

Application for Permit to Modify (APM)

Lease	P00301	Area	LB	Block	6488	Well Name	A023	ST	02	BP	00	Type	Development
Application Status		Approved											
		Operator 03126 Beta Operating Company, LLC											
Pay.gov				Agency				Pay.gov					
Amount: \$145.00				Tracking ID: EWL-APM-256148				Tracking ID: 27NUPOD8					
General Information													
API		043122005702		Approval Dt		12-MAY-2025		Approved By		Brian Little			
Submitted Dt		08-MAY-2025		Well Status		Completed		Water Depth		265			
Surface Lease		P00300		Area		LB		Block		6438			
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
Permit Primary Type Workover													
Permit Subtype(s)													
Other Workover													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Workover to pull ESP and convert to jet pump.													

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Procedural Narrative The ESP pump failed on 5/13/2024. This workover will pull the failed ESP and replace with a jet pump.																														
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 197 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi) Maximum Anticipated Wellhead Pressure (psi) 1400 Shut-In Wellhead Pressure (psi)																														
Rig Information <table><tr><td>Name</td><td>Id</td><td>Type</td><td>ABS Date</td><td>Coast Guard Date</td></tr><tr><td>BETA RIG #1</td><td>36007</td><td>PLATFORM</td><td>01-JAN-2014</td><td>01-JAN-2014</td></tr></table>							Name	Id	Type	ABS Date	Coast Guard Date	BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014														
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Blowout Preventers <table><tr><td></td><td></td><td></td><td colspan="2">--- Test Pressure ---</td></tr><tr><td>Preventer</td><td>Size</td><td>Working Pressure</td><td>Low</td><td>High</td></tr><tr><td>Rams</td><td>2x5</td><td>5000</td><td>250</td><td>2350</td></tr><tr><td>Annular</td><td></td><td>5000</td><td>250</td><td>2350</td></tr></table>										--- Test Pressure ---		Preventer	Size	Working Pressure	Low	High	Rams	2x5	5000	250	2350	Annular		5000	250	2350				
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Preventer	Size	Working Pressure	Low	High																										
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Date Commencing Work (mm/dd/yyyy) 10-MAY-2025																														
Estimated duration of the operation (days) 5																														
Verbal Approval Information <table><tr><td>Official</td><td>Date (mm/dd/yyyy)</td></tr></table>							Official	Date (mm/dd/yyyy)																						
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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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Application Status	Approved			Operator	03126 Beta Operating Company, LLC								
File Type	File Description												
pdf	Well Test Information												
pdf	Proposed Wellbore Schematic												
pdf	Current Wellbore Schematic												
pdf	Deviation Survey with Dog Leg Severity												
pdf	Ellen BOP Data - Ann Prev 2												
pdf	Workover Program												
pdf	Ellen BOP Data - Ann Prev 1												
pdf	Ellen BOP Data - DG Prev 1												
pdf	Ellen BOP Data - DG Prev 2												
pdf	Ellen BOP Data - DG Prev 3												
pdf	Ellen BOP Data - DG Prev 4												
pdf	Ellen BOP Data - DG Prev 5												
pdf	Ellen BOP Data - DG Prev 6												
pdf	Ellen Drill Spool Cert												
pdf	Ellen SG Prev 1												
pdf	Ellen SG Prev 2												
CONTACTS													
Name	Rebecca Altemus												
Company	Beta Operating Company, LLC												
Phone Number	832-408-8652												
E-mail Address	rebecca.altemus@amplifyenergy.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Rebecca Altemus, Senior Staff Reservoir Eng

08-MAY-2025

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	08-MAY-25
Review Started:	12-MAY-25
Review Finished:	12-MAY-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	08-MAY-25
Review Started:	12-MAY-25
Review Finished:	12-MAY-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	08-MAY-25
Review Started:	08-MAY-25
Review Finished:	08-MAY-25
Info Adequate:	Y
Review Remarks:	