

Revised Permit to Modify (RPM)

Lease P00234	Area LA	Block 6759	Well Name A011	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112061200		Approval Dt 15-JAN-2026		Approved By Bethram Ofole		
Submitted Dt 14-JAN-2026		Well Status Temporarily Abandoned		Water Depth 290		
Surface Lease P00234		Area LA		Block 6709		
Approval Comments						
The original conditions of approval remain applicable.						
Correction Narrative						
Bridge plug set depth has been deepened from 1000' MD to 3160' MD, and cement volume has been updated accordingly to 200bbls to keep the same top of cement depth. Cement blend has been changed from 15.6ppg Class G to 13.5ppg Type III cement.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
Please see attached procedure						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 239						
Maximum Anticipated Surface Pressure (psi) 3223						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date		Coast Guard Date
DCOR 455		100055	PLATFORM			
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
Annular			5000	Low	High	
Rams		13.625	5000	250	3750	
Date Commencing Work (mm/dd/yyyy)		05-MAR-2026				
Estimated duration of the operation (days)		4				
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number		Question	Response	Response Text		

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Questions

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J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	2.875 6.5# N-80 tubing 2.875 6.5# P-110 tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-11 APM Payment Confirmation
pdf	A-11 Directional Survey
pdf	A-11 PE Certification
pdf	BOP Shear Test
pdf	Well A-011 CER
pdf	A-11 Upper Abd Procedure

CONTACTS

Name	Micheal Vigil
Company	DCOR, L.L.C.
Phone Number	661-741-9189
E-mail Address	mvigil@dcorllc.com
Contact Description	

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Michael Vigil, Senior Abandonment/Drilling E

14-JAN-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times. Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines. The alternative cutting device that will be on location at all times is a set of manual shearing cable cutters designed to cut steel cable of 0.63" diameter, exceeding gauge requirements of any material it may be needed for. The specific device currently in inventory is Felco C16, however the make/model in use may vary depending upon availability if a replacement is sourced during the project. In this case, the design performance of the replacement device will meet or exceed the current device in inventory.
BSEE Decision	Approved
Remarks:	
Variance Date:	04-NOV-25

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Reviews

Review:	APM - District Production Engineering Review
Sent:	15-JAN-26
Review Started:	15-JAN-26
Review Finished:	15-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	15-JAN-26
Review Started:	15-JAN-26
Review Finished:	15-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	15-JAN-26
Review Started:	15-JAN-26
Review Finished:	15-JAN-26
Info Adequate:	Y
Review Remarks:	