

Revised Permit to Modify (RPM)

Lease P00301	Area LB	Block 6488	Well Name C004	ST 00	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043122010700		Approval Dt 14-JAN-2026		Approved By Junaid Ashfaq		
Submitted Dt 12-JAN-2026		Well Status Plugged Back		Water Depth 700		
Surface Lease P00301		Area LB		Block 6488		
Approval Comments						
Correction Narrative Resubmitting to update start date and attached documents.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Plugback To Sidetrack/Bypass						
☒ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative The C-04 is a low rate well and will be abandoned in preparation of further development drilling.						
Subsurface Safety Valve Type Installed SSCSV Feet below Mudline 218 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name BETA RIG #2		Id 36006	Type PLATFORM	ABS Date		Coast Guard Date
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
Rams		2x5	5000	Low 250	High 2350	
Annular			5000	250	2350	
Date Commencing Work (mm/dd/yyyy) 26-JAN-2026						
Estimated duration of the operation (days) 8						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number Question		Response		Response Text		

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Plugback Procedure
pdf	Eureka BOP data for APM 1 of 3
pdf	Eureka BOP data for APM 2 of 3
pdf	Eureka BOP data for APM 3 of 3
pdf	Third Party Review of Procedure
pdf	Well C-04 Plugback CER
pdf	iCem Report - Eureka C-04 - PTA Squeeze - Cmt Ret

CONTACTS

Name	Kelley Pisciola
Company	Beta Operating Company, LLC
Phone Number	281-578-3388
E-mail Address	kelley.pisciola@jccteam.com
Contact Description	J. Connor Consulting, Inc. Dena Rodriguez Beta Operating Company, LLC

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CONTACTS 281-578-3388 dena.rodriguez@jccteam.com J. Connor Consulting, Inc.						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Dena Rodriguez, Senior Regulatory Specialis

12-JAN-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	14-JAN-26
Review Started:	14-JAN-26
Review Finished:	14-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	14-JAN-26
Review Started:	14-JAN-26
Review Finished:	14-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	12-JAN-26
Review Started:	12-JAN-26
Review Finished:	12-JAN-26
Info Adequate:	Y
Review Remarks:	