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of

Page:

# **Application for Permit to Modify (APM)**

Lease P00300 Area LB 1	Block 6438 Well Name A07	4 ST 00 BP 00 Type Development	
Application Status Approv	red <b>Operator</b> 03126 Bet	a Operating Company, LLC	
Pay.gov	Agency	Pay.gov	
<b>Amount:</b> \$145.00	Tracking ID: EWL-APM-	256975 <b>Tracking ID:</b> 27PIF137	
General Information			
<b>API</b> 043122016200	Approval Dt 10-JUL-2025	Approved By Bethram Ofole	
Submitted Dt 08-JUL-2025	Well Status Completed	Water Depth 265	
Surface Lease P00300	Area LB	Block 6438	
Approval Comments			
Condition	ns of Approval		
any written instructions 2. A copy of this permit available to inspectors upon 3. All pressure-containing recorded on the daily open the approved permit, the pressure. The District Management of the Permitting operations AND of any required proceed with these operations are permitting section Chief	or orders of the District Ma (including all attachments) pon request during the perm: g equipment must be tested to rations report. If well presequipment in use must be test nager or its designee must be PM must be submitted to door Section at least 72 hours in uired BOP tests AND of any pages.	must be kept on location and made itted operation. to the approved permitted pressure and ssures exceed the SITP/MASP stated in sted at a minimum to the new observed be immediately notified of this ument the change. In advance of beginning these approved plug testing or tagging. You MUST NOT arrive to witness the testing OR the e witnessing.	
Offection Natiative			
Permit Primary Type Workov	ver		
Permit Subtype(s)			
Change Tubing			
X Proposed or Comple	ted Work		
Operation Description			
Replace tubing.			
Procedural Narrative			
The A-74 is a no flow wel a hole in the tubing.	l with a hydraulic pump. It	t is currently shut in because there is	
This workover will pull a	nd replace the tubing.		
Subsurface Safety Valve			
Type Installed $N/A$			
Feet below Mudline			
Maximum Anticipated Su	urface Pressure (psi) 1400		
Shut-In Tubing Pressur	e (psi)		
Maximum Anticipated Wellhead Pressure (psi) 1400			
=			
Shut-In Wellhead Press			

Rams

Annular

### **Application for Permit to Modify (APM)**

Lease P00300 Ar	ea LB Bloc	<b>k</b> 6438	Well Name A074	<b>ST</b> 00 <b>BP</b> 00	Type Development
Application Statu	s Approved	Oper	ator 03126 Beta	Operating Company	, LLC
Name		Id	Type	ABS Date	Coast Guard Date
BETA RIG #1		36007	PLATFORM	01-JAN-2014	01-JAN-2014
Blowout Preven	ters			Test Pressure	·
Preventer	Size	Wo	rking Pressure	Low High	

250

250

2350

2350

Date Commencing Work (mm/dd/yyyy) 10-JUL-2025

2x5

Estimated duration of the operation (days) 3

# Verbal Approval Information

Official Date (mm/dd/yyyy)

5000

5000

Questions				
Number	Question	Response	Response Text	
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO		
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO		
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A		
D	If sands are to be commingled for this completion, has approval been obtained?	N/A		
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO		
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A		
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES		

# **Application for Permit to Modify (APM)**

Lease PO		.1 Name A0	·
		OF 03126 BE	eta Operating Company, LLC
uesti Number	ons Question	Response	Response Text
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	
–		TACHMENT	'S
<b>'ile Tyr</b> odf odf odf	Well A-74 CER Well Test Informat: Proposed Wellbore S	_	
odf odf	Current Wellbore So Ellen AP1	chematic	
df df	Ellen AP2 Ellen DGP1		
odf odf	Ellen DGP2 Ellen DGP3		

#### **Application for Permit to Modify (APM)**

Lease P00300 Area LE	Block 6438 Well Name A074 ST 00 BP 00 Type Development		
Application Status App	proved Operator 03126 Beta Operating Company, LLC		
pdf	Ellen DGP4		
pdf	Ellen DGP5		
pdf	Ellen DGP6		
pdf	Ellen Drill Spool Cert		
pdf	Ellen SGP1		
pdf	Ellen SGP2		
pdf	Deviation Survey with Dog Leg Severity		
pdf	Workover Program		
	CONTACTS		
Name	Rebecca Altemus		
Company	Beta Operating Company, LLC		
Phone Number	832-408-8652		
E-mail Address	rebecca.altemus@amplifyenergy.com		
Contact Description			

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title

Rebecca Alternus, Senior Staff Reservoir Eng

08-JUL-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00300 Area LB Block 6438 Well Name A074 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Variances Requested for this Permit

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

### **Application for Permit to Modify (APM)**

Lease P00300 Area LB Block 6438 Well Name A074 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

#### **Existing Variances**

No previously approved variances exist for this permit

**U.S. Department of the Interior**Bureau of Safety and Environmental Enforcement (BSEE)

#### **Application for Permit to Modify (APM)**

Lease P00300 Area LB Block 6438 Well Name A074 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

#### Reviews

Review: APM - District Production Engineering Review

Sent: 09-JUL-25
Review Started: 09-JUL-25
Review Finished: 09-JUL-25

Info Adequate: Y

Review Remarks:

Review: BOP Control System Drawing Review

Sent: 09-JUL-25
Review Started: 09-JUL-25
Review Finished: 09-JUL-25

Info Adequate: Y

Review Remarks:

Review: Determination of NEPA Adequacy

Sent: 08-JUL-25
Review Started: 10-JUL-25
Review Finished: 10-JUL-25

Info Adequate: Y

Review Remarks: