

Revised Permit to Modify (RPM)

Lease	P00301	Area	LB	Block	6488	Well Name	A017	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	03126 Beta Operating Company, LLC								
Pay.gov	Agency			Pay.gov									
Amount:	Tracking ID:			Tracking ID:									
General Information													
API	043122004200			Approval Dt	04-JUN-2025			Approved By	Bethram Ofole				
Submitted Dt	04-JUN-2025			Well Status	Completed			Water Depth	265				
Surface Lease	P00300			Area	LB			Block	6438				
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
The Amplify team performed a risk assessment and determined that running the seal assembly through multiple seal bores provided a high risk of tearing up the seals and/or getting stuck. The inflatable option offers a reduced OD that mitigates that risk and still provides isolation.													
Permit Primary Type Workover													
Permit Subtype(s)													
Change Tubing													
Other Workover													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Isolate the A and B sands and replace tubing.													
Procedural Narrative													
An injection survey shows a high percentage of injected water going into the A and B sands. The majority of production from the offset producers is coming from the D sand so isolating the A and B sands will divert more injection water to the D sand.													
This workover will isolate the A and B sands and replace the tubing.													
Subsurface Safety Valve													
Type Installed SCSSV													
Feet below Mudline 254													
Maximum Anticipated Surface Pressure (psi) 1400													

Revised Permit to Modify (RPM)

Lease	P00301	Area	LB	Block	6488	Well Name	A017	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	03126 Beta Operating Company, LLC								
Shut-In Tubing Pressure (psi)													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													
Rig Information													
Name		Id		Type		ABS Date		Coast Guard Date					
BETA RIG #1		36007		PLATFORM		01-JAN-2014		01-JAN-2014					
Blowout Preventers													
						---		Test Pressure		---			
Preventer		Size		Working Pressure		Low		High					
Rams		2x5		5000		250		2350					
Annular				5000		250		2350					
Date Commencing Work (mm/dd/yyyy) 02-JUN-2025													
Estimated duration of the operation (days) 4													
Verbal Approval Information													
Official						Date (mm/dd/yyyy)							
Questions													
Number		Question				Response		Response Text					
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.				NO							
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.				NO							
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.				N/A							
D		If sands are to be commingled for this completion, has approval been obtained?				N/A							
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.				NO							
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.				N/A							

Revised Permit to Modify (RPM)

Lease P00301	Area LB	Block 6488	Well Name A017	ST 00	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				

Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

Revised Permit to Modify (RPM)

Lease	P00301	Area	LB	Block	6488	Well Name	A017	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	03126 Beta Operating Company, LLC								
pdf Current Wellbore Schematic													
pdf Deviation Survey with Dog Leg Severity													
pdf Ellen BOP Data - Ann Prev 1													
pdf Ellen BOP Data - Ann Prev 2													
pdf Ellen BOP Data - DG Prev 1													
pdf Ellen BOP Data - DG Prev 2													
pdf Ellen BOP Data - DG Prev 3													
pdf Ellen BOP Data - DG Prev 4													
pdf Ellen BOP Data - DG Prev 5													
pdf Ellen BOP Data - DG Prev 6													
pdf Ellen Drill Spool Cert													
pdf Ellen SG Prev 1													
pdf Ellen SG Prev 2													
pdf Workover Program													
pdf REVISED Workover Procedure													
CONTACTS													
Name	Rebecca Altemus												
Company	Beta Operating Company, LLC												
Phone Number	832-408-8652												
E-mail Address	rebecca.altemus@amplifyenergy.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Rebecca Altemus, Senior Staff Reservoir Eng	04-JUN-2025

Revised Permit to Modify (RPM)

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Revised Permit to Modify (RPM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** A017 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Variances Requested for this Permit

Revised Permit to Modify (RPM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** A017 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Existing Variances

No previously approved variances exist for this permit

Revised Permit to Modify (RPM)

Lease P00301 Area LB Block 6488 Well Name A017 ST 00 BP 00 Type Development
Application Status Approved Operator 03126 Beta Operating Company, LLC

Reviews

Review:	APM - District Production Engineering Review
Sent:	04-JUN-25
Review Started:	04-JUN-25
Review Finished:	04-JUN-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	04-JUN-25
Review Started:	04-JUN-25
Review Finished:	04-JUN-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	04-JUN-25
Review Started:	04-JUN-25
Review Finished:	04-JUN-25
Info Adequate:	Y
Review Remarks:	