	Block 6373	Well Name A008	ST 00	BP 00 Ty	rpe Devel	opment
Application Status App	roved Op	erator 03280 Freep	port-McMc	Ran Oil & G	as LLC	
Pay.gov	Agenc	У		Pay.gov		
Amount:	Track	ing ID: 768504398	78	Tracking ID	: 27IA82K	0
General Information	n					
API 560452005700	Approva:	l Dt 09-OCT-2024		Approved 1	By Carl	Lakner
Submitted Dt 23-SEP-202	4 Well Sta	atus Completed		Water Dep	th 242	
Surface Lease P00441	Area	SM		Block	6374	
Approval Comments						<u> </u>
Correction Narrative						
Permit Primary Type Aba	andonment Of We	ll Bore				
Permit Subtype(s)						
Temporary Abandonment						
X Proposed or Comp	pleted Work					
Operation Description						
Type Installed N/A						
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr	d Surface Press sure (psi) 0 d Wellhead Pres					
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr	d Surface Press sure (psi) 0 d Wellhead Press ressure (psi)	sure (psi)	AB	S Date	Coast G	ward Date
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr	d Surface Press sure (psi) 0 d Wellhead Pres	sure (psi) Type		S Date -DEC-2049		uard Date 2049
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT	d Surface Press sure (psi) 0 d Wellhead Press ressure (psi)	sure (psi) Type	31	-DEC-2049	31-DEC-	
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT	d Surface Press sure (psi) 0 d Wellhead Press ressure (psi) Id 45016	sure (psi) Type	31		31-DEC-	
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT Blowout Preventers	d Surface Pressonsure (psi) 0 d Wellhead Pressonsure (psi) Id 45016	sure (psi) Type Coil Tubing	31	-DEC-2049	31-DEC-	
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT Blowout Preventers Preventer	I Surface Pressesure (psi) 0 I Wellhead Pressesure (psi) Id 45016	Type Coil Tubing Forking Pressure	31 Test	-DEC-2049 t Pressure ·	31-DEC-	
Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT Blowout Preventers Preventer Coil Tubing Wireline Luber	I Surface Pressorsure (psi) 0 I Wellhead Pressoressure (psi) Id 45016 Size W	Type Coil Tubing Working Pressure	31 Test	-DEC-2049 t Pressure High 2000	31-DEC-	
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Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT Blowout Preventers Preventer Coil Tubing Wireline Luber Date Commencing Work (notes)	I Surface Pressure (psi) 0 I Wellhead Pressure (psi) Id 45016 Size W 1 5 mm/dd/yyyy) 15- the operation (Type Coil Tubing Working Pressure 0000 0000 -OCT-2024	31 Test	-DEC-2049 t Pressure High 2000	31-DEC-	
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Feet below Mudline Maximum Anticipated Shut-In Tubing Pres Maximum Anticipated Shut-In Wellhead Pr Rig Information Name * COIL TUBING UNIT Blowout Preventers Preventer Coil Tubing Wireline Luber Date Commencing Work (restimated duration of the Commencial Control of the Control of the Commencial Control of the Commencial Control of the Commencial Control of the Co	I Surface Pressure (psi) 0 I Wellhead Pressure (psi) Id 45016 Size W 1 5 mm/dd/yyyy) 15- the operation (Type Coil Tubing Working Pressure 0000 0000 -OCT-2024 days) 5 Date (mm/dd,	January Januar	-DEC-2049 t Pressure High 2000 1000	31-DEC-	

Lease P00440 Area SM Block 6373 Well Name A008 ST 00 BP 00 Type Development							
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC Questions							
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO					
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES					
D	If sands are to be commingled for this completion, has approval been obtained?	NO					
Е	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO					
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A					
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES					
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	SLB to provide				
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO					
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO					

Lease P	000440 Area SM	Block 6373 Wel	Ll Name AC	08 ST 00 BP 00 Type Development			
Applica	ation Status App	proved Operato	or 03280 Fr	eeport-McMoRan Oil & Gas LLC			
Questions							
-	r Question		Response	Response Text			
K	covered by an	se provide permit	N/A				
L	work string/ t tubing/snubbir yes, attach a	ng/wireline? If list of all sizes cluding the size,	YES	Coiled Tubing - 1.5", 1.8, CT-110 Electric Line - 7/32", 0.092, GEIPS			
М	For both surfa operations, ar dynamically po and/or non-bot	ace and subsea re you utilizing a ositioned vessel	NO				
		A.	TACHMENT	'S			
File Ty	<i>г</i> ре	File Description					
pdf		Well A-008 TA CER					
pdf		Payment Receipt A0	08				
pdf		Rig/Coil Tubing/Sn	ubbing Uni	t BOP Schematic			
pdf		Proposed Wellbore	Schematic				
pdf		Current Wellbore S	chematic				
pdf		Procedures					
			CONTACTS				
Name		Nancy Rodriguez					
Compan	У	Freeport-McMoRan O	il & Gas L	LC			
Phone Number 281-539-7640							
E-mail Address nrodrigu@fmi.com							
Contac	t Description	Regulatory Aaron Novy					
		Freeport-McMoRan O	il & Gas L	LC			
		979-739-1679					
		anovy@fmi.com					
		Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to care

Name and Title

Nancy Rodriguez, Regulatory Supervisor

Date

23-SEP-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00440 Area SM Block 6373 Well Name A008 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00440 Area SM Block 6373 Well Name A008 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

Existing Variances

No previously approved variances exist for this permit

U.S. Department of the InteriorBureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00440 Area SM Block 6373 Well Name A008 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

Reviews

Review: APM - District Production Engineering Review

Sent: 25-SEP-24
Review Started: 25-SEP-24
Review Finished: 25-SEP-24

Info Adequate: Y

Review Remarks:

Review: CTU/Snubbing Control System Review

Sent: 25-SEP-24
Review Started: 25-SEP-24
Review Finished: 25-SEP-24

Info Adequate: Y

Review Remarks:

Review: Determination of NEPA Adequacy

Sent: 25-SEP-24
Review Started: 25-SEP-24
Review Finished: 25-SEP-24

Info Adequate: Y

BSEE Form BSEE-0123

Review Remarks: