

Application for Permit to Modify (APM)

Lease P00240	Area LA	Block 6659	Well Name A013	ST 02	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77392994415		Pay.gov Tracking ID: 282FM710		
General Information						
API 043112014102		Approval Dt 02-JUN-2026		Approved By Bethram Ofole		
Submitted Dt 21-MAY-2026		Well Status Completed		Water Depth 188		
Surface Lease P00241		Area LA		Block 6658		
Approval Comments						
Conditions of Approval .All operations must follow the Outer Continental Shelf Lands Act (OCSLA), applicable lease terms and stipulations, 30 CFR Part 250 regulations, relevant Notices to Lessees and Operators (NTLs), the approved or revised APM/RPM, and any written instructions or orders issued by the District Manager. .A copy of the permit and all attachments must be kept on location and made available to BSEE inspectors upon request for the duration of approved operations. .Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease; if coverage expires during operations, a revised RPM must be submitted before expiration. .If well pressures exceed the permitted MASP or SITP, well control equipment must be pressure tested to the new observed pressure plus 500 psi, the District Manager or designee must be notified immediately, and an updated RPM must be submitted. .During wireline operations, wireline lubricators must be tested at a pressure equal to or exceeding the newly observed pressure. .Contact the District Manager at least 72 hours before beginning the initial test to allow BSEE representative(s) to witness the testing. If BSEE representative(s) are unable to witness the testing, you must provide the initial test results to the appropriate District Manager within 72 hours after the tests are completed. .Prior to any shear ram test involving shearing pipe, the District Manager or designee must be notified at least 72 hours in advance; testing may not proceed until a BSEE inspector is present or the witnessing requirement is waived. .Any casing or annulus that fails a pressure or bubble test must be reported and remediated in accordance with applicable regulatory requirements. .Well Activity Reports (WARs) must be submitted no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s) Artificial Lift Casing Pressure Repair						
☒ Proposed or ☐ Completed Work						
Operation Description Install 5-1/2" liner patch to remediate damaged casing. Payment receipt attached.						
Procedural Narrative The workover is being proposed to remediate the casing damage on Platform A A-13. The proposed program is to install a 5-1/2" liner patch above the production liner.						

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Subtype Access Safety Valve						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 500						
Shut-In Tubing Pressure (psi) 150						
Maximum Anticipated Wellhead Pressure (psi) 500						
Shut-In Wellhead Pressure (psi) 150						
Rig Information						
Name		Id	Type	ABS Date		Coast Guard Date
DCOR RIG #7		44502	PLATFORM			
Blowout Preventers						
				--- Test Pressure ---		
Preventer	Size	Working Pressure	Low	High		
Rams	13-3/8	3000	250	1500		
Annular		3000	250	1500		
Date Commencing Work (mm/dd/yyyy) 28-JUN-2026						
Estimated duration of the operation (days) 7						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck.			
D	If sands are to be commingled for this completion, has approval been obtained?	NO				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Platform A A-13RD Payment confirmation

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Application Status Approved		Operator 02531 DCOR, L.L.C.				
pdf Rig/Coil Tubing/Snubbing Unit BOP Schematic						
pdf Proposed Wellbore Schematic						
pdf Current Wellbore Schematic						
pdf BOPE - CoC Annular						
pdf BOPE - CoC Double Gate						
pdf Platform A A-13RD Install patch procedure						
pdf Platform A 3rd party BOPE verification						
pdf Platform A Field rules						
pdf Platform A Well Control Plan						
CONTACTS						
Name		Matthew Cardona				
Company		DCOR, L.L.C.				
Phone Number		323-206-1501				
E-mail Address		mcardona@dcorllc.com				
Contact Description						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Matt Cardona, Senior Production Engineer	01-JUN-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	29-MAY-26
Review Started:	01-JUN-26
Review Finished:	01-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	29-MAY-26
Review Started:	02-JUN-26
Review Finished:	02-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	21-MAY-26
Review Started:	21-MAY-26
Review Finished:	21-MAY-26
Info Adequate:	Y
Review Remarks:	