



OFFICE PINCs

(Last Updated: December 2025)

General Operations

G-801 ARE OPERATIONS CONDUCTED IN ACCORDANCE WITH LEASE STIPULATIONS?

Authority: 30 CFR 250.101
30 CFR 250.107(a)(4)
30 CFR 250.1710
30 CFR 250.1725(a)

Enforcement Actions: W/C/S

G-802 ARE OPERATIONS CONDUCTED IN ACCORDANCE WITH APPROVED APPLICATIONS?

Authority: 30 CFR 250.107(a)(4)
30 CFR 250.300(b)(2)
30 CFR 250.410
30 CFR 250.513
30 CFR 250.613
30 CFR 250.731
30 CFR 250.744
30 CFR 250.842
30 CFR 250.1202(a)(1)

Enforcement Actions: W/C/S

30 CFR 250.1203(b)(1)
30 CFR 250.1204(a)
30 CFR 250.1704
30 CFR 250.1712
30 CFR 250.1721
30 CFR 250.1725
30 CFR 250.1751(a)
30 CFR 250.1752(a)

G-803 ARE OPERATIONS CONDUCTED IN ACCORDANCE WITH APPROVED PLANS?

Authority: 30 CFR 250.107(a)(4)
30 CFR 250.289
30 CFR 250.290
30 CFR 250.292
30 CFR 250.293
30 CFR 250.912

Enforcement Actions: W/C/S

Archaeological

G-808 DOES THE ARCHAEOLOGICAL REPORT SUGGEST THAT ARCHAEOLOGICAL RESOURCES MAY BE PRESENT AND IS THE LOCATION OF THE SITE OF ANY OPERATION LOCATED SO AS TO NOT ADVERSELY AFFECT THE AREA OF THE RESOURCE?

Authority: 30 CFR 250.194(c)
30 CFR 250.1007(a)(5)
30 CFR 250.1010(c)
30 CFR 250.1712(f)(14)
30 CFR 250.1725(i)

Enforcement Actions: W/C/S

| | | | |
|---------------------------------|--|---|-----------------------------------|
| G-809 | DOES THE LESSEE'S DISCOVERY OF ANY ARCHAEOLOGICAL RESOURCES IN THE LEASE AREA IMMEDIATELY RESULT IN HALTING OPERATIONS AND TAKING STEPS TO PROTECT SIGNIFICANT RESOURCES AND REPORTING THE DISCOVERY TO THE REGIONAL DIRECTOR? | <u>Authority:</u> 30 CFR 250.194(c) 30 CFR 250.1007(a)(5) 30 CFR 250.1010(c) 30 CFR 250.1712(f)(h) 30 CFR 250.1725(i) | <u>Enforcement Actions:</u> W/C/S |
| Records | | | |
| G-811 | IS REQUIRED PAPERWORK SUBMITTED IN THE TIME FRAME REQUIRED FOR ALL ACTIVITIES OR OPERATIONS AS SPECIFIED BY REGULATIONS? | <u>Authority:</u> 30 CFR 250.140(a) 30 CFR 250.513(a) 30 CFR 250.613(a) 30 CFR 250.613(d) 30 CFR 250.720(b) 30 CFR 250.742 30 CFR 250.743 30 CFR 250.744 30 CFR 250.900 (e) 30 CFR 250.920(e) 30 CFR 250.1008 | <u>Enforcement Actions:</u> W/C |
| Platforms and Structures | | | |
| G-821 | HAVE THE PLATFORMS AND STRUCTURES BEEN DESIGNED, FABRICATED, INSTALLED, USED, INSPECTED, AND MAINTAINED TO ENSURE ITS STRUCTURAL INTEGRITY FOR SAFE CONDUCT OF DRILLING, WORKOVER, AND PRODUCTION OPERATIONS? | <u>Authority:</u> 30 CFR 250.900(a) 30 CFR 250.900(b) 30 CFR 250.910 | <u>Enforcement Actions:</u> W |
| G-822 | DOES THE LESSEE COMPILE, RETAIN, AND MAKE AVAILABLE PLATFORM STRUCTURAL RECORDS FOR THE LIFE OF THE PLATFORM, INCLUDING THE RESULTS OF PLATFORM STRUCTURAL INSPECTIONS? | <u>Authority:</u> 30 CFR 250.919 30 CFR 250.903 30 CFR 250.912 | <u>Enforcement Actions:</u> W |

G-823 HAS THE OPERATOR PERFORMED THE REQUIRED STRUCTURAL SURVEYS FOR THE PLATFORM AND SUBMITTED A REPORT OF THE RESULTS ANNUALLY BY NOVEMBER 1 TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.919

Enforcement Actions: W

Bonding

G-831 DOES THE LESSEE MAINTAIN THE APPROPRIATE BOND REQUIRED?

Authority: 30 CFR 256.52
30 CFR 256.53
30 CFR 256.54

Enforcement Actions: W/S

G-832 IF A BOND LAPSSES OR DECREASES IN VALUE DURING THE TERM OF THE REQUIRED FINANCIAL COVERAGE, HAS THE LESSEE PROVIDED ACCEPTABLE ALTERNATIVE FINANCIAL COVERAGE TO THE REGIONAL DIRECTOR?

Authority: 30 CFR 256.52(e)
30 CFR 256.55
30 CFR 256.56
30 CFR 256.57

Enforcement Actions: W/S

G-833 HAS THE LESSEE NOTIFIED THE REGIONAL DIRECTOR WITHIN 72 HOURS AFTER LEARNING THAT AN ACTION WAS FILED ALLEGING THAT THE LESSEE, THE SURETY, OR THE GUARANTOR PROVIDING REQUIRED FINANCIAL SECURITY ARE INSOLVENT OR BANKRUPT?

Authority: 30 CFR 256.55(b)

Enforcement Actions: W

Training

G-841 HAS A WELL-CONTROL AND PRODUCTION SAFETY TRAINING PROGRAM BEEN ESTABLISHED AND IMPLEMENTED?

Authority: 30 CFR 250.1503(a)

Enforcement Actions: S

G-842 CAN THE LESSEE EXPLAIN ITS OVERALL WELL-CONTROL AND PRODUCTION SAFETY TRAINING PROGRAM AND PRODUCE EVIDENCE TO SUPPORT THE EXPLANATION DURING A TRAINING SYSTEM AUDIT CONDUCTED BY BSEE OR ITS AUTHORIZED REPRESENTATIVE?

Authority: 30 CFR 250.1507(a)

Enforcement Actions: W

G-843 **DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR TRAINING EMPLOYEES IN WELL-CONTROL OR PRODUCTION SAFETY PRACTICES AND IS THERE EVIDENCE THAT THE PROCEDURES ARE BEING FOLLOWED?**

Authority: 30 CFR 250.1503(b)(1)
30 CFR 250.1507(a) Enforcement Actions: W

G-844 **DOES THE WELL-CONTROL AND PRODUCTION SAFETY TRAINING PLAN SPECIFY THE TYPE, METHOD(S), LENGTH, FREQUENCY, AND CONTENT OF THE TRAINING FOR EMPLOYEES?**

Authority: 30 CFR 250.1503(b) Enforcement Actions: W

G-845 **DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR ASSESSING THE WELL-CONTROL AND PRODUCTION SAFETY TRAINING NEEDS OF EMPLOYEES ON A PERIODIC BASIS AND IS THERE EVIDENCE THAT THE PROCEDURES ARE BEING FOLLOWED?**

Authority: 30 CFR 250.1503(b)(4)
30 CFR 250.1507(a) Enforcement Actions: W

G-846 **DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR EVALUATING THE WELL-CONTROL AND PRODUCTION SAFETY TRAINING PROGRAMS OF CONTRACTORS AND IS THERE EVIDENCE THAT THE EVALUATIONS ARE BEING CONDUCTED AS PER THE PROCEDURES?**

Authority: 30 CFR 250.1503(b)(2)
30 CFR 250.1507(a) Enforcement Actions: W

G-847 **DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR INTERNAL AUDITS AND IS THERE EVIDENCE THAT THE INTERNAL AUDITS ARE BEING CONDUCTED AS PER PROCEDURES?**

Authority: 30 CFR 250.1503(b)(6)
30 CFR 250.1507(a) Enforcement Actions: W

G-848 **DOES THE LESSEE PROVIDE A COPY OF ITS TRAINING PLAN WHEN REQUESTED BY BSEE REGIONAL OR DISTRICT SUPERVISOR?**

Authority: 30 CFR 250.1503(c)(2) Enforcement Actions: S

G-849 **DOES THE WELL-CONTROL AND PRODUCTION SAFETY TRAINING PLAN SPECIFY THE METHOD(S) OF VERIFYING EMPLOYEES' UNDERSTANDING AND PERFORMANCE?**

Authority: 30 CFR 250.1503(b) Enforcement Actions: W

G-850 ARE PROCEDURES ESTABLISHED TO VERIFY ADEQUATE RETENTION OF THE KNOWLEDGE AND SKILLS THAT EMPLOYEES NEED TO PERFORM THEIR ASSIGNED WELL-CONTROL OR PRODUCTION SAFETY DUTIES AND IS THERE EVIDENCE INDICATING THAT THE KNOWLEDGE AND SKILLS ARE BEING VERIFIED?

Authority: 30 CFR 250.1506(b)
30 CFR 250.1507(a) Enforcement Actions: W

G-851 DOES THE LESSEE ENSURE (EITHER THROUGH THE CONTRACTOR EVALUATION OR OTHER METHOD THAT THE CONTRACTOR'S TRAINING PROGRAM PROVIDE FOR PERIODIC TRAINING AND VERIFICATION OF WELL-CONTROL OR PRODUCTION SAFETY KNOWLEDGE AND SKILLS?)

Authority: 30 CFR 250.1506(c) Enforcement Actions: W

G-852 DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR VERIFYING THAT ALL EMPLOYEES AND CONTRACTOR PERSONNEL ENGAGED IN WELL-CONTROL AND PRODUCTION SAFETY OPERATIONS CAN PERFORM THEIR ASSIGNED DUTIES AND IS THERE EVIDENCE THAT ALL EMPLOYEES AND CONTRACTOR PERSONNEL HAVE BEEN VERIFIED IN ACCORDANCE WITH THE PROCEDURES?

Authority: 30 CFR 250.1503(b)(3)
30 CFR 250.1507(a) Enforcement Actions: W

G-853 ARE ALTERNATIVE WELL-CONTROL AND PRODUCTION SAFETY TRAINING METHODS CONDUCTED IN ACCORDANCE WITH, AND MEET, THE OBJECTIVES OF THE TRAINING PLAN?

Authority: 30 CFR 250.1503(a)
30 CFR 250.1504 Enforcement Actions: W

G-854 IS WELL-CONTROL AND PRODUCTION SAFETY TRAINING FOR EMPLOYEES PROVIDED FROM SOURCES THAT MEET THE REQUIREMENTS OF THE TRAINING PLAN?

Authority: 30 CFR 250.1503(a)
30 CFR 250.1505 Enforcement Actions: W

G-855 IS PERIODIC TRAINING PROVIDED TO ENSURE THAT EMPLOYEES MAINTAIN UNDERSTANDING OF, AND COMPETENCY IN, WELL-CONTROL OR PRODUCTION SAFETY PRACTICES?

Authority: 30 CFR 250.1506(a) Enforcement Actions: W/C

| | | |
|-------|--|---------------------------------|
| G-856 | DOES EACH EMPLOYEE OR CONTRACT PERSONNEL UNDERSTAND AND PERFORM THE ASSIGNED WELL-CONTROL OR PRODUCTION SAFETY DUTIES? | |
| | <u>Authority:</u> 30 CFR 250.1503(a) 30 CFR 250.1503(b)(3) 30 CFR 250.1504 30 CFR 250.1506(b) 30 CFR 250.1507(c) 30 CFR 250.1507(d) | <u>Enforcement Actions:</u> W/C |
| G-857 | DOES THE LESSEE ALLOW BSEE OR ITS AUTHORIZED REPRESENTATIVE TO ADMINISTER WRITTEN, ORAL, HANDS-ON WELL-CONTROL OR PRODUCTION SAFETY TESTS AT THE WORK SITE OR ONSHORE LOCATION? | |
| | <u>Authority:</u> 30 CFR 250.1507(c) 30 CFR 250.1508(a) | <u>Enforcement Actions:</u> W |
| G-858 | DOES THE LESSEE ALLOW BSEE OR ITS AUTHORIZED REPRESENTATIVE TO ADMINISTER OR WITNESS HANDS-ON, SIMULATOR, OR OTHER TYPES OF WELL-CONTROL AND PRODUCTION SAFETY TESTING? | |
| | <u>Authority:</u> 30 CFR 250.1507(d) 30 CFR 250.1509(a) | <u>Enforcement Actions:</u> W |
| G-859 | DOES THE LESSEE PAY FOR ALL COSTS ASSOCIATED WITH WELL-CONTROL OR PRODUCTION SAFETY TESTING, EXCLUDING SALARY AND TRAVEL COSTS FOR BSEE PERSONNEL? | |
| | <u>Authority:</u> 30 CFR 250.1507(d) 30 CFR 250.1509(c) | <u>Enforcement Actions:</u> W |
| G-860 | DOES THE TRAINING PLAN INCLUDE PROCEDURES FOR RECORD KEEPING AND DOCUMENTATION OF WELL-CONTROL AND PRODUCTION SAFETY TRAINING? | |
| | <u>Authority:</u> 30 CFR 250.1503(b)(5) | <u>Enforcement Actions:</u> W |
| G-861 | DOES THE LESSEE IDENTIFY PERSONNEL BY CURRENT POSITION, YEARS OF EXPERIENCE IN PRESENT POSITION, YEARS OF TOTAL OIL FIELD EXPERIENCE, AND EMPLOYER NAME, AT THE WORK SITE OR ONSHORE LOCATION? | |
| | <u>Authority:</u> 30 CFR 250.1508(b) 30 CFR 250.1509(b) | <u>Enforcement Actions:</u> W |

G-862 DOES THE LESSEE PROVIDE COPIES OF TRAINING DOCUMENTATION FOR PERSONNEL INVOLVED IN WELL-CONTROL OR PRODUCTION SAFETY OPERATIONS FOR THE PAST FIVE YEARS WHEN REQUESTED BY BSEE REGIONAL OR DISTRICT MANAGER?

Authority: 30 CFR 250.1503(c)(1)

Enforcement Actions: W

G-863 DID OPERATOR ESTABLISH MINIMUM REQUIREMENTS FOR PERSONNEL INVOLVED IN WELL CONTROL AUTHORIZED TO OPERATE CRITICAL SUBSEA BOP EQUIPMENT?

Authority: 30 CFR 250.734(a)(11)
30 CFR 250.1500

Enforcement Actions: W

G-864 ARE ROV'S MAINTAINED ON A CONTINUOUS BASIS AND DID THE ROV CREW EXAMINE ALL ROV RELATED WELL CONTROL EQUIPMENT (BOTH SURFACE AND SUBSEA) TO ENSURE THAT IT IS PROPERLY MAINTAINED AND CAPABLE OF SHUTTING IN THE WELL DURING AN EMERGENCY?

Authority: 30 CFR 250.734(a)(5)

Enforcement Actions: S

G-865 DOES OPERATOR'S MANAGEMENT SYSTEM INCLUDE MINIMUM KNOWLEDGE REQUIREMENTS FOR PERSONNEL AUTHORIZED TO OPERATE AND MAINTAIN CRITICAL SUBSEA BOP COMPONENTS?

Authority: 30 CFR 250.734(a)(10)

Enforcement Actions: S

Production Reporting

G-881 HAS THE OPERATOR SUBMITTED A REPORT TO THE DISTRICT SUPERVISOR OF INITIAL PRODUCTION FROM A LEASE?

Authority: 30 CFR 250.180(a)(1)
30 CFR 250.180(i)(1)

Enforcement Actions: W

G-882 HAS THE OPERATOR SUBMITTED A REPORT TO THE DISTRICT MANAGER OF CESSATION OF PRODUCTION ON A LEASE?

Authority: 30 CFR 250.180(a)(1)
30 CFR 250.180(i)(2)

Enforcement Actions: W

Incident Reporting

G-891 HAS THE DISTRICT MANAGER BEEN NOTIFIED WITH A WRITTEN REPORT WITHIN 15 DAYS OF THE INCIDENT INVOLVING ALL: FATALITIES, INJURIES INVOLVING LOST TIME AND EVACUATION, LOSS OF WELL CONTROL, FIRES, EXPLOSIONS, H2S RELEASES AS DEFINED BY 30 CFR 250.490(1), COLLISIONS, STRUCTURAL DAMAGES, CRANE INCIDENTS, SAFETY SYSTEM DAMAGES, GAS RELEASES THAT INITIATE EQUIPMENT OR PROCESS SHUTDOWN, ALL INCIDENTS THAT RESULT IN DAMAGES GREATER THAN \$25,000, AND ALL INCIDENTS THAT REQUIRE PERSONNEL TO MUSTER FOR EVACUATION?

Authority: 30 CFR 250.187
30 CFR 250.188
30 CFR 250.190
30 CFR 250.191
30 CFR 250.490

Enforcement Actions: W

G-892 HAS THE DISTRICT MANGER BEEN VERBALLY NOTIFIED COMMUNICATION IMMEDIATELY FOLLOWING INCIDENTS INVOLVING ALL: FATALITIES, INJURIES REQUIRING EVACUATION, LOSS OF WELL CONTROL, FIRES, EXPLOSIONS, H2S RELEASES AS DEFINED IN 30 CFR 250.490(1), COLLISIONS, STRUCTURAL DAMAGES, CRANE INCIDENTS AND SAFETY SYSTEM DAMAGES CONNECTED WITH ANY OPERATIONS OR ACTIVITIES ON A LEASE, RIGHT-OF-USE AND EASEMENT, PIPELINE RIGHT-OF-WAY, OR OTHER PERMIT ISSUED BY BSEE?

Authority: 30 CFR 250.187
30 CFR 250.188
30 CFR 250.189
30 CFR 250.191
30 CFR 250.490

Enforcement Actions: W

Sand & Gravel

G-900 ARE OPERATIONS CONDUCTED IN ACCORDANCE WITH LEASE STIPULATIONS?

Authority: 30 CFR 282.14

Enforcement Actions: W/C

Environmental Protection

Oil Spill Response Plans

E-801 IS THE FACILITY OR PIPELINE COVERED BY AN APPROVED OIL SPILL RESPONSE PLAN OR A CERTIFICATION OF CAPABILITY TO RESPOND TO A WORST CASE DISCHARGE?

Authority: 30 CFR 254.1(a)
30 CFR 254.2(a)
30 CFR 254.2(b)

Enforcement Actions: S

E-802 HAS THE REGIONAL SUPERVISOR BEEN NOTIFIED OF RESULTS OF AN OIL SPILL PLAN REVIEW AND/OR RECEIVED REQUIRED REVISIONS TO THE OIL SPILL RESPONSE PLAN?

Authority: 30 CFR 254.2(a)
30 CFR 254.30(a)
30 CFR 254.30(b)
30 CFR 254.30(c)(3)
30 CFR 254.30(d)
30 CFR 254.30(e)

Enforcement Actions: W/S

E-821 HAS THE SPILL RESPONSE OPERATING TEAM COMPLETED REQUIRED TRAINING, AND ARE RECORDS BEING MAINTAINED?

Authority: 30 CFR 254.2(a)
30 CFR 254.5(a)
30 CFR 254.40
30 CFR 254.41(a)
30 CFR 254.41(d)
30 CFR 254.42(e)

Enforcement Actions: W/S

E-822 HAS THE SPILL MANAGEMENT TEAM COMPLETED REQUIRED TRAINING, AND ARE RECORDS BEING MAINTAINED?

Authority: 30 CFR 254.2(a)
30 CFR 254.5(a)
30 CFR 254.40
30 CFR 254.41(b)
30 CFR 254.41(c)
30 CFR 254.41(d)
30 CFR 254.42(e)

Enforcement Actions: W/S

E-831 WAS THE REGIONAL SUPERVISOR INFORMED 30 DAYS IN ADVANCE OF THE DATE OF THE SCHEDULED EXERCISE?

Authority: 30 CFR 254.2(a)
30 CFR 254.5(a)
30 CFR 254.42(f)

Enforcement Actions: W/S

E-832

ARE EXERCISES FOR ALL PARTS OF THE OIL SPILL RESPONSE PLAN CONDUCTED AT LEAST ONCE EVERY THREE YEARS, AND ARE RECORDS BEING MAINTAINED?

Authority: 30 CFR 254.2(a)
30 CFR 254.5(a)
30 CFR 254.40
30 CFR 254.42(a)
30 CFR 254.42(b)
30 CFR 254.42(c)
30 CFR 254.42(d)
30 CFR 254.42(e)

Enforcement Actions: W/S

E-833

DURING AN UNANNOUNCED OIL SPILL DRILL, DID THE OPERATOR SUCCESSFULLY DEMONSTRATE THE ABILITY TO IMMEDIATELY CARRY OUT PROVISIONS OF THE APPROVED OIL SPILL RESPONSE PLAN?

Authority: 30 CFR 250.132(a)
30 CFR 250.132(b)
30 CFR 254.2(a)
30 CFR 254.41(a)
30 CFR 254.41(b)

30 CFR 254.41(c)
30 CFR 254.41(d)
30 CFR 254.42(g)
30 CFR 254.42(h)

Enforcement Actions: W/S

E-841

ARE OBSERVED OIL DISCHARGES REPORTED BY THE OPERATOR?

Authority: 30 CFR 254.2(a)
30 CFR 254.46(a)
30 CFR 254.46(b)
30 CFR 254.46(c)

Enforcement Actions: W/S

E-842

DURING AND FOLLOWING AN OIL DISCHARGE FROM A FACILITY AND/OR PIPELINE, WERE IMMEDIATE RESPONSE ACTIONS TAKEN AND WERE THEY CONSISTENT WITH THE APPROVED OIL SPILL RESPONSE PLAN?

Authority: 30 CFR 250.132(a)
30 CFR 250.132(b)
30 CFR 250.107(b)
30 CFR 250.300(a)(1)
30 CFR 254.2(a)
30 CFR 254.5(a)
30 CFR 254.5(c)
30 CFR 254.23(a)

30 CFR 254.23(b)
30 CFR 254.23(c)
30 CFR 254.23(d)
30 CFR 254.23(e)
30 CFR 254.23(f)
30 CFR 254.23(g)
30 CFR 254.40

Enforcement Actions: W/S

Drilling

Plan Approval

D-801 HAS WRITTEN APPROVAL TO DRILL, SIDETRACK, BYPASS, OR DEEPEN A WELL BEEN RECEIVED?

Authority: 30 CFR 250.410

Enforcement Actions: S

D-802 DOES THE LESSEE HAVE WRITTEN OR ORAL APPROVAL TO CHANGE PLANS, MAKE CHANGES IN MAJOR DRILLING EQUIPMENT OR PLUG BACK A WELL?

Authority: 30 CFR 250.465(a)(1)

Enforcement Actions: S

D-803 IS THE DISTRICT SUPERVISOR GIVEN AT LEAST 24 HOURS NOTICE BEFORE STARTING A WELL TEST?

Authority: 30 CFR 250.460(b)

Enforcement Actions: W

Casing Program

D-821 IS CASING SET AS APPROVED?

Authority: 30 CFR 250.420

Enforcement Actions: W

D-822 IF THE CASING SETTING DEPTHS ARE MORE THAN 100 FEET TVD FROM THE APPROVED APD, HAS THE CHANGE BEEN APPROVED?

Authority: 30 CFR 250.428(b)

Enforcement Actions: W

Well Control

D-831 ARE DRILLING OPERATIONS SUSPENDED WHEN THE SAFE MARGIN, AS APPROVED IN THE PERMIT, BETWEEN THE DRILLING FLUID WEIGHT IN USE AND THE EQUIVALENT DRILLING FLUID WEIGHT AT THE CASING SHOE IS NOT MAINTAINED?

Authority: 30 CFR 250.427(b)

Enforcement Actions: W

Completion

C-801 HAS THE LESSEE RECEIVED WRITTEN APPROVAL FROM THE DISTRICT SUPERVISOR PRIOR TO CONDUCTING WELL-COMPLETION OPERATIONS?

Authority: 30 CFR 250.505
30 CFR 250.513(a)

Enforcement Actions: C

Workover

W-801 HAS THE LESSEE RECEIVED WRITTEN APPROVAL FROM THE DISTRICT SUPERVISOR PRIOR TO CONDUCTING NON-ROUTINE WELL-WORKOVER OPERATIONS?

Authority: 30 CFR 250.601
30 CFR 250.605
30 CFR 250.613(a)

Enforcement Actions: S

Decommissioning

A-801 ISOLATION OF ZONES IN OPEN HOLE ACHIEVED?

Authority: 30 CFR 250.1715(a)(1)

Enforcement Actions: W

A-802 ARE ALL WELLS PERMANENTLY PLUGGED ON A LEASE WHEN THE LEASE IS TERMINATED?

Authority: 30 CFR 250.1710

Enforcement Actions: W

A-804 WHEN WILL BSEE ORDER ME TO PERMANENTLY PLUG A WELL?

Authority: 30 CFR 250.1703(a)
30 CFR 250.1703(b)
30 CFR 250.1711
30 CFR 250.1740

Enforcement Actions: W

A-808 WERE THE REQUIRED DECOMMISSIONING ACTIVITIES PERFORMED IN THE TIME AND MANNER SPECIFIED BY BSEE IN ITS DECOMMISSIONING PLAN APPROVAL?

Authority: 30 CFR 250.1708(a)(4)

Enforcement Actions: C

Blow-Out Preventer

B-800 IS THE MOVEMENT OF ALL RIG UNITS ON AND OFF LOCATION REPORTED TO THE DISTRICT MANAGER 24 HOURS PRIOR TO THE MOVEMENT, INCLUDING THE RIG NAME, LEASE NUMBER, WELL NUMBER, AND THE EXPECTED TIME OF ARRIVAL OR DEPARTURE?

Authority: 30 CFR 250.712

Enforcement Actions: W

B-805 IF A FACILITY IS REQUIRED TO HAVE REAL TIME MONITORING CAPABILITIES, HAS A REAL TIME MONITORING PLAN BEEN DEVELOPED AND IMPLEMENTED IN ACCORDANCE WITH REGUALTAION; AND IS THE PLAN AND DATA MADE AVAILABLE TO BSEE UPON REQUEST?

Authority: 30 CFR 250.724

Enforcement Actions: S

B-810 HAS THE OPERATOR UTILIZED A BSEE APPROVED VERIFICATION ORGANIZATION (BAVO) TO VERIFY ALL SHEAR TESTS, VERIFY THE BOP SYSTEM USED FOR HPHT WELLS WILL PERFORM AS DESIGNED IN THE GIVEN ENVIRONMENT, AND SUBMIT ONCE EVERY 12 MONTHS A MECHANICAL INTEGRITY ASSESSMENT (MIA) REPORT FOR ALL OPERATIONS USING A SUBSEA BOP, BOP ON A FLOATING FACILITY, OR A BOP IN A HPHT ENVIRONMENT?

Authority: 30 CFR 250.732

Enforcement Actions: S

B-815 DID THE OPERATOR DEVELOP A 'DROPPED OBJECTS PLAN' BEFORE CONDUCTING OPERATIONS WITH A FLOATING RIG UNIT IN AREAS WHERE SUBSEA INFRASTRUCTURES ARE PRESENT AND WAS THE PLAN MADE AVAILABLE TO BSEE UPON REQUEST?

Authority: 30 CFR 250.714

Enforcement Actions: S

Production

Venting and Flaring

P-801 HAS APPROVAL BEEN RECEIVED WHEN THE OPERATOR HAS FLARED OR VENTED OIL-WELL GAS OR GAS-WELL FLASH GAS IN EXCESS OF 48 CONTINUOUS HOURS OR 144 CUMULATIVE HOURS DURING ANY MONTH WHEN EQUIPMENT FAILS TO WORK PROPERLY, DURING EQUIPMENT MAINTENANCE AND REPAIR, OR TO RELIEVE SYSTEM PRESSURES?

Authority: 30 CFR 250.1160(a)(6)(i)
30 CFR 250.1160(a)(6)(iii)
30 CFR 250.1160(a)(7)(iii)

Enforcement Actions: W/C

P-802 HAS APPROVAL BEEN RECEIVED WHEN THE OPERATOR FLARED OR VENTED PRIMARY GAS-WELL GAS IN EXCESS OF 2 CONTINUOUS HOURS WHEN EQUIPMENT FAILS TO WORK PROPERLY, DURING EQUIPMENT MAINTENANCE AND REPAIR, OR TO RELIEVE SYSTEM PRESSURES?

Authority: 30 CFR 250 1160(a)(6)(ii)
30 CFR 250 1160(a)(7)(ii)

Enforcement Actions: W/C

Flare-Vent Meters/Burning/H2S

P-803 IF THE FACILITY IS REQUIRED TO HAVE FLARE/VENT METERS, DOES THE OPERATOR MAINTAIN RECORDS AND RECORDINGS DETAILING BEGINNING TIMES, END TIMES AND VOLUMES FOR ALL FLARING AND VENTING INCIDENTS, METER CALIBRATION, AND MAINTENANCE RECORDS FOR A MINIMUM OF 6 YEARS?

Authority: 30 CFR 250 1163(d)

Enforcement Actions: W

P-804 HAS THE OPERATOR FAILED TO INSTALL A FLARE/VENT METER, WITHIN 120 DAYS, ON A FACILITY THAT PROCESSES MORE THAN AN AVERAGE OF 2000 BOPD IN A CALENDAR MONTH.

Authority: 30 CFR 250 1163(a)

Enforcement Actions: W

P-805 HAS THE OPERATOR BURNED LIQUID HYDROCARBONS WITHOUT APPROVAL OF THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250 1162(a)

Enforcement Actions: W/C

P-806 HAS THE OPERATOR VENTED GAS CONTAINING H2S, EXCEPT FOR MINOR RELEASES DURING MAINTENANCE AND REPAIR ACTIVITIES, THAT RESULT IN VENTING BEYOND 15 MINUTES TIME WEIGHTED AVERAGE ATMOSPHERE CONCENTRATION OF H2S OF 20 PPM OR HIGHER?

Authority: 30 CFR 250.1164(a)

Enforcement Actions: W/C/S

Sustained Pressure Casing Management

P- 807 HAS THE OPERATOR SUBMITTED THE REQUIRED PAPERWORK WHEN THE RESULTS OF THE CASING DIAGNOSTICS TEST REQUIRE NOTIFICATION OF CORRECTIVE ACTION?

Authority: 30 CFR 250.526

Enforcement Actions: W

P- 808 WHEN A CASING PRESSURE REQUEST IS DENIED, HAS THE OPERATOR (1) SUBMITTED PLANS FOR CORRECTIVE ACTION TO THE RESPECTIVE DISTRICT MANAGER WITHIN 30 DAYS OF RECEIVING THE DENIAL; (2) COMMENCED REMEDIAL OPERATIONS BY THE BSEE SPECIFIED DEADLINE; AND (3) SUBMITTED A CASING DIAGNOSTIC TEST TO THE APPROPRIATE REGIONAL SUPERVISOR, FIELD OPERATIONS, WITHIN 14 DAYS OF COMPLETION OF THE DIAGNOSTIC TEST REQUIRED UNDER 250.523(e).

Authority: 30 CFR 250.523(e)
30 CFR 250.526
30 CFR 250.530

Enforcement Actions: W

SPPE Failure Reporting Procedures

P-810 DID THE OPERATOR REPORT THE FAILURE OF SPPE IN ACCORDANCE WITH API SPEC 6A, SPEC 14A, AND API RP 14B?

Authority: 30 CFR 250.803(a)

Enforcement Actions: W

P-811 DID THE OPERATOR CONDUCT AN INVESTIGATION AND FAILURE ANALYSIS INTO THE FAILURE OF SPPE?

Authority: 30 CFR 250.803(b)

Enforcement Actions: W

P-812 DID THE OPERATOR NOTIFY IN WRITING TO THE BSEE CHIEF OF OFFICE OF OFFSHORE REGULATORY PROGRAMS OF ANY MANUFACTURER DESIGN CHANGES, AND/OR IF THE OPERATOR MAKES CHANGES TO OPERATING OR REPAIR PROCEDURES AS A RESULT OF THE EQUIPMENT THAT FAILED?

Authority: 30 CFR 250.803(c)

Enforcement Actions: W

Pipelines

Installation / Relocation

L-801 HAS THE REGIONAL SUPERVISOR BEEN NOTIFIED PRIOR TO THE COMMENCEMENT OF THE INSTALLATION OR RELOCATION OF A PIPELINE?

Authority: 30 CFR 250.1008(a)

Enforcement Actions: W/C

L-802 WAS THE PIPELINE CONSTRUCTED IN A MANNER TO MINIMIZE DEVIATION FROM THE ROW GRANTED?

Authority: 30 CFR 250.1017(b)(1)
30 CFR 250.1017(b)(3)

Enforcement Actions: W/C

L-803 HAS THE LESSEE OR THE ROW HOLDER SUBMITTED A COMPLETION REPORT TO THE REGIONAL SUPERVISOR AFTER COMPLETION OF ANY PIPELINE CONSTRUCTION?

Authority: 30 CFR 250.1008(b)

Enforcement Actions: W/C

L-804 IS THE PIPELINE PROPERLY MAINTAINED AND USED FOR THE PURPOSE FOR WHICH THE ROW WAS GRANTED?

Authority: 30 CFR 250.1014

Enforcement Actions: W/C

Testing

L-811 HAS THE REGIONAL SUPERVISOR BEEN NOTIFIED PRIOR TO A PRESSURE TEST ON A PIPELINE?

Authority: 30 CFR 250.1008(a)

Enforcement Actions: W/C

L-812 HAVE THE RESULTS AND CONCLUSIONS OF MEASUREMENTS OF PIPE-TO-ELECTROLYTE POTENTIAL MEASUREMENTS TAKEN ANNUALLY ON EACH DOI PIPELINE BEEN SUBMITTED TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1002(e)
30 CFR 250.1005(b)
30 CFR 250.1008(h)

Enforcement Actions: C

L-813 HAVE PIPELINES THAT WERE INSTALLED, RELOCATED, UPATED, OR REACTIVATED AFTER BEING OUT OF SERVICE FOR MORE THAN 1 YEAR, BEEN HYDROSTATICALLY TESTED WITH WATER TO A STABILIZED PRESSURE OF AT LEAST 1.25 TIMES THE MAOP FOR AT LEAST 8 HOURS?

Authority: 30 CFR 250.1003(b)(1)
30 CFR 250.1003(b)(3)

Enforcement Actions: W/C

Out-of-Service Reporting

L-821 HAS THE LESSEE OR THE ROW HOLDER REPORTED A PIPELINE TAKEN OUT OF SERVICE TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1008(c)

Enforcement Actions: W

L-822 HAS THE LESSEE OR THE ROW HOLDER REPORTED ANY PIPELINE SAFETY EQUIPMENT TAKEN OUT OF SERVICE FOR MORE THAN 12 HOURS TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1000(e)(1)
30 CFR 250.1008(d) Enforcement Actions: W/C

L-823 HAS THE REGIONAL SUPERVISOR BEEN NOTIFIED WHEN THE PIPELINE SAFETY EQUIPMENT IS RETURNED TO SERVICE?

Authority: 30 CFR 250.1008(d) Enforcement Actions: W

Repair

L-831 HAS THE LESSEE OR THE ROW HOLDER NOTIFIED THE REGIONAL SUPERVISOR PRIOR TO THE REPAIR OF A PIPELINE OR AS SOON AS PRACTICABLE THEREAFTER?

Authority: 30 CFR 250.1008(e) Enforcement Actions: W

L-832 HAS A DETAILED REPORT ON THE REPAIR OF A PIPELINE OR PIPELINE COMPONENT BEEN SUBMITTED TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1000(e)(1)
30 CFR 250.1008(e) Enforcement Actions: W/C

L-833 HAS THE LESSEE SUBMITTED TO THE REGIONAL SUPERVISOR A COMPREHENSIVE WRITTEN REPORT OF ANY DOI PIPELINE FAILURE THAT HAS BEEN REQUIRED BY THE REGIONAL SUPERVISOR TO BE ANALYZED?

Authority: 30 CFR 250.1008(f) Enforcement Actions: W

L-834 HAS A PLAN OF CORRECTIVE ACTION FOR OBSERVED DETRIMENTAL ENVIRONMENTAL FACTORS AFFECTING A PIPELINE BEEN SUBMITTED TO THE REGIONAL SUPERVISOR FOR APPROVAL?

Authority: 30 CFR 250.1000(e)(1)
30 CFR 250.1008(g) Enforcement Actions: W/C

L-835 HAS A REPORT OF REMEDIAL ACTION TAKEN FOR DETRIMENTAL ENVIRONMENTAL FACTORS AFFECTING A PIPELINE BEEN SUBMITTED TO THE REGIONAL SUPERVISOR BY THE LESSEE OR ROW HOLDER?

Authority: 30 CFR 250.1000(e)(1)
30 CFR 250.1008(g) Enforcement Actions: W/C

Decommissioning

L-841 ARE PIPELINES OUT OF SERVICE FOR 5 YEARS, OR MORE, REMOVED IF THE PIPELINES ARE DETERMINED BY THE REGIONAL SUPERVISOR TO BE OBSTRUCTIONS?

Authority: 30 CFR 250.1006(b)(3)
30 CFR 250.1752
30 CFR 250.1754

Enforcement Actions: W

Company Information

L-851 HAS THE ROW HOLDER KEPT THE REGIONAL SUPERVISOR INFORMED OF THE COMPANY'S OFFICE ADDRESS, AND THE NAME AND ADDRESS OF OFFICER OR AGENT AUTHORIZED TO BE SERVED WITH PROCESS?

Authority: 30 CFR 250.1010(d)

Enforcement Actions: W

Conservation of Resources Interests

R-801 HAS THE OPERATOR RECEIVED APPROVAL FROM THE REGIONAL SUPERVISOR TO COMMENCE PRODUCTION FROM A RESERVOIR WITHIN A WELL THAT HAS ANY PORTION OF THE COMPLETED INTERVAL LESS THAN 500 FEET FROM A UNIT OR LEASE LINE?

Authority: 30 CFR 250.1156(a)

Enforcement Actions: W/C

R-802 HAS THE OPERATOR RECEIVED DOWNHOLE COMMINGLING APPROVAL FROM THE REGIONAL SUPERVISOR BEFORE PERFORATING MULTIPLE RESERVOIRS WITHIN A COMMON WELLBORE?

Authority: 30 CFR 250.1158(a)
30 CFR 250.1158(b)

Enforcement Actions: W/C

R-803 HAS THE OPERATOR OBTAINED AN APPROVED CONSERVATION INFORMATION DOCUMENT (CID) PRIOR TO COMMENCING PRODUCTION OF A DEEPWATER DEVELOPMENT LOCATED IN WATER DEPTHS GREATER THAN 400 METERS (1312 FEET)?

Authority: 30 CFR 250.296(a)

Enforcement Actions: W

R-804 HAS THE OPERATOR SUBMITTED A REVISION TO THEIR APPROVED CONSERVATION INFORMATION DOCUMENT (CID) AND RECEIVED APPROVAL OF THIS REVISION BEFORE BYPASSING A RESERVOIR REQUIRED BY DEVELOPMENT IN THE ORIGINAL CID?

Authority: 30 CFR 250. 296(b)

Enforcement Actions: W

Enhanced Recovery

R-811 HAS THE LESSEE RECEIVED APPROVAL FROM THE REGIONAL SUPERVISOR PRIOR TO INITIATING ENHANCED OIL AND GAS RECOVERY PROJECT OR OTHER TYPE OF INJECTION PROJECT?

Authority: 30 CFR 250.1165(b)
30 CFR 250.118

Enforcement Actions: W

R-812 HAS THE LESSEE INITIATED ENHANCED OIL AND GAS RECOVERY OPERATIONS FOR ALL RESERVOIRS WHERE THESE OPERATIONS WOULD RESULT IN AN INCREASE IN ULTIMATE RECOVERY UNDER SOUND ENGINEERING AND ECONOMIC PRINCIPLES?

Authority: 30 CFR 250.1165(a)
30 CFR 250.118

Enforcement Actions: W

R-813 ARE REPORTS OF THE VOLUMES OF OIL, GAS, AND OTHER SUBSTANCES INJECTED INTO, PRODUCED FROM, OR REPRODUCED FROM A RESERVOIR SUBMITTED TO THE REGIONAL SUPERVISOR WHEN REQUESTED?

Authority: 30 CFR 250.1165(c)
30 CFR 250.118

Enforcement Actions: W

Production Rate

R-821 HAS THE LESSEE CONDUCTED A WELL-FLOW POTENTIAL TEST WITHIN 30 DAYS AFTER THE DATE OF FIRST CONTINUOUS PRODUCTION ON A NEW, RECOMPLETED, OR REWORKED WELL COMPLETION?

Authority: 30 CFR 250.1151(a)(1)

Enforcement Actions: W

R-822 HAS THE LESSEE SUBMITTED, FOR APPROVAL BY THE REGIONAL SUPERVISOR, A PROPOSED MPR WITH THE WELL-FLOW POTENTIAL TEST DATA, ON FORM BSEE-126, WELL POTENTIAL TEST REPORT, WITHIN 15 CALENDAR DAYS AFTER THE END OF THE TEST PERIOD?

Authority: 30 CFR 250.1151(a)(1)
30 CFR 250.1167

Enforcement Actions: W

R-823 ARE THE WELLS AND RESERVOIRS BEING PRODUCED AT RATES THAT WILL DEPLETE THE HYDROCARBON RESOURCES IN A MANNER THAT MAXIMIZES ULTIMATE RECOVERY WITHOUT ADVERSELY AFFECTING CORRELATIVE RIGHTS?

Authority: 30 CFR 250.1150

Enforcement Actions: W

Well Tests

R-831 HAS THE LESSEE CONDUCTED AT LEAST ONE WELL TEST FOR PRODUCING OIL-WELL OR GAS-WELL COMPLETIONS, DURING A HALF-CALENDAR YEAR?

Authority: 30 CFR 250.1151(a)(2)

Enforcement Actions: W

R-832 HAS THE LESSEE SUBMITTED WELL TEST RESULTS FOR EACH PRODUCING OIL-WELL AND GAS-WELL COMPLETION TO THE REGIONAL SUPERVISOR ON FORM BSEE-128, SEMIANNUAL WELL TEST REPORT, WITHIN 45 DAYS AFTER THE TEST WAS CONDUCTED?

Authority: 30 CFR 250.1151(a)(2)

Enforcement Actions: W

R-833 HAS THE OPERATOR SUBMITTED A REQUEST FOR A SUSPENSION BEFORE THE END OF THE LEASE TERM, END OF THE 180-DAY PERIOD FOLLOWING THE LAST LEASE HOLDING ACTIVITY, OR END OF A CURRENT SUSPENSION?

Authority: 30 CFR 250.171

Enforcement Actions: W

Conservation of Resources

(CIDs and Gas Cap Production)

R-840 HAS THE OPERATOR SUBMITTED FORM BSEE-127, SENSITIVE RESERVOIR INFORMATION REPORT (SRI), WITHIN 45 DAYS AFTER BEGINNING PRODUCTION FROM THE RESERVOIR OR DISCOVERING THAT IT IS SENSITIVE?

Authority: 30 CFR 250.1155(a)

Enforcement Actions: W

R-841 HAS THE OPERATOR SUBMITTED FORM BSEE-127, SENSITIVE RESERVOIR INFORMATION REPORT (SRI), AT LEAST ONCE DURING THE CALENDAR YEAR?

Authority: 30 CFR 250.1155(b)

Enforcement Actions: W

R-842 HAS THE OPERATOR REQUESTED AND RECEIVED APPROVAL BEFORE PRODUCING GAS-CAP GAS FROM EACH COMPLETION IN AN OIL RESERVOIR THAT IS KNOWN TO HAVE AN ASSOCIATED GAS CAP?

Authority: 30 CFR 250.1157(a)(1)
30 CFR 250.1158(a)(2)

Enforcement Actions: W/C

R-843 HAS THE OPERATOR OBTAINED AN APPROVED CONSERVATION INFORMATION DOCUMENT (CID) PRIOR TO COMMENCING PRODUCTION OF A DEEPWATER DEVELOPMENT LOCATED IN WATER DEPTHS GREATER THAN 400 METERS (1312 FEET)?

Authority: 30 CFR 250.299
30 CFR 250.204(c)

Enforcement Actions: W

R-844 HAS THE OPERATOR SUBMITTED A REVISION TO THEIR APPROVED CONSERVATION INFORMATION DOCUMENT (CID) AND RECEIVED APPROVAL OF THIS REVISION BEFORE BYPASSING A RESERVOIR REQUIRED TO BE DEVELOPED IN THE ORIGINAL CID?

Authority: 30 CFR 250.296(b)

Enforcement Actions: W

R-845 DID THE OPERATOR SUBMIT A CONSERVATION INFORMATION DOCUMENT (CID) AT THE SAME TIME AS THEY FIRST SUBMITTED THEIR DEVELOPMENT OPERATIONS COORDINATION DOCUMENT (DOCD) OR DEVELOPMENT PRODUCTION PLAN (DPP) FOR ANY DEVELOPMENT OF A LEASE OR LEASES LOCATED IN WATER DEPTHS GREATER THAN 400 METERS (1,312 FEET)?

Authority: 30 CFR 250.296(a)

Enforcement Actions: W

Bottomhole Pressure Surveys

R-850 DID THE OPERATOR CONDUCT A STATIC BOTTOMHOLE PRESSURE SURVEY WITHIN 90 DAYS AFTER THE DATE OF FIRST CONTINUOUS PRODUCTION FOR A NEW PRODUCING RESERVOIR AND SUBMIT THE RESULTS OF ALL STATIC BOTTOMHOLE PRESSURE SURVEYS ON FORM BSEE-140, BOTTOMHOLE PRESSURE SURVEY (BHP) REPORT, WITHIN 60 DAYS AFTER THE DATE OF THE SURVEY?

Authority: 30 CFR 250.1153(a)(1)
30 CFR 250.1153(c)

Enforcement Actions: W

R-851 DID THE OPERATOR CONDUCT AN ANNUAL STATIC BOTTOMHOLE PRESSURE SURVEY IN A SUFFICIENT NUMBER OF KEY WELLS TO ESTABLISH AN AVERAGE RESERVOIR PRESSURE AND SUBMIT THE RESULTS ON FORM BSEE-140, BOTTOMHOLE PRESSURE SURVEY (BHP) REPORT?

Authority: 30 CFR 250.1153(a)(2)
30 CFR 250.1153(c)

Enforcement Actions: W

Production Measurement and Site Security

Calibration

M-801 IS EACH MECHANICAL DISPLACEMENT PROVER AND TANK PROVER CALIBRATED AT LEAST ONCE EVERY 5 YEARS AND A COPY OF THE CALIBRATION REPORT SUBMITTED TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1202(f)

Enforcement Actions: W

M-802 IS EACH OPERATING ROYALTY METER PROVED MONTHLY TO DETERMINE THE METER FACTOR AND IS THE PROVING REPORT SUBMITTED TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1202(d)(3)
30 CFR 250.1202(d)(4)
30 CFR 250.1202(d)(5)

Enforcement Actions: W/C

M-803 IS THE RUN TICKET FOR EACH ROYALTY METER AND ROYALTY TANK COMPLETE, WAS IT PULLED WHEN REQUIRED, AND WAS IT SUBMITTED TO THE REGIONAL SUPERVISOR?

Authority: 30 CFR 250.1202(c)

Enforcement Actions: W/C

Liquid Royalty Meter

M-821 ARE LIQUID HYDROCARBON ROYALTY METERS TAKEN OUT OF SERVICE, REPAIRED OR REPLACED, AND REPROVEN IF THE DIFFERENCE BETWEEN THE METER FACTOR AND THE PREVIOUS METER FACTOR EXCEEDS 0.0025?

Authority: 30 CFR 250.1202(i)(1)

Enforcement Actions: W

Gas Royalty Meter

M-831 ARE GAS VOLUME AND QUALITY STATEMENT DISPOSITIONS ON GAS ROYALTY METERS SUBMITTED TO THE REGIONAL SUPERVISOR WHEN REQUESTED?

Authority: 30 CFR 250.1203(b)(6)
30 CFR 250.1203(b)(7)
30 CFR 250.1203(b)(8)
30 CFR 250.1203(b)(9)

Enforcement Actions: W/C

Geological and Geophysical Exploration

Permits

O-801 IS REQUIRED PERMIT APPROVED OR NOTICE OF SCIENTIFIC RESEARCH FILED PRIOR TO CONDUCTING A GEOLOGICAL OR GEOPHYSICAL ACTIVITY?

Authority: 30 CFR 251.1
30 CFR 251.3
30 CFR 251.4
30 CFR 251.5
30 CFR 251.10

Enforcement Actions: S

O-802 ARE GEOLOGICAL AND GEOPHYSICAL ACTIVITIES BEING CONDUCTED IN ACCORDANCE WITH REGULATIONS AND AN APPROVED PERMIT?

Authority: 30 CFR 251.1
30 CFR 251.3
30 CFR 251.4
30 CFR 251.6
30 CFR 251.7
30 CFR 251.8
30 CFR 251.9
30 CFR 251.10

Enforcement Actions: W/S

O-803 IS REQUIRED PERMIT APPROVED OR NOTICE OF SCENTIFIC RESEARCH FILED PRIOR TO PROSPECTING FOR MINERALS OTHER THAN OIL, GAS, AND SULPHUR ON THE OUTER CONTINENTAL SHELF?

Authority: 30 CFR 280
30 CFR 280.10
30 CFR 280.11
30 CFR 280.12
30 CFR 280.13

Enforcement Actions: S

O-804 ARE PROSPECTING ACTIVITIES FOR MINERALS OTHER THAN OIL, GAS, AND SULPHUR ON THE OUTER CONTINENTAL SHELF BEING CONDUCTED IN ACCORDANCE WITH REGULATIONS AND AN APPROVED PERMIT?

Authority: 30 CFR 280
30 CFR 280.20
30 CFR 280.21
30 CFR 280.22
30 CFR 280.23
30 CFR 280.24
30 CFR 280.25
30 CFR 280.26
30 CFR 280.27

Enforcement Actions: W/S

Data

O-811 ARE REQUIRED GEOLOGICAL AND GEOPHYSICAL DATA AND INFORMATION SUBMITTED TO BSEE WITHIN THE TIME FRAME SPECIFIED BY REGULATION AND PERMIT?

Authority: 30 CFR 251.1
30 CFR 251.10
30 CFR 251.11
30 CFR 251.12

Enforcement Actions: W

O-812

ARE REQUIRED GEOLOGICAL AND GEOPHYSICAL DATA AND INFORMATION SUBMITTED TO BSEE WITHIN THE TIME FRAME SPECIFIED BY REGULATION AND PERMIT?

Authority: 30 CFR 280
30 CFR 280.40
30 CFR 280.41
30 CFR 280.42
30 CFR 280.34
30 CFR 280.50
30 CFR 280.51
30 CFR 280.52

Enforcement Actions: W
