

Revised Permit to Modify (RPM)

Lease P00301	Area LB	Block 6488	Well Name C061	ST 02	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043122016602		Approval Dt 04-JUN-2026		Approved By Bethram Ofole		
Submitted Dt 04-JUN-2026		Well Status Completed		Water Depth 700		
Surface Lease P00301		Area LB		Block		6488
Approval Comments						
Conditions of Approval .All operations must follow the Outer Continental Shelf Lands Act (OCSLA), applicable lease terms and stipulations, 30 CFR Part 250 regulations, relevant Notices to Lessees and Operators (NTLs), the approved or revised APM/RPM, and any written instructions or orders issued by the District Manager or r their designee. .A copy of the permit and all attachments must be kept on location and made available to BSEE inspectors upon request for the duration of approved operations. .Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease; if coverage expires during operations, a revised RPM must be submitted before expiration. .If well pressures exceed the permitted MASP or SITP, well control equipment must be pressure tested to the new observed pressure plus 500 psi, the District Manager or designee must be notified immediately, and an updated RPM must be submitted. .During wireline operations, wireline lubricators must be tested at a pressure equal to or exceeding the newly observed pressure. .Contact the District Manager or their designee at least 72 hours before beginning the initial test to allow BSEE representative(s) to witness the test. If BSEE representative(s) are unable to witness the testing, you must provide the initial test results to the appropriate District Manager or their designee within 72 hours after the tests are completed. .Prior to any shear ram test involving shearing pipe, the District Manager or designee must be notified at least 72 hours in advance; testing may not proceed until a BSEE inspector is present or the witnessing requirement is waived. Any casing or annulus that fails a pressure or bubble test must be reported and remediated in accordance with applicable regulatory requirements. .Well Activity Reports (WARs) must be submitted no later than noon each Wednesday. .The operator is required to annually verify the no-flow condition of the well, in accordance with the requirements outlined in 30 CFR 250.816. Note: Item 21 in the workover procedure does not apply, as there is no packer to install. The well was recently deemed unable to produce naturally.						
Correction Narrative						
Per email approval dated 06/03/2026 from Mr. Brian Little, the C61 ST2 well has now been classified as "no flow". Please find the updated procedure and schematics.						
Permit Primary Type Workover						
Permit Subtype(s)						
Other Workover						

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☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 151						
Maximum Anticipated Surface Pressure (psi)						
Shut-In Tubing Pressure (psi)						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
BETA RIG #2		36006	PLATFORM			
Blowout Preventers					--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High		
Annular		5000	250	2350		
Rams	2 x 5	5000	250	2350		
Date Commencing Work (mm/dd/yyyy) 03-JUN-2026						
Estimated duration of the operation (days) 14						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				

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E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	

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Questions

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M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	21 Day BOP Test Interval Approval
pdf	C61 Procedure
pdf	Directional
pdf	Eueka_BOP and Diverter Schematics with Operating Procedures
pdf	Eureka_BOP Control System Drawings
pdf	Eureka_BOP Stack Certification
pdf	Eureka_Blind Shear Ram Capability and Certification
pdf	Well C-61 CER
pdf	Well C-61 CER Rev.

CONTACTS

Name	Dena Rodriguez
Company	J. Connor Consulting, Inc.
Phone Number	281-578-3388
E-mail Address	dena.rodriguez@jccteam.com
Contact Description	Kelley Pisciola
	281-758-3388
	kelley.pisciola@jccteam.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal and civil penalties.

Name and Title

Kelley Pisciola, VP Federal Regulatory

Date

04-JUN-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	21 day BOP testing approval
Regulation Number:	30 CFR 250.737(a)(4)
Oper. Justification:	Please see attached 21 day BOP test approval.
BSEE Decision	Approved.
Remarks:	
Variance Date:	03-JUN-26

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Reviews

Review:	APM - District Production Engineering Review
Sent:	04-JUN-26
Review Started:	04-JUN-26
Review Finished:	04-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	04-JUN-26
Review Started:	04-JUN-26
Review Finished:	04-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	04-JUN-26
Review Started:	04-JUN-26
Review Finished:	04-JUN-26
Info Adequate:	Y
Review Remarks:	