

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112001800		Approval Dt 06-NOV-2025		Approved By Bethram Ofole		
Submitted Dt 01-NOV-2025		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
This is to record the verbal approvals granted on 10/29/2025. The original conditions of approval are still applicable.						
Correction Narrative						
After drilling out the cement surface plug 205'-420' and running a cement evaluation log, we wished to log deeper. Verbal approval was obtained from Mr. John Kaiser at 00:22 AM on Weds, October 29 to drill out the retainer at 420', the cement plug at 420'-601', and the 2nd retainer at 601', to enable logging deeper from the existing 2681' TOC. Afterwards a CIBP solid base will be placed at 615', and a cement surface plug will be placed at 370'-615' to meet all regulations.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description						
Drill out plugs 420'-601', log deeper than originally planned, and replace cement surface plug to meet regulations.						
Procedural Narrative						
The 205'-420' cement plug was drilled out, and a cement evaluation log was run from 420' to assess the top section of 7" casing's cement.						
Now to log deeper, a retainer at 420', the cement plug at 420'-601', and the 2nd retainer at 601' will all be drilled out, the log will be run deeper than originally planned, from the existing 2681' TOC.						
A CIBP will be run at 615', and a cement surface plug will be placed 370'-615'.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi) 0						
Shut-In Wellhead Pressure (psi) 0						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	

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Blowout Preventers			--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High
Rams	13-5/8	5000	250	1600
Annular		5000	250	1600

Date Commencing Work (mm/dd/yyyy) 27-OCT-2025

Estimated duration of the operation (days) 7

Verbal Approval Information	
official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed in Job Plan p. 6: 3-1/2" 13.3# S135 Drill Pipe 2-7/8" tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	A-3 Job Plan PE Certification
pdf	COC - 13'' 5000 DBL BOP SN 1515285 Test Charts.pdf
pdf	COC - 13'' 5000 DBL BOP SN 1515285.pdf
pdf	COC - 13'' 5000 LH LBS w Booster SN 1515290 1515291 set
pdf	COC - 13'' 5000 RH LBS w Booster SN 1515290 1515291 set
pdf	COC - 13'' 5000 SGL BOP SN 1338687.pdf
pdf	COC - 13'' 5000 Spacer Spool 10ft SN 2411732.pdf
pdf	COC - 13'' 5000 Spacer Spool 2ft SN 1594407.pdf
pdf	COC - 13'' 5000 Spacer Spool 3ft SN 1934074.pdf
pdf	COC - 13'' 5000 Spacer Spool 5ft SN 2694687.pdf
pdf	COC - 13'' Annular SN 1671984.pdf
pdf	COC - 13'' VBR ram SN 2082037.pdf

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pdf COC - 13'' VBR ram SN 2082039.pdf						
pdf COC - 13'' VBR rams set SN 1591420.pdf						
pdf COC - 2'' 5000 1502 Adapter flange SN 7965441 7965445.pdf						
pdf COC - 2'' 5000 Hydraulic GV SN 8016936.pdf						
pdf COC - 2'' 5000 Hydraulic GV SN 8016941.pdf						
pdf COC - 2'' 5000 Manual GV SN 8016920.pdf						
pdf COC - 2'' 5000 Manual GV SN 8016930.pdf						
pdf COC - 4'' 5000 Blind flanges SN 1653723 1653720 1653728 1						
pdf COC - 4'' to 2'' 5000 DSAs SN 7941568 7941586.pdf						
pdf COC - DSI RAMS COC 1.pdf						
pdf COC - Left Hand LB Bonnet w Booster SN 151290 Bonnet, SN						
pdf COC - Right Hand LB Bonnet w Booster SN 151290 Bonnet, SN						
pdf COC - TC WFRD SN 1338687 - 13-5000 U SGL.pdf						
pdf COC - TC WFRD SN 1671984 13-5000 SBOP.pdf						
pdf Well A-03 CER						
pdf A-3 Job Plan - Supplemental for Variance						
pdf Proposed Wellbore Schematic						
pdf Current Wellbore Schematic						
pdf 13'' 5000 to 3000 Adapter Spool SN 9608.pdf						
pdf A-3 APM Payment Confirmation						
pdf A-3 BOPE PE Verification						
pdf A-3 BOPE Shear Test						
pdf A-3 BOPE Shear Test of WL						
pdf A-3 Directional Survey						
pdf A-3 Job Plan						
pdf Revised Well A-03 CER						
pdf Current WBD Midnight Oct 29						
CONTACTS						
Name	Scott Lavan					
Company						
Phone Number	8052122289					
E-mail Address	slavan@dcorllc.com					
Contact Description	DCOR Abandonment Engineer					

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Scott Lavan, Sr. Engineer

05-NOV-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	05-NOV-25
Review Started:	06-NOV-25
Review Finished:	06-NOV-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	05-NOV-25
Review Started:	06-NOV-25
Review Finished:	06-NOV-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	04-NOV-25
Review Started:	04-NOV-25
Review Finished:	04-NOV-25
Info Adequate:	Y
Review Remarks:	