

Application for Permit to Modify (APM)

Lease	P00234	Area	LA	Block	6709	Well Name	A017	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	02531 DCOR, L.L.C.								
Pay.gov	Agency			Pay.gov									
Amount:	Tracking ID: 77044553586			Tracking ID: 2703D100									
General Information													
API	043112061800			Approval Dt	21-MAY-2025			Approved By	Bethram Ofole				
Submitted Dt	15-MAY-2025			Well Status	Completed			Water Depth	290				
Surface Lease	P00234			Area	LA			Block	6709				
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
Permit Primary Type Abandonment Of Well Bore													
Permit Subtype(s)													
Temporary Abandonment													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Temporarily abandon well A-17 per CFR 250.1721. Permanent abandonment per CFR 250.1710-250.1716 will be carried out at a later date.													
Procedural Narrative													
Please see attached procedure													
Subsurface Safety Valve													
Type Installed SCSSV													
Feet below Mudline 329													
Maximum Anticipated Surface Pressure (psi) 1429													
Shut-In Tubing Pressure (psi) 80													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													
Rig Information													

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Name	Id			Type			ABS Date			Coast Guard Date					
* COIL TUBING UNIT				45016		Coil Tubing			31-DEC-2049			31-DEC-2049			
Blowout Preventers										---				Test Pressure ---	
Preventer			Size		Working Pressure			Low		High					
Coil Tubing					10000			250		2000					
Date Commencing Work (mm/dd/yyyy) 12-JUN-2025															
Estimated duration of the operation (days) 4															
Verbal Approval Information															
Official								Date (mm/dd/yyyy)							
Questions															
Number		Question				Response		Response Text							
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.				NO									
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.				NO									
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.				NO									
D		If sands are to be commingled for this completion, has approval been obtained?				NO									
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.				NO									
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.				NO		Conductor to be removed at a later date.							
G		Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?				YES									

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<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

Questions

Number	Question	Response	Response Text
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CA0110516
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	A-17 Directional Surveys
pdf	A-17 Lower Abandonment Procedure
pdf	BOP Shear Test
pdf	Habitat Field Rules
pdf	Example BHA to confirm check valve placement
pdf	A-17 BOPE Verification
pdf	A-17 APM Payment Confirmation
pdf	A-17 Lower Abandonment PE Certification
pdf	Well A-17 CER

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pdf Rig/Coil Tubing/Snubbing Unit BOP Schematic													
pdf Proposed Wellbore Schematic													
pdf Current Wellbore Schematic													
CONTACTS													
Name	Micheal Vigil												
Company	DCOR, L.L.C.												
Phone Number	661-741-9189												
E-mail Address	mvigil@dcorllc.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Micheal Vigil, Senior Abandonment/Drilling E

15-MAY-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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### Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Extend the distance of the tubing plug placement from 100' to approx
Regulation Number:	30 CFR 250.1715(a)(3)
Oper. Justification:	The top perforation in the 9-5/8" casing is at 4,813', however a 5-1/2" inner wire wrapped screen was run and gravel packed with the top of packer at 4,654'. In order to set a plug that can be tested against, a tubing bridge plug will be set at 4,650', approximately 6' above the tubing tail, and cement will be placed on top of this plug and in the tubing annulus through perforations.
Variance Date:	
BSEE Decision Remarks:	Approved. 21-MAY-25

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Eliminate bridge plug below mudline for TA
Regulation Number:	30 CFR 250.1721(d)
Oper. Justification:	For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment
<del>BSEE Decision</del> Remarks:	Approved. 21-MAY-25

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times.
Variance Date:	Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines. The alternative cutting device that will be on location at all times is a set of manual shearing cable cutters designed to cut steel cable of 0.63" diameter, exceeding gauge requirements of any material it may be needed for. The specific device currently in inventory is Felco C16, however the make/model in use may vary depending upon availability if a replacement is sourced during the project. In this case, the design performance of the replacement device will meet or exceed the current device in inventory.
BSEE Decision Remarks:	Approved.

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21-MAY-25

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**Existing Variances**

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	19-MAY-25
Review Started:	20-MAY-25
Review Finished:	20-MAY-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	19-MAY-25
Review Started:	20-MAY-25
Review Finished:	20-MAY-25
Info Adequate:	Y
Review Remarks:	

Review:	CTU/Snubbing Control System Review
Sent:	20-MAY-25
Review Started:	20-MAY-25
Review Finished:	20-MAY-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	20-MAY-25
Review Started:	20-MAY-25
Review Finished:	20-MAY-25
Info Adequate:	Y
Review Remarks:	