

Application for Permit to Modify (APM)

Lease	P00216	Area	LA	Block	6862	Well Name	S089	ST	01	BP	00	Type	Development
Application Status		Approved		Operator		02531 DCOR, L.L.C.							
Pay.gov				Agency				Pay.gov					
Amount:				Tracking ID: 77026898209				Tracking ID: 27NIHBJP					
General Information													
API		043112060501		Approval Dt		29-APR-2025		Approved By		Brian Little			
Submitted Dt		25-APR-2025		Well Status		Completed		Water Depth		205			
Surface Lease		P00216		Area		LA		Block		6862			
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or their designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded in the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested to a minimum of the newly observed pressure. The District Manager or their designee must be immediately notified of this pressure change, and an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
Permit Primary Type Workover													
Permit Subtype(s)													
Change Tubing													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Planned work is to pull old ESP, perform a xylene dump and install an ESP pump.													
Procedural Narrative													
The workover is being proposed due to a failure of the ESP artificial lift equipment. The proposed program involves killing the well, pulling the previous ESP completion, cleaning out the wellbore and running a new ESP completion. The work will be performed with a conventional rig with wireline support as needed.													
Subsurface Safety Valve													
Type Installed		SCSSV											
Feet below Mudline		368											

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Maximum Anticipated Surface Pressure (psi) 1200													
Shut-In Tubing Pressure (psi) 800													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													
Rig Information													
Name		Id		Type		ABS Date		Coast Guard Date					
DCOR 455		100055		PLATFORM									
Blowout Preventers													
						--- Test Pressure ---							
Preventer		Size		Working Pressure		Low High							
Rams		13-5/8		5000		250 3000							
Annular				5000		250 3000							
Date Commencing Work (mm/dd/yyyy) 01-JUL-2025													
Estimated duration of the operation (days) 7													
Verbal Approval Information													
Official				Date (mm/dd/yyyy)									
Questions													
Number		Question		Response		Response Text							
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		YES		H2S contingency plan is in place. H2S cascade system is installed and operational. H2S detection systems are installed and operational.							
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO									
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		NO		Solid, steel deck between drill deck and well bays, per field rules no well shut in required.							
D		If sands are to be commingled for this completion, has approval been obtained?		N/A									
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.		N/A									
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A									

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Lease P00216	Area LA	Block 6862	Well Name S089	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	See attached DCOR well control plan
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	See attached workover procedure
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic

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pdf Proposed Wellbore Schematic													
pdf Current Wellbore Schematic													
pdf Gilda Field Rules													
pdf Gilda Well Control Plan													
pdf Shear Test Certification													
pdf Workover Procedure													
pdf 3rd Party BOPE Certification Initial													
pdf Proof of APM Payment													
pdf Well S-89 CER													
CONTACTS													
Name	Carlo De La Rosa												
Company	DCOR, L.L.C.												
Phone Number	805-535-2026												
E-mail Address	CDeLaRosa@dcorllc.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Carlo De La Rosa , Production Engineer	25-APR-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Lease P00216 Area LA Block 6862 Well Name S089 ST 01 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's well control plan for Platform Gilda Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times. Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
Variance Date:	
BSEE Decision	Approved
Remarks:	29-APR-25

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	29-APR-25
Review Started:	29-APR-25
Review Finished:	29-APR-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	29-APR-25
Review Started:	29-APR-25
Review Finished:	29-APR-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	28-APR-25
Review Started:	28-APR-25
Review Finished:	28-APR-25
Info Adequate:	Y
Review Remarks:	