

Application for Permit to Modify (APM)

Lease	P00300	Area	LB	Block	6438	Well Name	A024	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	03126 Beta Operating Company, LLC								
Pay.gov				Agency				Pay.gov					
Amount:	\$145.00			Tracking ID:	EWL-APM-257455			Tracking ID:	27QFN438				
General Information													
API	043122004400			Approval Dt	18-AUG-2025			Approved By	Brian Little				
Submitted Dt	11-AUG-2025			Well Status	Completed			Water Depth	265				
Surface Lease	P00300			Area	LB			Block	6438				
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT													

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<p>proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.</p>													
<p>5. WAR reports are due no later than noon each Wednesday.</p>													
Correction Narrative													
Permit Primary Type	Workover												
Permit Subtype(s)	Other Workover												
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
Replace failed ESP													
Procedural Narrative													
Pull & replace ESP with rig.													
Subsurface Safety Valve													
Type Installed N/A													
Feet below Mudline													
Maximum Anticipated Surface Pressure (psi) 1400													
Shut-In Tubing Pressure (psi)													
Maximum Anticipated Wellhead Pressure (psi) 1400													
Shut-In Wellhead Pressure (psi)													
Rig Information													
Name		Id		Type		ABS Date		Coast Guard Date					
BETA RIG #1		36007		PLATFORM		01-JAN-2014		01-JAN-2014					
Blowout Preventers													
Preventer		Size		Working Pressure		--- Test Pressure ---							
						Low High							
Rams		2x5		5000		250 2350							
Annular				5000		250 2350							
Date Commencing Work (mm/dd/yyyy) 20-AUG-2025													
Estimated duration of the operation (days) 4													
Verbal Approval Information													
Official						Date (mm/dd/yyyy)							
Questions													
Number		Question		Response		Response Text							

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Number	Question					Response	Response Text						
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.					NO							
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).					N/A							
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.					NO							
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?					NO							
ATTACHMENTS													
File Type	File Description												
pdf	Proposed Wellbore Schematic												
pdf	Current Wellbore Schematic												
pdf	Workover Program												
pdf	Deviation Survey												
pdf	Well Tests												
pdf	Ellen Annular Preventer 1												
pdf	Ellen Annular Preventer 2												
pdf	Ellen Double Gate Preventer 1												
pdf	Ellen Double Gate Preventer 2												
pdf	Ellen Double Gate Preventer 3												
pdf	Ellen Double Gate Preventer 4												
pdf	Ellen Double Gate Preventer 5												
pdf	Ellen Double Gate Preventer 6												
pdf	Ellen Drill Spool Certifications												
pdf	Ellen Single Gate Preventer 1												
pdf	Ellen Single Gate Preventer 2												
pdf	Well A-24 CER												
CONTACTS													

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<div><div>Name</div><div>CONTACTS</div><div>Company</div><div>Kelley Pisciola</div><div>Phone Number</div><div>Beta Operating Company, LLC</div><div>E-mail Address</div><div>281-578-3388</div><div>Contact Description</div><div>kelley.pisciola@jccteam.com</div><div>J. Connor Consulting, Inc.</div><div>Dena Rodriguez</div><div>Beta Operating Company, LLC</div><div>281-578-3388</div><div>dena.rodriguez@jccteam.com</div><div>J. Connor Consulting, Inc.</div></div>													

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Rebecca Altemus, Senior Staff Reservoir Eng

Date

11-AUG-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	12-AUG-25
Review Started:	14-AUG-25
Review Finished:	14-AUG-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	12-AUG-25
Review Started:	14-AUG-25
Review Finished:	14-AUG-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	13-AUG-25
Review Started:	18-AUG-25
Review Finished:	18-AUG-25
Info Adequate:	Y
Review Remarks:	