

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A021	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112004400		Approval Dt 20-NOV-2025		Approved By Bethram Ofole		
Submitted Dt 14-NOV-2025		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
This records the verbal approval granted on 11/12/25 for cutting and pulling the 7" casing at 450', instead of the originally estimated cut‑and‑pull at 800'. The change is based on a new cement bond log, which confirmed the top of cement (TOC) at 460' in the 7" casing annulus. It also records the verbal approval granted on 11/14/25 to set a cast iron bridge plug (CIBP) at 1315' and place a cement plug across the 1185' squeeze holes. All original conditions of approval remain in effect.						
Correction Narrative						
Add CIBP at 1315' and add cement plug across 1185' squeeze holes. Change 7" cut and pull from originally estimated 800' to 450' due to new cement bond log showing higher top of cement in 7" x 10-3/4" annulus.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description						
Add CIBP at 1315', add cement plug across 1185' squeeze holes. Change 7" cut & pull from originally estimated 800' to 450' since new cement bond log shows higher top of cement in 7" x 10-3/4" annulus						
Procedural Narrative						
FOR RPM ... Add CIBP at 1315' & add cement plug across 1185' squeeze holes. Change 7" cut & pull from originally estimated 800' to 450' since new cement bond log shows higher top of cement in 7" x 10-3/4" annulus.						
FOR ORIGINAL APM ... A-21 was TA'd 9/12/17. Now, existing plugs will be drilled out, and a cement evaluation log will be run to assess the 7" casing and cement.						
An extra cement plug will be installed across a shale confining layer.						
The bond log data will be used to assess if the top section of 7" casing can be cut & pulled. If successful, a casing stub cement plug will be installed.						
Lastly, a surface plug will be placed.						
At a later date, the conductor, 10-3/4", and 7" (if could not pull) will be cut below the mud line and removed.						
Subsurface Safety Valve						
Type Installed N/A						

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Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	13-5/8	5000	250	1600		
Annular		5000	250	1600		
Date Commencing Work (mm/dd/yyyy) 02-OCT-2025						
Estimated duration of the operation (days) 7						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	Conductor will be removed at a later date.			

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes detailed in Job Plan p. 6: 3-1/2" 13.3# S135 drill pipe; 3-1/2" tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

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pdf Current Wellbore Schematic						
pdf A-21 APM Payment Confirmation						
pdf A-21 BOPE PE Certification						
pdf A-21 BOPE Shear Test						
pdf A-21 BOPE Shear Test of WL						
pdf A-21 Directional Survey						
pdf A-21 Job Plan						
pdf A-21 Job Plan PE Certification						
pdf Well A-21 TA CER						
pdf A-21 RPM Supplemental Job Plan						
CONTACTS						
Name	Scott Lavan					
Company	DCOR, L.L.C.					
Phone Number	8052122289					
E-mail Address	slavan@dcorllc.com					
Contact Description	DCOR Abandonment Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Tyson Holder, Wells Engineering Technician

20-NOV-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	17-NOV-25
Review Started:	17-NOV-25
Review Finished:	17-NOV-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	17-NOV-25
Review Started:	17-NOV-25
Review Finished:	17-NOV-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	17-NOV-25
Review Started:	17-NOV-25
Review Finished:	17-NOV-25
Info Adequate:	Y
Review Remarks:	