

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name A043	ST 02	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77097038919		Pay.gov Tracking ID: 27PLE7UE		
General Information						
API 043112009402		Approval Dt 22-AUG-2025		Approved By Bethram Ofole		
Submitted Dt 16-JUL-2025		Well Status Completed		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
Conditions of Approval 1)All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or their designee. 2)A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3)A revised PE certification is required if: .The plug type changes in any way, including changes in cement properties. .Any plug's base setting depth (even those not required per §250.1715) changes by ±100' TVD. .The pressure test changes on any plug. .Less cement is to be pumped. .More cement is to be pumped to isolate a hydrocarbon zone not anticipated in the original permit. .A remedial cement job is required that was not included in the original permit. .Any plug change that causes deviation from the §250.1715 table. You must have a PE certify these changes prior to performing the operations. A revised permit with the PE certification must be submitted to this office within 72 hours. 4)While conducting operations, you must have current OSFR coverage for the lease (if applicable). If the lease's OSFR coverage will expire during OCS operations, you must submit an RPM to include the updated OSFR coverage to BSEE prior to the expiration date. 5)If well pressures exceed the permitted MASP/SITP pressures: The well control equipment in use must be tested to at least the new observed pressure plus 500 psi. .The appropriate District must be immediately notified of these pressure changes. .An RPM must be submitted to document the change. .If utilizing wireline, the wireline lubricator must be tested to equal or greater than the new observed pressure. 6)High-pressure blind shear ram close capability must be available from all BOP control panels. Each panel must be clearly marked to indicate that the accumulator system's high-pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high-pressure bypass selector valve is not available at all BOP control panels, the accumulator system must be always set to the high-pressure position, except during pressure and function testing. 7)In the event of BOP system failure or leak, you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. A revised permit will be required to document third-party verification that the BOP is fit for service and will operate under the conditions in which it will be used. 8)At the end of this operation, a tree or dry hole tree must be installed and tested for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.						

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9) Notify the permitting section at least 72 hours prior to beginning the initial test to allow BSEE representative(s) the opportunity to witness the testing, in accordance with 30 CFR 250.737(d)(2)(ii). If BSEE representative(s) are unable to witness the testing, you must submit the initial test results to the permitting section within 72 hours after completion of the tests. 10) Any casing or annuli that fail a pressure/bubble test must be reported and remediated. 11) After the fluid level is shot and reservoir pressure is determined, the data must be used to recalculate the Maximum Anticipated Surface Pressure (MASP), which will inform a revised BOP test pressure, as appropriate. In accordance with 30 CFR §250.730 and §250.731, the recalculated MASP and adjusted BOP test pressure must be documented and submitted to Ewell as a Revised Permit to Modify (RPM) for review. Operations must not proceed until the revised values are acknowledged by the Permitting Section. 12) WARs are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description						
A-43 WB01 to be TA'd with zonal isolation plug, additional cement plugs across confining shale layers, cement eval log, if possible top of 7" cut & pulled, if so a stub plug, and a surface plug.						
Procedural Narrative						
For zonal isolation plug, a 5-1/2" cement retainer will be set. Cement will be pumped through, and placed on top of, the retainer. A cement evaluation log will be run to assess the 7" cement integrity.						
Additional cement will be placed inside the 5-1/2" liner across confining shale layers.						
The cement evaluation log will be evaluated to assess if the top section of 7" casing can be cut & pulled. If successful, a casing stub cement plug will be installed.						
Lastly, a surface cement plug will be placed.						
At a later date, the conductor, 10-3/4", and 7" (if could not pull) will be cut below the mud line and removed.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 820						
Shut-In Tubing Pressure (psi) 820						
Maximum Anticipated Wellhead Pressure (psi) 0						
Shut-In Wellhead Pressure (psi) 0						
Rig Information						

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Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049

Blowout Preventers		--- Test Pressure ---		
Preventer	Size	Working Pressure	Low	High
Annular		5000	250	2500
Wireline Luber		1000		500
Wireline			100	300
Rams	13-5/8	5000	250	2500

Date Commencing Work (mm/dd/yyyy) 27-OCT-2025

Estimated duration of the operation (days) 9

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes detailed in Job Plan p. 7: 3-1/2", 13.3#, S135 Drill Pipe 2-7/8", 6.5#, L-80 tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	A-43 WB01 Job Plan

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Application Status		Approved Operator 02531 DCOR, L.L.C.				
pdf A-43 WB01 Job Plan PE Certification						
pdf A-43 WB01 Directional Survey						
pdf A-43 WB01 BOPE Shear Test of WL						
pdf Proposed Wellbore Schematic						
pdf Well A-43 TA CER						
pdf Current Wellbore Schematic						
pdf A-43 WB01 APM Payment Confirmation						
pdf A-43 WB01 BOPE PE Certification						
pdf A-43 WB01 BOPE Shear Test						
CONTACTS						
Name		Scott Lavan				
Company						
Phone Number		8052122289				
E-mail Address		slavan@dcorllc.com				
Contact Description		DCOR Abandonment Engineer				

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Scott Lavan, Sr. Engineer

14-AUG-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	20-AUG-25
Review Started:	21-AUG-25
Review Finished:	21-AUG-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	20-AUG-25
Review Started:	20-AUG-25
Review Finished:	20-AUG-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	17-JUL-25
Review Started:	17-JUL-25
Review Finished:	17-JUL-25
Info Adequate:	Y
Review Remarks:	