

Application for Permit to Modify (APM)

Lease P00188	Area SM	Block 6636	Well Name H015	ST 01	BP 01	Type Development
Application Status Approved		Operator 03726 Sable Offshore Corp				

Pay.gov	Agency	Pay.gov
Amount: \$145.00	Tracking ID: EWL-APM-256894	Tracking ID: 27P23RJ7

General Information		
API 043112042002	Approval Dt 03-JUL-2025	Approved By Bethram Ofole
Submitted Dt 20-JUN-2025	Well Status Completed	Water Depth 842
Surface Lease P00188	Area SM	Block 6636

Approval Comments

Conditions of Approval

1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.
4. WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Completion
Permit Subtype(s)
Modify Perforations

Proposed or Completed Work

Operation Description

Isolate the Vaqueros in the lower string with a cast-iron bridge plug. Use electricline to add 681' MD of perforations, 270' in MC 10, 247' in US 60-90, and 164' in US 40-50.

Procedural Narrative

See attachments

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 232

Maximum Anticipated Surface Pressure (psi) 2498

Shut-In Tubing Pressure (psi) 1200

Maximum Anticipated Wellhead Pressure (psi) 1500

Shut-In Wellhead Pressure (psi) 1560

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
Wireline		5000	Low	High
			3500	

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Date Commencing Work (mm/dd/yyyy) 09-JUL-2025

Estimated duration of the operation (days) 7

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Approved H2S Contingency plan Available
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	N/A	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	N/A	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Determination of NEPA Adequacy
pdf	Current Wellbore Schematic - Current Wellbore Schematic - Lowe
pdf	Proposed Wellbore Schematic - Proposed Wellbore Schematic - Lo
pdf	H15 ST01 BP01 BSEE Procedure

CONTACTS

Name Ben Martin
Company Sable Offshore Corp
Phone Number 713-859-7391
E-mail Address bmartin@sableoffshore.com
 Director of Completions

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Contact Description

CONTACTS

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Brian Hansen, Regulatory Advisor

24-JUN-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	23-JUN-25
Review Started:	27-JUN-25
Review Finished:	27-JUN-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	23-JUN-25
Review Started:	26-JUN-25
Review Finished:	02-JUL-25
Info Adequate:	Y
Review Remarks:	