

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6488	Well Name C002	ST 00	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$145.00		Agency Tracking ID: EWL-APM-257161		Pay.gov Tracking ID: 27PJM0NJ		
General Information						
API 043122010600		Approval Dt 16-JUL-2025		Approved By Bethram Ofole		
Submitted Dt 09-JUL-2025		Well Status Completed		Water Depth 700		
Surface Lease P00301		Area LB		Block 6488		
Approval Comments						
Conditions of Approval 1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee. 2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change. 4. WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s) Other Workover						
☒ Proposed or ☐ Completed Work						
Operation Description Acid treatment to clean up near wellbore scale.						
Procedural Narrative Rigless acid job to reduce near wellbore scale to reduce injection pressure. Job calls for 4,000 gals of DAD acid (SB4 volume is 102,171 gals) to be pumped. SB4 Volume Calculation: 71.8 gals per foot over 1,423' of reservoir sand at a porosity of 26% yields an SB4 volume of 102,171 gallons.						
Subsurface Safety Valve Type Installed SSCSV Feet below Mudline 216 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi) Maximum Anticipated Wellhead Pressure (psi) 1400 Shut-In Wellhead Pressure (psi)						
Rig Information						

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Name	Id	Type	ABS Date	Coast Guard Date
Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure --- Low High	

Date Commencing Work (mm/dd/yyyy) 11-JUL-2025

Estimated duration of the operation (days) 1

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

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Questions

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H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well C-02 CER
pdf	Current Wellbore Schematic
pdf	Procedure
pdf	Deviation Survey with Dog Leg Severity

CONTACTS

Name	Rebecca Altemus
Company	Beta Operating Company, LLC
Phone Number	832-408-8652

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E-mail AddressCONTACTS Contact Description rebecca.altemus@amplifyenergy.com						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
<u>Rebecca Altemus, Senior Staff Reservoir Eng</u>	<u>09-JUL-2025</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	09-JUL-25
Review Started:	15-JUL-25
Review Finished:	15-JUL-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	09-JUL-25
Review Started:	10-JUL-25
Review Finished:	10-JUL-25
Info Adequate:	Y
Review Remarks:	