| Lease P00300 Area LB | Block 6438 | Well Name A044 | ST 00 BP 00 T | ype Development | | |
|---|-------------------------|-------------------------|--------------------|-------------------------|--|--|
| Application Status App | roved Open | rator 03126 Beta | Operating Company, | LLC | | |
| Pay.gov | Agency | | Pay.gov | | | |
| Amount: \$145.00 | Tracki | ng ID: EWL-APM-2 | 56134 Tracking II | D: 27NT1BJ3 | | |
| General Information | L | | | | | |
| API 043122006800 | Approval | Dt 07-MAY-2025 | Approved | By Bethram Ofole | | |
| Submitted Dt 06-MAY-202 | 5 Well Stat | cus Completed | Water Dep | th 265 | | |
| Surface Lease P00300 | Area | LB | Block | 6438 | | |
| Approval Comments | | | | | | |
| Correction Narrative | | | | | | |
| Permit Primary Type Wor | rkover | | | | | |
| Permit Subtype(s) | | | | | | |
| Other Workover | | | | | | |
| X Proposed or Comp | oleted Work | | | | | |
| Operation Description | | | | | | |
| Replace wellhead | | | | | | |
| Procedural Narrative | | | | | | |
| This workover will rep nippled down and the ne | | | | | | |
| Subsurface Safety Valve | | | | | | |
| Type Installed SCS | | | | | | |
| Feet below Mudline | | | | | | |
| Maximum Anticipated | | re (psi) 1400 | | | | |
| Shut-In Tubing Pres | _ | (L) 1400 | | | | |
| Maximum Anticipated | | ire (psi) 1400 | | | | |
| Shut-In Wellhead Pr | essure (ps1) | | | | | |
| Rig Information | | | | | | |
| Name | Id | | ABS Date | Coast Guard Date | | |
| BETA RIG #1 Blowout Preventers | 36007 | PLATFORM | 01-JAN-2014 | 01-JAN-2014 | | |
| | | nling Droggumo | Test Pressure | | | |
| Preventer | Size Wo | rking Pressure | Low High | | | |
| Date Commencing Work (1 | nm/dd/yyyy) 06-M | IAY-2025 | | | | |
| Estimated duration of the operation (days) 1 | | | | | | |
| Verbal Approval Information | | | | | | |
| Official Date (mm/dd/yyyy) | | | | | | |
| Questions | | - | | | | |
| Number Question | | Response Re | esponse Text | | | |

U.S. Department of the Interior Bureau of Safety and Environmental

Enforcement (BSEE)

|)uest | ions | | |
|-------|---|----------|---------------|
| Numbe | er Question | Response | Response Text |
| A | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | NO | |
| В | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. | NO | |
| С | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | N/A | |
| D | If sands are to be commingled for this completion, has approval been obtained? | N/A | |
| E | Will the completed interval be within 500 feet of a block line? If yes, then comment. | NO | |
| F | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment. | N/A | |
| G | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | YES | |
| H | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box? | NO | |
| I | Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments. | NO | |

| Applica | ation Status Approved Operato | or 03126 Be | 44 ST 00 B ta Operating C | 3P 00 Type Deve Company, LLC | - |
|--|---|--------------------|--|---|---|
| | | | | | |
|)uest: | lons r Ouestion | Pegpongo | Response Text | | |
| J | Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office. | NO | <u>Response Text</u> | | |
| ĸ | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question). | N/A | | | |
| L | Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade. | NO | | | |
| M | For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation? | NO | | | |
| | A | TACHMENI | S | | |
| Tile T odf odf odf odf odf | f Current Wellbore So f Current Wellhead f Proposed Wellhead | | | | |
| | | CONTACTS | | | |
| Name | Rebecca Altemus | | | | |
| Compan | | pany, LLC | | | |
| | Number 832-408-8652 | ,0 | | | |
| | 1 Address rebecca.altemus@am | plifyenera | /.com | | |
| | t Description | <i>,</i> cc. g | | | |

Rebecca Alternus, Senior Staff Reservoir Eng

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

06-MAY-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

| Lease P00300 | Area LB | Block 6 | 438 Well | Name | A044 | ST 00 | BP 00 | Type Development |
|---------------------|------------|---------|----------|-------|------|--------------|--------------|-------------------------|
| Application Sta | atus Appro | oved | Operator | 03126 | Beta | Operating | Company | , LLC |

Variances Requested for this Permit

Lease P00300Area LBBlock 6438Well NameA044ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03126Beta Operating Company, LLC

Existing Variances

No previously approved variances exist for this permit

| Lease P00300 | Area LB | Block | 6438 Wel | Name | A044 | ST 00 | BP 00 | Type Development |
|---------------------|------------|-------|----------|-------|------|--------------|--------------|-------------------------|
| Application Sta | atus Appro | ved | Operator | 03126 | Beta | Operating | Company | , LLC |

| Reviews | | | | | |
|------------------|--|--|--|--|--|
| Review: | APM - District Production Engineering Review | | | | |
| Sent: | 06-MAY-25 | | | | |
| Review Started: | 06-MAY-25 | | | | |
| Review Finished: | 06-MAY-25 | | | | |
| Info Adequate: | Y | | | | |
| Review Remarks: | | | | | |