

Application for Permit to Modify (APM)

Lease	P00240	Area	LA	Block	6659	Well Name	A018	ST	02	BP	00	Type	Development	
Application Status	Approved			Operator	02531 DCOR, L.L.C.									
Pay.gov				Agency				Pay.gov						
Amount:				Tracking ID:	76341860420			Tracking ID:	273589PG					
General Information														
API	043112021302			Approval Dt	25-MAR-2025			Approved By	Brian Little					
Submitted Dt	04-MAR-2025			Well Status	Drilling Active			Water Depth	188					
Surface Lease	P00241			Area	LA			Block	6658					
Approval Comments														
Correction Narrative														
Permit Primary Type Abandonment Of Well Bore														
Permit Subtype(s)														
Plugback To Sidetrack/Bypass														
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work														
Operation Description														
Plug back APM to bypass fish left in hole and redrill the entire production lateral.														
Procedural Narrative														
Well Summary: A018 ST02BP00 wellbore was drilled to 5225ft-MD (2082ft-TVD) on 2/22/2025. 6-3/4" Production Hole RSS drilling assembly became stuck in hole at 5055ft bit depth and drill pipe separated leaving TOF at 3951ft-MD. Decision was taken not to attempt fishing. Drilling operations were suspended with 7-5/8" RBP set at 500ft and tested to 500psi. The decision is to plugback ST02BP00 wellbore and drill a ST02BP01 bypass from the 7-5/8" casing shoe to the original target.														
Program Summary: (All depths refer to 93ft rotary table to mean sea level): MIRU. Nipple down production tree. Install riser, BOPE and rotating head. Test BOPE (250 psi L /1000 psi H). Function Test Blind Ram Lock Unit. PU 2-7/8" workstring tubing. Retrieve 7-5/8" Bridge Plug. Perform 6-3/4" BNHO run to 2820ft. RIH with 4-1/4" Permanent Inflatable Bridge Plug on 2.875" tubing and set in 6-3/4" open hole at 2800ft-MD. Release PIBP running tool and spot 17bbl balanced 17ppg kick off plug above IBP with target TOC at 2450ft-MD. POOH with tubing. Clean out 7-5/8" casing.														
Subsurface Safety Valve														
Type Installed N/A														
Feet below Mudline														
Maximum Anticipated Surface Pressure (psi) 0														
Shut-In Tubing Pressure (psi) 0														
Maximum Anticipated Wellhead Pressure (psi) 0														
Shut-In Wellhead Pressure (psi) 0														
Rig Information														
Name				Id				Type				ABS Date		
DCOR RIG 411				100057				PLATFORM				31-OCT-2020	31-OCT-2020	

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Blowout Preventers													
						---		Test Pressure		---			
Preventer		Size		Working Pressure		Low		High					
Rams		13.625		5000		250		1000					
Annular				3000		250		1000					
Date Commencing Work (mm/dd/yyyy) 15-MAR-2025													
Estimated duration of the operation (days) 3													
Verbal Approval Information													
Official						Date (mm/dd/yyyy)							
Questions													
Number		Question				Response		Response Text					
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.				NO							
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.				NO							
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.				NO		Steel barrier exists					
D		If sands are to be commingled for this completion, has approval been obtained?				N/A							
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.				NO							
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.				N/A							
G		Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?				YES							
H		Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?				NO							

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	2.875" EUE L80 tubing and 4" 14# HS125 wXT39 WDP
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-08 CER
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	3_PLAT A_P00240 A018 ST02BP00_TA TO BP PROG_3-3-2025 REV A
pdf	APM Payment

CONTACTS

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Company	DCOR, L.L.C.
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Contact Description	CONTACTS												

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

04-MAR-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	BOP Control System Drawing Review
Sent:	11-MAR-25
Review Started:	11-MAR-25
Review Finished:	11-MAR-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	11-MAR-25
Review Started:	11-MAR-25
Review Finished:	11-MAR-25
Info Adequate:	Y
Review Remarks:	

Review:	District Drilling Engineering Review
Sent:	11-MAR-25
Review Started:	11-MAR-25
Review Finished:	11-MAR-25
Info Adequate:	Y
Review Remarks:	