5)
P-2017-001	not operational for two pipeline segments carrying oil.		G-110
	June 3, 2016 - June 22, 2016		30 CFR 250.107
Fieldwood SD Offshore LLC	Crane incident when loading, then lifting a Process Tank and waves	\$42,704.00	G-110
G-2017-008	and down, then previously lowered Process Tank struck lifted tank causing shock loading of Crane,	November 2, 2017	30 CFR 250.107

parted from the heel section and fell into the Gulf of America. September 21, 2016\$105,000.00\$-110Arena Offshore, LP G-2017-009Pacility saturated in cil. (3 days of Assessment)\$105,000.00\$-110W47 Offshore, Inc. G-2017-021During an inspection, BSKE Inspector discovered an open bar(caded by missing grating. August 4, 2016\$31,000.00\$-110 30 CFR 250.107(a)EPL 011 a Gas, Inc. G-2017-023During an inspection, ESEE Inspectors observed the pipeline inspectors observed the pipeline inspectors observed the pipeline setting the hazardous area. August 4, 2016\$21,000.00 November 27, 2017\$-103 30 CFR 250.107(a)EPL 011 a Gas, Inc. G-2017-023During an inspection, ESEE inspectors observed the pipeline inspector observed the pipeline inspector observed the pipeline setting the hazardous area. November 21, 2014\$21,000.00 Setting from setting from <b< th=""><th></th><th></th><th></th><th></th></b<>				
iell into the Guif of America. September 21, 2016iell into the Guif of America. September 21, 2016iell into the Guif of America. September 21, 2016Arena Offshore, LP G-2017-009Facility saturated in cil. May 14, 2014 - May 20, 2014 (3 days of Assessment)\$105,000.00 August 31, 2018G-110 30 CFR 250.107(a)MKT Offshore, Inc. G-2017-021During an Inspection, BSEE The hole was not properly barricaded to protect personnal in september 21, 2014\$31,000.00 November 27, 2017G-110 30 CFR 250.107(a)RPL 011 4 Gas, Inc. G-2017-023During an inspection, MSEE Inspectors observed the pipeline in hyp-pass and not being monitored. November 21, 2014\$21,000.00 October 12, 2017P-103 30 CFR 250.803(c)Energy XXI GOX, LLC G-2017-024Oil sheen on water resulting from ingroperly installed LSB. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300(b) (3) E-100 30 CFR 250.107(a)Freegort-McMoRan Energy XXI GOX, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in hyp-gas and not being monitored. January 4, 2017\$52,000.00 Cotober 12, 2017F-103 (Two) 30 CFR 250.107Freegort-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$52,20.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc. G-2017-028Improperly installed catwalk. out override astery system that damaged the orane boom.\$92,250.00 August 23,		the crane boom buckled which		
September 21, 2016September 21, 2016Arena Offshore, LPFacility saturated in oil.\$105,000.00G-110G-2017-009May 14, 2014 - May 20, 2014August 31, 201830 CFR 250.107(a)WGT Offshore, Inc.During an inspection, HSNE\$31,000.00G-110G-2017-021During an inspection, ESEES21,000.00G-103G-2017-023During an inspection, ESEE\$21,000.00F-103G-2017-023During an inspection, ESEES21,000.00G-104September 21, 2014November 21, 2014Schoerved the pipelineS79,950.00Berergy XXI GOM, LLCOli sheen on water resulting from improperly installed LSM.\$79,950.00E-104G-2017-024Oli sheen on water resulting from improperly installed LSM.\$79,950.00E-104September 21, 2016Oli been on water resulting from improperly installed LSM.\$79,950.00E-104G-2017-024Oli sheen on water resulting from improperly installed LSM.\$72,000.00September 8, 2018G-2017-025During an inspection, ESEE Inspector observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$32,250.00G-111Freeport-MoMoRan Energy LLCCorroded piping resulted in H2S release.\$32,250.00G-110G-2017-026June 2, 2016September 18, 201830 CFR 250.107Freeport-MoMoRan Energy LLCGorroded piping resulted in H2S release.\$32,750.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107				
Arena Offshore, LP Facility saturated in oil.S105,000.00G-110G-2017-009May 14, 2014 - May 20, 2014 (3 days of Assessment)August 31, 201830 CFR 250.107(a)M&T Offshore, Inc. G-2017-021During an inspection, BSEX Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel in by-pass and not being monitored.\$31,000.00G-110Dering an inspection, BCET Inspectors observed the pipsing monitored.\$21,000.00F-103G-2017-023During an inspection, BCET in by-pass and not being monitored.\$79,950.00F-104G-2017-024Oil sheen on water resulting from improperly installed LSR. September 21, 2014\$79,950.00F-104Energy XXI GOM, LLC G-2017-024During an inspection, BSEE inspectors observed to well, and the fuel gas scrubber in by-pass and not being monitored.\$79,950.00F-104Energy XXI GOM, LLC G-2017-025During an inspection, BSEE inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored.\$52,000.00P-103 (Two)G-2017-025During an inspection, BSEE inspectors observed a well, and the fuel gas scrubber in by-pass release.\$22,250.00G-111Freeport-McMSRan Energy LLC G-2017-026Cororded piping resulted in H2S release.\$22,250.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LF Operator Dy-passed the boom kich cut override safety system that resulted in an incident that damaged the crane boom.\$36,		Terr filto the Guir of America.		
G-2017-009Nay 14, 2014 (3 days of Assessment)August 31, 201830 CFR 250.107(a)W4T Offshore, Inc. G-2017-021During an inspection, BSEE Inspectors discovered an open hole, created by missing qrating. The hole was not properly particaded to protoce personnel in may-pass and not being monitored.S31,000.00 November 27, 2017G-110 G-110EEL 011 & Gas, Inc. G-2017-023During an inspection, BSEE inspectors observed the pipeline monitored. November 21, 2014S21,000.00 October 12, 2017P-103 G CFR 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016S79,950.00 September 8, 2018 September 8, 2018E-104 30 CFR 250.300(b)(3) R-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-024During an inspection, BSEE inspectors observed a well, and the fuel gas scrubber in hy-pass and not being monitored. January 4, 2017S52,000.00 September 18, 2018 September 18, 2018 September 18, 2018 September 18, 2018 G CFR 250.107(a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016S22,250.00 September 18, 2018 September 18, 2018 September 18, 2018 G CFR 250.107Freeport-McMoRan Energy LLC G-2017-028During crane operations the Crane Operator by-passed the boom kich- out override safety system that damaged the crane boom.S36,750.00 G-110 G-110 G CFR 250.107Arena Offshore, LP Operator by-passed the boom kich- out override safety system that damaged the crane boom.S36,750.00 G-110 G-110 G GFR 250.107(a)		September 21, 2016		
G-2017-009May 14, 2014 - May 20, 2014 (3 days of Assessment)August 31, 201830 CER 250.107(a)MRT Offshore, Inc. G-2017-021During an inspection, BSEE Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel from entering the hazardous area. August 4, 2016\$31,000.00 November 27, 2017G-110 30 CER 250.107(a)EFL 011 & Gas, Inc. G-2017-023During an inspection, BSEE Inspectors observed the pipeline in hy-pass and not being monitored. November 21, 2014\$21,000.00 October 12, 2017F-103 30 CER 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from ingroperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CER 250.300(b) (3) E-100 30 CER 250.107(a)Energy XXI GOM, LLC G-2017-024During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in hy-pass and not being monitored. January 4, 2017\$352,000.00 September 18, 2018F-103 30 CER 250.107(a)Freeport-MCMORAN Energy LLC G-2017-026Coroded piping resulted in H2S release. January 4, 2017\$32,250.00 September 18, 2018 September 18, 2018G-111 30 CER 250.107Freeport-MCMORAN Energy LLC G-2017-028Coroded piping resulted in H2S release.\$32,250.00 September 18, 2018 September 18, 2018G-110 30 CER 250.107Arena Offshore, LF G-2017-029During crame operations the Crame Operator by-passed the boom kich damaged the crame boom.\$36,750.00 December 15, 2017G-110 30 CER 250.107(a)	Arena Offshore, LP	Facility saturated in oil.	\$105,000.00	G-110
With Offshore, Inc.During an inspection, BSEE Inspectors discovered an open hole, created by missing gratin. The hole was not properly barricaded to protect personnal from entering the hazardon and the pipeline in by-pass and not being monitored.\$31,000.00G-110G-2017-023During an inspection, BSEE Inspectors observed the pipeline in by-pass and not being monitored. November 21, 2014\$21,000.00F-103 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-024During an inspection, BSEE Inspectors observed the pipeline in by-pass and not being monitored. September 21, 2014\$79,950.00 September 8, 2018F-104 30 CFR 250.300(b) (3) E-104Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSR. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300(b) (3) E-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 September 18, 2018F-103 30 CFR 250.107 30 CFR 250.107Freeport-McMoRan Energy LLC G-2017-026Coroded piping resulted in H2S release.\$32,250.00 September 18, 2018 30 CFR 250.107G-110 September 18, 2018 30 CFR 250.107Freeport-McMoRan Energy LLCImporperly installed catwalk. April 11, 2017 - April 13, 2017\$32,250.00 August 23, 2018 30 CFR 250.107G-110 September 15, 2017 30 CFR 250.107Arena Offshore, LF Operator by-passed d-amaged the crane boom.Safe,750.00 Section the crane Derember 15, 2017G-110 So CFR	C 2017 000		August 21 2019	20 CED 250 107(a)
G-2017-021Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel from entering the hazardous area. August 4, 2016November 27, 201730 CFR 250.107 (a)EFL 011 & Gas, Inc. G-2017-023During an inspection, BEE Inspectors observed the pipeline in by-pass and not being monitored. November 21, 2014\$21,000.00 October 12, 2017P-103 30 CFR 250.803 (c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018R-104 30 CFR 250.300 (b) (3) E-100 30 CFR 250.107 (a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869 (a)Freeport-MCMORAR G-2017-025Corroded piping resulted in H2S release.\$32,250.00 September 18, 2018G-111 30 CFR 250.107Freeport-MCMORAR G-2017-026Improperly installed catwalk. April 11, 2017 - April 13, 2017\$32,250.00 August 23, 2018G-110 30 CFR 250.107Areas offshore, LP Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 September 15, 2017G-110 30 CFR 250.107 (a)	G-2017-009	(3 days of Assessment)	-	50 CFR 250.107(a)
G-2017-021hole, created by missing grating. The hole was not properly barriaded to protect personnel from entering the hazardous area. August 4, 2016November 27, 201730 CFR 250.107(a)EPL 011 & Gas, Inc. G-2017-023During an inspection, BSEE Inspectors observed the pipeline in by-pass and not being monitored. November 21, 2014\$21,000.00 October 12, 2017P-103 30 CFR 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018F-104 30 CFR 250.300(b) (3) E-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-024During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869(a)Freeport-MCMORAN G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc. G-2017-028Improperly Installed catwalk. April 11, 2017 - April 13, 2017\$32,250.00 August 23, 2018G-110 30 CFR 250.107Arena offshore, LF G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 BC-110 30 CFR 250.107(a)	W&T Offshore, Inc.		\$31,000.00	G-110
EPL Oil & Gas, Inc.During an inspection, BSEE Inspectors observed the pipeline in by-pass and not being monitored. November 21, 2014\$21,000.00 october 12, 2017P-103 30 CFR 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300(b)(3) E-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-025Ouring an inspection, BSEE Inspectors observed a well, and the gl gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869(a)Freeport-MCMORAN Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc. G-2017-028Improperly installed catwalk. April 11, 2017 - April 13, 2017\$32,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that damaged the crane boom.\$36,750.00 2017 for a creation for	G-2017-021	hole, created by missing grating. The hole was not properly barricaded to protect personnel	November 27, 2017	30 CFR 250.107(a)
G-2017-023Inspectors observed the pipeline in by-pass and not being monitored. November 21, 2014October 12, 201730 CFR 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 		August 4, 2016		
G-2017-023in by-pass and not being monitored. November 21, 2014October 12, 201730 CFR 250.803(c)Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300(b)(3) E-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869(a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 September 15, 2017G-110 So CFR 250.107(a)	EPL Oil & Gas, Inc.		\$21,000.00	P-103
Innerent November 21, 2014Strengy XXI GON, LLC (January 4, 2017)Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300 (b) (3) E-100 30 CFR 250.107 (a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869 (a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc. G-2017-028Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- our override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 becember 15, 2017G-110 30 CFR 250.107 (a)	G-2017-023	in by-pass and not being	October 12, 2017	30 CFR 250.803(c)
Energy XXI GOM, LLC G-2017-024Oil sheen on water resulting from improperly installed LSH. September 21, 2016\$79,950.00 September 8, 2018E-104 30 CFR 250.300(b) (3) E-100 30 CFR 250.107(a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017 30 CFR 250.869(a)P-103 (Two) 30 CFR 250.869(a)Freeport-MCMORAN Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. October 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 Sign 750.00G-110 Sign 750.00		monitored.		
improperly installed LSH.September 8, 201830 CFR 250.300 (b) (3) E-100 30 CFR 250.107 (a)Energy XXI GOM, LLCDuring an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869 (a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- resulted in an incident that damaged the crane boom.\$36,750.00 December 15, 2017G-110 30 CFR 250.107 (a)		November 21, 2014		
G-2017-024September 21, 2016September 8, 201830 CFR 250.300 (b) (3) E-100 30 CFR 250.107 (a)Energy XXI GOM, LLC G-2017-025During an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 october 12, 2017P-103 (Two) 30 CFR 250.869 (a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- resulted in an incident that damaged the crane boom.\$36,750.00 becember 15, 2017G-110 30 CFR 250.107 (a)	Energy XXI GOM, LLC	-	\$79,950.00	E-104
Energy XXI GOM, LLCDuring an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 october 12, 2017P-103 (Two) 30 CFR 250.869(a)Freeport-McMoRan Energy LLCCorroded piping resulted in H2S release.\$32,250.00 September 18, 2018G-111 30 CFR 250.107G-2017-026June 2, 2016\$92,250.00 September 18, 2018G-110 30 CFR 250.107G-2017-028April 11, 2017 - April 13, 2017 Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 December 15, 2017G-110 30 CFR 250.107(a)	G-2017-024		September 8, 2018	30 CFR 250.300(b)(3)
Energy XXI GOM, LLCDuring an inspection, BSEE Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017\$52,000.00 October 12, 2017P-103 (Two) 30 CFR 250.869(a)Freeport-McMoRan Energy LLCCorroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107G-2017-026June 2, 2016\$92,250.00 September 18, 2018G-110 30 CFR 250.107G-2017-028April 11, 2017 - April 13, 2017 Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 September 15, 2017		September 21, 2016		E-100
G-2017-025Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017October 12, 201730 CFR 250.869(a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 December 15, 2017G-110 30 CFR 250.107(a)				30 CFR 250.107(a)
G-2017-025Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017October 12, 201730 CFR 250.869(a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 December 15, 2017G-110 30 CFR 250.107(a)				
G-2017-025Inspectors observed a well, and the fuel gas scrubber in by-pass and not being monitored. January 4, 2017October 12, 201730 CFR 250.869(a)Freeport-McMoRan Energy LLC G-2017-026Corroded piping resulted in H2S release. June 2, 2016\$32,250.00 September 18, 2018G-111 30 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk. April 11, 2017 - April 13, 2017\$92,250.00 August 23, 2018G-110 30 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00 December 15, 2017G-110 30 CFR 250.107(a)	Energy XXI GOM, LLC		\$52,000.00	P-103 (Two)
January 4, 2017G-111Freeport-McMoRan Energy LLCCorroded piping resulted in H2S release.\$32,250.00G-111G-2017-026June 2, 2016September 18, 201830 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk.\$92,250.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LP G-2017-029During crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-110	G-2017-025	the fuel gas scrubber in by-pass	October 12, 2017	30 CFR 250.869(a)
Energy LLCrelease.September 18, 201830 CFR 250.107G-2017-026June 2, 2016September 18, 201830 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk.\$92,250.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LPDuring crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-11030 CFR 250.107(a)				
G-2017-026June 2, 2016September 18, 201830 CFR 250.107Chevron U.S.A. Inc.Improperly installed catwalk.\$92,250.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LPDuring crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-11030 CFR 250.107(a)	-		\$32,250.00	G-111
Chevron U.S.A. Inc.Improperly installed catwalk.\$92,250.00G-110G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LPDuring crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-11030 CFR 250.107(a)30 CFR 250.107(a)	Energy LLC	release.	September 18, 2018	30 CFR 250.107
G-2017-028April 11, 2017 - April 13, 2017August 23, 201830 CFR 250.107Arena Offshore, LPDuring crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-110Becember 15, 201730 CFR 250.107(a)	G-2017-026	June 2, 2016		
Arena Offshore, LPDuring crane operations the Crane Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom.\$36,750.00G-110G-2017-029000000000000000000000000000000000	Chevron U.S.A. Inc.	Improperly installed catwalk.	\$92,250.00	G-110
G-2017-029 Operator by-passed the boom kick- out override safety system that resulted in an incident that damaged the crane boom. December 15, 2017 30 CFR 250.107(a)	G-2017-028	April 11, 2017 - April 13, 2017	August 23, 2018	30 CFR 250.107
G-2017-029 out override safety system that resulted in an incident that damaged the crane boom. December 15, 2017 30 CFR 250.107(a)	Arena Offshore, LP		\$36,750.00	G-110
April 28, 2017	G-2017-029	out override safety system that resulted in an incident that	December 15, 2017	30 CFR 250.107(a)
		April 28, 2017		
Chevron U.S.A. Inc. During an inspection, BSEE Inspectors observed the Pressure Safety Valve \$21,000.00 G-112	Chevron U.S.A. Inc.		\$21,000.00	G-112
G-2017-031 (PSV) on a vessel venting to the atmosphere and the lease holder was aware of the faulty PSV. January 10, 2018 30 CFR 250.107	G-2017-031	(PSV) on a vessel venting to the atmosphere and the lease holder was	January 10, 2018	30 CFR 250.107
January 31, 2017		January 31, 2017		
	1			

Arena Offshore, LP	Shifting load struck employee.	\$43,100.00	G-110
G-2017-032	May 31, 2017	August 31, 2018	30 CFR 250.107(a)
Energy XXI GOM, LLC	During an inspection, BSEE	\$26,000.00	G-110
G-2017-033	Inspectors discovered an open hole, created by missing grating. The hole was not properly barricaded to protect personnel from entering the hazardous area.	January 10, 2018	30 CFR 250.107(a)
	May 17, 2017		
Energy XXI GOM, LLC	Employee fell partially through an open hole.	\$63,500.00	G-110
G-2017-034	January 30, 2017 - January 31, 2017	September 6, 2018	30 CFR 250.107(a)
Energy XXI GOM, LLC	During an inspection, BSEE	\$73,000.00	G-110
G-2017-036	Inspectors observed the workers attempting to disperse hydrocarbons with soap and	January 8, 2018	30 CFR 250.107
	squeegeeing it overboard into the Gulf of America. The workers were		E-100
	in the process of cleaning up hydrocarbons that spilled onto the deck of a lift boat during well operations.		30 CFR 250.300
	April 10, 2017		
Fieldwood Energy LLC	During an inspection, BSEE Inspectors discovered open holes,	\$105,000.00	G-110
G-2017-037	created by missing grating on the boat landing of the platform. The holes were not properly barricaded to protect personnel from entering the hazardous area.	May 21, 2018	30 CFR 250.107
	May 2, 2017 - June 26, 2017 (4 days of Assessment)		
Fieldwood SD Offshore LLC	According to the investigation findings and documents submitted	\$37,700.00	G-115
G-2017-039	to BSEE, the decommissioning permit was not approved for hot work. The company modified the	August 14, 2018	30 CFR 250.1712 G-110
	permit to perform hot work without requesting the proper approval and initiated an incident that ruptured the casing.		30 CFR 250.107(a)
	January 18, 2017		
Arena Offshore, LP	Traveling block landed on rotary table along with two sheaves of	\$27,250.00	G-110
G-2017-040	drill line.	September 20, 2018	30 CFR 250.107(a)
	July 20, 2017		
Castex Offshore, Inc.	During an inspection, BSEE Inspectors discovered the level	\$65,250.00	P-103 (Three)
G-2017-041	safety high and the level safety low sensors on the Heater Treater in the by-pass position and not being monitored.	May 4, 2018	30 CFR 250.869(a)
	September 19, 2017		

	inoperable.		
G-2017-042	September 7, 2017	September 14, 2018	30 CFR 250.735(c)
Fieldwood Energy, LLC	During an inspection, BSEE discovered an open hole that was	\$21,750.00	G-110
G-2017-043	not properly barricaded to protect personnel from entering the hazardous area.	August 14, 2018	30 CFR 250.107(a)
	July 3, 2017		
Tana Exploration Company LLC	Personnel working on scaffolding without fall protection.	\$27,250.00	G-112
G-2018-001	August 11, 2017	August 31, 2018	30 CFR 250.107
Contango Operators,	According to the investigation	\$38,100.00	G-115
Inc.	findings and documents submitted to BSEE, a worker was injured due	September 21, 2018	30 CFR 250.840
G-2018-002	to the water skimmer manway hatch falling on his foot. The worker was conducting maintenance on the water skimmer.		G-110
			30 CFR 250.107(a)
	October 19, 2017		
Shell Offshore, Inc.	According to the investigation	\$43,100.00	G-110
G-2018-004	findings and documents submitted to BSEE, a worker was injured while he was adjusting the preload on the Belleville springs located in the lower gripper assembly on the subsea blowout preventer (BOP) blue pod. The connector plate fell on the workers hand and trapped it between the landing sleeves.	August 6, 2018	30 CFR 250.107(a)
	May 29, 2017		
MC Offshore Petroleum, LLC	Bypassed PSV	\$65,250.00	P-103
G-2018-013	February 26, 2018 - February 28, 2018	September 13, 2018	30 CFR 250.869.(a)

29 cases were closed during FY2018 with payments totaling \$1,347,604.00