

Revised Permit to Modify (RPM)

Lease	P00301	Area	LB	Block	6488	Well Name	C054	ST	01	BP	00	Type	Development
Application Status		Approved		Operator		03126 Beta Operating Company, LLC							
Pay.gov				Agency				Pay.gov					
Amount:				Tracking ID:				Tracking ID:					
General Information													
API		043122015801		Approval Dt		02-APR-2025		Approved By		Bethram Ofole			
Submitted Dt		06-MAR-2025		Well Status		Drilling Active		Water Depth		700			
Surface Lease		P00301		Area		LB		Block		6488			
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Supervisor or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
6. Within 30 days after completion, you must submit to the District Manager an End of Operations Report (Form BSEE-0125), including a schematic of the tubing and subsurface equipment.													
7. You must submit public information copies of Form BSEE-0125 according to § 250.186.													
Correction Narrative													
Updated Completion Procedure for Open Hole Gravel pack of the C-54 ST01.													
3/26/25 Current Wellbore diagram updated to reflect status at the start of completion.													
Permit Primary Type Completion													
Permit Subtype(s)													
Initial Completion													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Initial completion for proposed Sidetrack of C-54 well.													
Procedural Narrative													
The C-54 ST1 will be completed in the D sand. The CaCl2 drilling mud will be changed over to equivalent weight calcium chloride brine water prior to starting Gravel Pack operations. The lateral will be completed with 4-1/2" BOT 16-gauge wire wrapped sand screens, a 7-5/8" by 4-1/2" SC-2 Gravel Pack Packer with mill out extension, and 2-7/8" N-80 hydril wash pipe. After Gravel Pack operations are completed, the production string will be run. Production string will consist of new ESP motor, seals, pump and pressure/temp sensor, packer, mud line packer and SSSV on 2 7/8" tubing. The tubing will be landed with a BPV, the BOPE will be ND, and the production tree will be installed.													

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Subsea Safety Valve													
Feet below Mudline													
Maximum Anticipated Surface Pressure (psi) 1400													
Shut-In Tubing Pressure (psi) 0													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													
Rig Information													
Name		Id		Type		ABS Date		Coast Guard Date					
BETA RIG #2		36006		PLATFORM									
Blowout Preventers													
						--- Test Pressure ---							
Preventer		Size		Working Pressure		Low		High					
Annular				5000		250		2350					
Rams		2x5		5000		250		2350					
Date Commencing Work (mm/dd/yyyy) 01-APR-2025													
Estimated duration of the operation (days) 5													
Verbal Approval Information													
Official						Date (mm/dd/yyyy)							
Questions													
Number		Question				Response		Response Text					
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.				NO							
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.				NO							
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.				N/A							
D		If sands are to be commingled for this completion, has approval been obtained?				N/A							
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.				NO							
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.				N/A							

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

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pdf Current Wellbore Schematic													
pdf C-54 ST01 Completion program													
pdf EU BOP Data 1 of 4													
pdf EU BOP Data 2 of 4													
pdf EU BOP Data 3 of 4													
pdf Proposed Deviation Survey													
pdf REVISED Completion Procedure 3/6/25													
pdf REVISED Proposed Wellbore Diagram 3/6/25													
pdf REVISED Proposed Deviation Survey 3/6/25													
pdf SLB CT Certification													
pdf SLB CT Certification #2													
pdf EU BOP Data 4 of 4													
pdf Well C-54 CER													
CONTACTS													
Name	Rebecca Altemus												
Company	Beta Operating Company, LLC												
Phone Number	832-408-8652												
E-mail Address	rebecca.altemus@amplifyenergy.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Rebecca Altemus, Senior Staff Reservoir Eng

26-MAR-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	13-MAR-25
Review Started:	01-APR-25
Review Finished:	01-APR-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	13-MAR-25
Review Started:	13-MAR-25
Review Finished:	01-APR-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	13-MAR-25
Review Started:	26-MAR-25
Review Finished:	01-APR-25
Info Adequate:	Y
Review Remarks:	