

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name A004	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77371009092		Pay.gov Tracking ID: 2810N023		
General Information						
API 043112001600		Approval Dt 06-MAY-2026		Approved By Bethram Ofole		
Submitted Dt 29-APR-2026		Well Status Completed		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
Conditions of Approval 1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee. 2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change. 4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing. 5. WAR reports are due no later than noon every Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s) Change Tubing Other Utility						
☒ Proposed or ☐ Completed Work						
Operation Description Water disposal workover - pull, scrape / clean out / pressure test 7", and run packer to set up well for fluid disposal purposes.						
Procedural Narrative A-4 is on the South side of Platform Hogan. During the Hogan Abandonment Project's phase on the southern half of the platform, a well will be useful for disposal of excess fluids. These could be such as excess workover fluid / seawater; produced fluids of formation brine / recovered oil; cementing gray water; hydrocarbon-based solvents used for downhole asphaltene removal before logging runs. A-4 will be pulled, scraped, cleaned out, pressure tested, and a 7" packer will be installed near the top perforation, which is at 3347 ft.						
Subsurface Safety Valve						

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Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 860						
Maximum Anticipated Wellhead Pressure (psi) 860						
Shut-In Wellhead Pressure (psi) 860						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	13-5/8	5000	250	1600		
Annular		5000	250	1600		
Date Commencing Work (mm/dd/yyyy) 05-JUN-2026						
Estimated duration of the operation (days) 2						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question		Response	Response Text		
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO			
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO			
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		YES			
D	If sands are to be commingled for this completion, has approval been obtained?		N/A			
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.		N/A			
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A			

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Questions

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G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan pp. 2/3
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-04 CER

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pdf A-4 APM Payment Confirmation						
pdf A-4 BOPE Shear Test						
pdf A-4 BOPE Shear Test of WL						
pdf A-4 BOPE Shear Test of Pipe & Sucker Rod						
pdf A-4 BOPE PE Verification						
pdf A-4 Directional Survey						
pdf A-4 Job Plan						
pdf Proposed Wellbore Schematic						
pdf Current Wellbore Schematic						
CONTACTS						
Name	Scott Lavan					
Company	DCOR, L.L.C.					
Phone Number	8052122289					
E-mail Address	slavan@dcorllc.com					
Contact Description	Tyson Holder					
	DCOR, L.L.C.					
	8053207111					
	tholder@dcorllc.com					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Scott Lavan, Sr. Engineer

29-APR-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	05-MAY-26
Review Started:	05-MAY-26
Review Finished:	05-MAY-26
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	05-MAY-26
Review Started:	05-MAY-26
Review Finished:	05-MAY-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	01-MAY-26
Review Started:	01-MAY-26
Review Finished:	01-MAY-26
Info Adequate:	Y
Review Remarks:	