

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6488	Well Name C054	ST 01	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$145.00		Agency Tracking ID: EWL-APM-260554-2		Pay.gov Tracking ID: 282BGG3P		
General Information						
API 043122015801		Approval Dt 18-MAY-2026		Approved By Bethram Ofole		
Submitted Dt 15-MAY-2026		Well Status Completed		Water Depth 700		
Surface Lease P00301		Area LB		Block 6488		
Approval Comments						
Conditions of Approval All operations must be conducted in accordance with the Outer Continental Shelf Lands Act (OCSLA); applicable lease terms and stipulations; 30 CFR Part 250 regulations; relevant Notices to Lessees and Operators (NTLs); the approved or revised Application for Permit to Modify (APM/RPM); and any written instructions or orders issued by the District Manager. A copy of this permit, including all attachments, must be maintained on location and made available to BSEE inspectors upon request for the duration of the approved operations. Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease. If OSFR coverage will expire during ongoing operations, a revised RPM must be submitted to BSEE prior to the expiration date. If well pressures exceed the permitted Maximum Anticipated Surface Pressure (MASP) or Shut-In Tubing Pressure (SITP), the well control equipment must be pressure-tested to the new observed pressure plus 500 psi. The District must be notified immediately, and a revised RPM must be submitted documenting the change. If wireline operations are conducted, wireline lubricators must be tested to a pressure equal to or greater than the new observed pressure. The Permitting Section must be notified at least 24 hours in advance of the following: Commencement of approved operations. Plug testing or tagging operations. These activities may not proceed until a BSEE inspector is present or the Section Chief (or designee) waives the witnessing requirement. Any casing or annulus that fails a pressure or bubble test. Failures must be reported and remediated in accordance with applicable regulatory requirements. Well Activity Reports (WARs) must be submitted no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s) Other Workover						
☒ Proposed or ☐ Completed Work						
Operation Description						
Pull ESP, run scraper & surge tools and run ESP completion.						
Procedural Narrative						

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Please see attached.						
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 237 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi) Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
BETA RIG #2		36006	PLATFORM			
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Rams	2 x 5	5000	Low	High		
Annular		5000	250	2350		
Date Commencing Work (mm/dd/yyyy) 19-MAY-2026						
Estimated duration of the operation (days) 15						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				

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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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<table><tr><td>File Type</td><td>File Description</td></tr><tr><td>pdf</td><td>Proposed Wellbore Schematic</td></tr><tr><td>pdf</td><td>Current Wellbore Schematic</td></tr><tr><td>pdf</td><td>Procedure</td></tr><tr><td>pdf</td><td>Directional</td></tr><tr><td>pdf</td><td>Eureka_BOP Control System Drawings</td></tr><tr><td>pdf</td><td>Eureka_BOP Stack Certification</td></tr><tr><td>pdf</td><td>Eureka_Blind Shear Ram Capability and Certification</td></tr><tr><td>pdf</td><td>Eureka_BOP and Diverter Schematics with Operating Procedures</td></tr><tr><td>pdf</td><td>21 Day BOP Test Interval Approval Letter</td></tr><tr><td>pdf</td><td>Well C-54 CER</td></tr></table>							File Type	File Description	pdf	Proposed Wellbore Schematic	pdf	Current Wellbore Schematic	pdf	Procedure	pdf	Directional	pdf	Eureka_BOP Control System Drawings	pdf	Eureka_BOP Stack Certification	pdf	Eureka_Blind Shear Ram Capability and Certification	pdf	Eureka_BOP and Diverter Schematics with Operating Procedures	pdf	21 Day BOP Test Interval Approval Letter	pdf	Well C-54 CER
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pdf	Eureka_BOP Control System Drawings																											
pdf	Eureka_BOP Stack Certification																											
pdf	Eureka_Blind Shear Ram Capability and Certification																											
pdf	Eureka_BOP and Diverter Schematics with Operating Procedures																											
pdf	21 Day BOP Test Interval Approval Letter																											
pdf	Well C-54 CER																											
CONTACTS																												
Name	Kelley Pisciola																											
Company	Beta Operating Company, LLC																											
Phone Number	281-758-3388																											
E-mail Address	kelley.pisciola@jccteam.com																											
Contact Description	Dena Rodriguez Beta Operating Company, LLC 281-578-3388 dena.rodriguez@jccteam.com																											

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Kelley Pisciola, VP Federal Regulatory

15-MAY-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	21 day BOP testing approval
Regulation Number:	30 CFR 250.737(a)(4)
Oper. Justification:	Please see attached 21 Day BOP Test Interval Approval Letter
BSEE Decision	Approved,
Remarks:	
Variance Date:	18-MAY-26

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	18-MAY-26
Review Started:	18-MAY-26
Review Finished:	18-MAY-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	18-MAY-26
Review Started:	18-MAY-26
Review Finished:	18-MAY-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	18-MAY-26
Review Started:	18-MAY-26
Review Finished:	18-MAY-26
Info Adequate:	Y
Review Remarks:	