

Revised Permit to Modify (RPM)

Lease	P00301	Area	LB	Block	6488	Well Name	C046	ST	00	BP	00	Type	Development
Application Status		Approved		Operator 03126 Beta Operating Company, LLC									
Pay.gov				Agency				Pay.gov					
Amount:				Tracking ID:				Tracking ID:					
General Information													
API		043122014700		Approval Dt		03-JUL-2025		Approved By		Brian Little			
Submitted Dt		01-JUL-2025		Well Status		Completed		Water Depth		700			
Surface Lease		P00301		Area		LB		Block		6488			
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.													
5. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
Lowering the high pressure test on the CT preventor from 5000 to 2350 psi.													
The high-pressure test for all workovers using the Beta rig BOPs is 2350 psi which is in line with the field rules. SLB would prefer to pressure test to 2350 psi also in order to avoid undue wear and tear on the equipment													
Permit Primary Type Workover													
Permit Subtype(s)													
Other Workover													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Coil tubing clean out and acid job.													
Procedural Narrative													
The C-46 injector is used as a disposal well. It has recently started injecting at an increased injection pressure.													
Injection tests performed on 3 injection wells used for disposal found at least 1 well is completely plugged. A coil tubing clean out and 8,000 gals (SB4 volume is 56,578 gals)													

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acid treatment will be performed on all 3 wells to ensure adequate disposal capacity is available for the upcoming drilling program.													
SB4 Volume Calculation: 71.8 gals per foot over 788' of reservoir sand at a porosity of 26% yields an SB4 volume of 56,578 gallons.													
Subsurface Safety Valve													
Type Installed SCSSV													
Feet below Mudline 73													
Maximum Anticipated Surface Pressure (psi) 1400													
Shut-In Tubing Pressure (psi)													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													
Rig Information													
NameIdTypeABS DateCoast Guard Date													
Blowout Preventers													
PreventerSizeWorking PressureLowHigh													
Coil Tubing100002502350													
Date Commencing Work (mm/dd/yyyy) 28-JUN-2025													
Estimated duration of the operation (days) 4													
Verbal Approval Information													
OfficialDate (mm/dd/yyyy)													
Questions													
NumberQuestionResponseResponse Text													
AIs H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.NO													
BIs this proposed operation the only lease holding activity for the subject lease? If yes, then comment.NO													
CWill all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.N/A													

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### Questions

Number	Question	Response	Response Text
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	

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Questions													
Number	Question					Response	Response Text						
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?					NO							
ATTACHMENTS													
File Type	File Description												
pdf	Proposed Wellbore Schematic												
pdf	Current Wellbore Schematic												
pdf	Coil Tbg Certifications												
pdf	Coil Tbg Stack Diagram and information												
pdf	Deviation Survey with Dog Leg Severity												
pdf	REVISED Workover Program												
pdf	SLB CT Power Pack Diagram												
pdf	Safety Data Sheet (component of TMAC)												
pdf	Safety Data Sheet (component of TMAC)												
pdf	Workover Program												
pdf	Well C-46 CER												
CONTACTS													
Name	Rebecca Altemus												
Company	Beta Operating Company, LLC												
Phone Number	713-517-0997												
E-mail Address	rebecca.altemus@amplifyenergy.com												
Contact Description													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Rebecca Altemus, Senior Staff Reservoir Eng	01-JUL-2025

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**Variances Requested for this Permit**

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**Existing Variances**

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	02-JUL-25
Review Started:	02-JUL-25
Review Finished:	02-JUL-25
Info Adequate:	Y
Review Remarks:	

Review:	CTU/Snubbing Control System Review
Sent:	02-JUL-25
Review Started:	02-JUL-25
Review Finished:	02-JUL-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	02-JUL-25
Review Started:	02-JUL-25
Review Finished:	02-JUL-25
Info Adequate:	Y
Review Remarks:	