| Submitted Dt 20-JUN-2025 Well Status Completed Water Depth 842 Surface Lease P00188 Area SM Block 6636 Approval Comments Conditions of Approval 1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), any written instructions or orders of the District Manager or its designee. 2. A copy of this permit (including all attachments) must be kept on location and mad available to inspectors upon request during the permitted operation. 3. All pressure-containing equipment must be tested to the approved permitted pressure recorded on the daily operations report. If well pressures exceed the SITP/MASP state the approved permit, the equipment in use must be tested to document the change. 4. WAR reports are due no later than noon each Wednesday. Correction Narrative Permit Primary Type Completion Permit Subtype(s) Modify Perforations Exceedurations Subsurface Safety Valve Type Installed Maximum Anticipated Wellhead Pressure (psi) Maximum Anticipated Wellhe | ck 6635 Well Name H023 ST 00 BP 00 Type Development |
|---|---|
| Amount: \$145.00 Tracking ID: EWL-APM-256904 Tracking ID: 27P2IM2D Weneral Information API 043112050200 Approval Dt 02-JUL-2025 Approved By Bethram 0 Submitted Dt 20-JUN-2025 Well Status Completed Water Depth 842 Surface Lease P00188 Area SM Block 6636 Approval Comments Conditions of Approval 1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the serms and stipulations, the regulations of 30 CPR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/APM), uny written instructions or orders of the District Manager or its designee. 2. A copy of this permit (including all attachments) must be kept on location and mac vallable to inspectors upon request during the permitted operation. 3. All pressure-containing equipment must be tested to the approved permitted pressure recorded on the daily operations report. If well pressures exceed the STP/MASP state the approved permit, the equipment in use must be tested at a minimum to the new obsc pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change. WAR reports are due no later than noon each Wednesday. Norrection Narrative Permit Primary Type Completion Se electricline to add 456' MD of perforations, 57' in MC 10, 249' in US 60-90, and in US 40-50. Procedural Narrative See Attachments Subsurface Safety Valve Type Installed SCSSV Feet below Mulline 189 Maximum Anticipated Wellheed Pressure (psi) 2575 Shut-In Tubing Pressure (psi) 1200 Maximum Anticipated Wellheed Pressure (psi) 1500 Shut-In Wellheed Pressure (psi) 498 Rig Information Name Id Type ABS Date Coast Guarded Surger Allowout Preventers | Operator 03726 Sable Offshore Corp |
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| Rig Information Name Id Type ABS Date Coast Guard Blowout Preventers | |
| Name Id Type ABS Date Coast Guard | |
| Blowout Preventers | |
| Test Pressure | Id Type APC Data Coast Cyard Data |
| | |
| PreventerSizeWorking PressureLowHighWireline50003500 | Test Pressure |

02-JUL-2025 17:26:57 PM

U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

OMB Control Number 1014-0026

Application for Permit to Modify (APM)

| | | Ll Name H | 023 ST 00 BP 00 Type Development able Offshore Corp |
|-------|---|------------|---|
| | Commencing Work (mm/dd/yyyy) 09-JUL- | | |
| | ated duration of the operation (days | | |
| | |) / | |
| verba | al Approval Information Official | Date (mm | /dd/yyyy) |
| Duest | cions | Dace (IIII | |
| ~ | er Question | Response | Response Text |
| A | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | YES | Approved H2S Contingency Plan Available |
| В | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. | NO | |
| С | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | N/A | |
| D | If sands are to be commingled for this completion, has approval been obtained? | N/A | |
| E | Will the completed interval be within 500 feet of a block line? If yes, then comment. | NO | |
| F | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment. | N/A | |
| G | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | YES | |
| Н | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box? | N/A | |

| | | proved Operato | or 03726 Sa | | - | |
|----------|---|--|-------------|-------------|-----|--|
| Questio | | | | | | |
| | Question | | | Response Te | ext | |
| I | remediate sust pressure (SCP) specify annulu | ? If "yes," please as in the comment ave been given a al for SCP, | NO | | | |
| J | casing with a have documents will verify th API RP 2D. The must be maints | ng tubulars and/or crane? If "YES" ation on how you he load is free per as documentation ained by the lessee s field office. | N/A | | | |
| ĸ | covered by an | se provide permit | N/A | | | |
| L | work string/ t tubing/snubbir yes, attach a | ng/wireline? If list of all sizes cluding the size, | N/A | | | |
| M | dynamically po and/or non-bot | e you utilizing a ositioned vessel | NO | | | |
| <u> </u> | operación. | A | TACHMENT | 'S | | |
| 'ile Typ | e | File Description | | | | |
| df | | Proposed Wellbore | Schematic | | | |
| df | | Current Wellbore S | chematic | | | |
| df | | H23 ST00 BP00 APM | Procedure | | | |
| df | | Determination of N | EPA Adequa | cy | | |
| | | | CONTACTS | | | |
| Name | | Ben Martin | | | | |
| Company | | Sable Offshore Cor | ŋ | | | |
| Phone N | | 713-859-7391 | F | | | |
| | Address | bmartin@sableoffsh | ore com | | | |
| | Description | Director of Comple | | | | |

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Date

Name and Title

Brian Hansen, Regulatory Advisor

20-JUN-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

| Lease P00188 | Area SM | Block | 6635 | Well | Name | H023 | ST 00 | BP 00 | Type Development |
|---------------------|------------|-------|------|-------|-------|-------|--------------|--------------|-------------------------|
| Application Sta | atus Appro | oved | Ope | rator | 03726 | Sable | Offshore | Corp | |

Variances Requested for this Permit

Lease P00188Area SMBlock 6635Well NameH023ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03726Sable Offshore Corp

Existing Variances

No previously approved variances exist for this permit

| Lease P00188 | Area SM | Block | 6635 | Well | Name | H023 | ST 00 | BP 00 | Type Development |
|---------------------|------------|-------|------|-------|-------|-------|--------------|--------------|-------------------------|
| Application Sta | atus Appro | oved | Ope | rator | 03726 | Sable | Offshore | Corp | |

Reviews

| Review: Sent: | APM - District Production Engineering Review 23-JUN-25 | | | | | | |
|------------------|---|--|--|--|--|--|--|
| Review Started: | 24-JUN-25 | | | | | | |
| Review Finished: | 24-JUN-25 | | | | | | |
| Info Adequate: | Y | | | | | | |
| Review Remarks: | | | | | | | |
| Review: | Determination of NEPA Adequacy | | | | | | |
| Sent: | 23-JUN-25 | | | | | | |
| Review Started: | 24-JUN-25 | | | | | | |
| Review Finished: | 02-JUL-25 | | | | | | |
| Info Adequate: | Y | | | | | | |
| Review Remarks: | | | | | | | |