

Revised Permit to Modify (RPM)

Lease P00301	Area LB	Block 6488	Well Name C061	ST 01	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043122016601		Approval Dt 14-OCT-2025		Approved By Bethram Ofole		
Submitted Dt 02-OCT-2025		Well Status Completed		Water Depth 700		
Surface Lease P00301		Area LB		Block 6488		
Approval Comments						
Approved.						
Correction Narrative						
RPM #1 - Due to inability to wash/work past potentially damaged completion screen at 4959' MD, combined with high injection pressures into the reservoir, Amplify Energy received verbal approval from John Kaiser (Sept 26th) to reduce PA cement volume to 25 bbls below cement retainer with 23 bbls cement on top.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Plugback To Sidetrack/Bypass						
☒ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
The C-61 is currently shut in due to an ESP failure.						
Purpose of the workover is to Abandon the Lower Completion via Cement Retainer and Cement in preparation for a Whipstock Sidetrack out of the 9 5/8" Casing to sidetrack the wellbore.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 298						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date		Coast Guard Date
BETA RIG #2		36006	PLATFORM			
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
Rams		2x5	5000	Low	High	
				250	2350	
Annular			5000	250	2350	
Date Commencing Work (mm/dd/yyyy) 19-AUG-2025						
Estimated duration of the operation (days) 7						
Verbal Approval Information						

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Official John Kaiser			Date (mm/dd/yyyy) 26-SEP-2025			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES				
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO				
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO				

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Questions

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J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well Test Information
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	BOP cert
pdf	BOP1
pdf	BOP2
pdf	BOP3
pdf	Directional Survey
pdf	Halliburton iCem Report v1
pdf	Halliburton iCem Report v2 REVISED
pdf	iCem Report - Beta C-61 Retainer Squeeze - Final_V2
pdf	Third Party Engineering Review V2 REVISED
pdf	Third Party Engineering Review v1
pdf	Workover Program
pdf	Workover Program v2 REVISED
pdf	Workover Program v3 REVISED
pdf	Third Party Engineering Review V3 REVISED
pdf	iCem Report - Beta C-61 Plug_V2

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pdf Verbal Approval_09.26.25						
pdf Well C-61 TA CER						
CONTACTS						
Name	Rebecca Altemus					
Company	Beta Operating Company, LLC					
Phone Number	832-408-8652					
E-mail Address	rebecca.altemus@amplifyenergy.com					
Contact Description	Dena Rodriguez Beta Operating Company, LLC 281-578-3388 dena.rodriguez@jccteam.com J. Connor Consulting, Inc. Kelley Pisciola Beta Operating Company, LLC 281-578-3388 kelley.pisciola@jccteam.com J. Connor Consulting, Inc.					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Dena Rodriguez, Senior Regulatory Specialis

09-OCT-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	14-OCT-25
Review Started:	14-OCT-25
Review Finished:	14-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	14-OCT-25
Review Started:	14-OCT-25
Review Finished:	14-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	14-OCT-25
Review Started:	14-OCT-25
Review Finished:	14-OCT-25
Info Adequate:	Y
Review Remarks:	