

Revised Permit to Modify (RPM)

Lease	P00188	Area	SM	Block	6636	Well Name	H033	ST	01	BP	01	Type	Development
Application Status		Approved		Operator		03726 Sable Offshore Corp							
Pay.gov				Agency				Pay.gov					
Amount:				Tracking ID:				Tracking ID:					
General Information													
API		043112049101		Approval Dt		24-JUL-2025		Approved By		Bethram Ofole			
Submitted Dt		22-JUL-2025		Well Status		Completed		Water Depth		842			
Surface Lease		P00188		Area		SM		Block		6636			
Approval Comments													
Conditions of Approval													
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.													
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.													
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.													
4. WAR reports are due no later than noon each Wednesday.													
Correction Narrative													
REVISED OBJECTIVE													
While on Step 2.4 of the below procedure, the pump-through plug was blown up-hole by higher pressure below the plug than above the plug. The result was the plug retrieving tool-string plus the plug plus ~73' of wire remains stuck in the hole. The top of the stuck tool-string was tagged with slickline at ~1,078' MD RKB. The plan is to set a retrievable bridge plug at ~1,049' MD RKB (~29' above top of stuck tool-string) to suspend the well for SIMOPs and to develop a fishing plan. The plug will be set ~74' below the mudline. A new APM will be submitted for the follow-up fishing and addition of perforations.													
Permit Primary Type Completion													
Permit Subtype(s)													
Other Completion													
<input checked="" type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work													
Operation Description													
See attached procedure													
Procedural Narrative													
See attachments													
Subsurface Safety Valve													
Type Installed SCSSV													
Feet below Mudline 183													
Maximum Anticipated Surface Pressure (psi) 2341													
Shut-In Tubing Pressure (psi) 1200													
Maximum Anticipated Wellhead Pressure (psi)													
Shut-In Wellhead Pressure (psi)													

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Rig Information													
Name		Id		Type		ABS Date		Coast Guard Date					
Blowout Preventers													
Preventer		Size		Working Pressure		--- Test Pressure ---							
						Low High							
Wireline				5000		3500							
Date Commencing Work (mm/dd/yyyy) 24-JUL-2025													
Estimated duration of the operation (days) 1													
Verbal Approval Information													
Official				Date (mm/dd/yyyy)									
Questions													
Number		Question				Response		Response Text					
A		Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.				YES		Approved H2S Contingency Plan available					
B		Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.				NO							
C		Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.				N/A							
D		If sands are to be commingled for this completion, has approval been obtained?				N/A							
E		Will the completed interval be within 500 feet of a block line? If yes, then comment.				NO							
F		For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.				N/A							
G		Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?				YES							

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Questions

Number	Question	Response	Response Text
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	N/A	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	N/A	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	H33 ST01 BP00 Procedure
pdf	DETERMINATION OF NEPA ADEQUACY
pdf	Revised H33 Procedure
pdf	Current Wellbore Schematic - Revised Current Completion Schema
pdf	Proposed Wellbore Schematic - Revised Proposed Completion Sche

CONTACTS

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Application Status	Approved			Operator	03726 Sable Offshore Corp								
NameCONTACTS													
Company	Ben Martin												
Phone Number	Sable Offshore Corp												
E-mail Address	713-859-7391												
Contact Description	bmartin@sableoffshore.com												
	Director of Completions												

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Brian Hansen, Regulatory Advisor	22-JUL-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	23-JUL-25
Review Started:	23-JUL-25
Review Finished:	23-JUL-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	24-JUL-25
Review Started:	24-JUL-25
Review Finished:	24-JUL-25
Info Adequate:	Y
Review Remarks:	