

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A023	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112004800		Approval Dt 11-DEC-2025		Approved By Bethram Ofole		
Submitted Dt 24-NOV-2025		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
Correction Narrative						
The original plan was to set a cement retainer above the 7" casing cut at a depth of ~750' and attempt to inject below the retainer to squeeze away cement in the 7" x 10-3/4" annulus. Then, set a cement plug above the retainer to 550' as our stub plug. The surface plug was planned to consist of a CIBP at ~500' and a cement plug above that to ~300'. After getting the results of the CBL that was ran 11/20/25 on the 7" x 10-3/4" annulus, it showed the TOC at 826' (10-3/4" casing shoe @ 1,111') so we will not utilize a cement retainer as our stub plug since there will be no injectivity below the retainer. Instead, we will set a CIBP above the 7" casing cut at 750' and lay a cement plug on top of that to 550'. This will be our first plug below the surface plug and will be tagged with 15,000# as per BSEE reg 250.1715(b)(1). Once done, we will then lay a cement plug from 295-550' directly on top of the stub plug utilizing the stub plug as our solid base.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
For zonal isolation plug, a 7" bridge plug will be set. A cement evaluation log will be run to assess the 7" cement integrity. Cement will be placed on top of the bridge plug. Additional cement will be placed in the 7" across confining shale layers. The cement evaluation log will be evaluated to assess if the top section of 7" casing can be cut & pulled. If successful, a casing stub cement plug will be installed. Lastly, a surface cement plug will be placed. At a later date, the conductor, 10-3/4", and 7" (if could not pull) will be cut below the mud line and removed.						
Subsurface Safety Valve						
Type Installed N/A						

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Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 120						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Annular		5000	250	1600		
Rams	13-5/8	5000	250	1600		
Date Commencing Work (mm/dd/yyyy) 17-OCT-2025						
Estimated duration of the operation (days) 10						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.			

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	Sizes detailed in Job Plan p. 6: 3-1/2", 13.3#, S135 Drill Pipe 2-7/8", 6.5#, L-80 tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

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pdf Current Wellbore Schematic						
pdf A-23 APM Payment Confirmation						
pdf A-23 BOPE PE Certification						
pdf A-23 BOPE Shear Test						
pdf A-23 BOPE Shear Test of WL						
pdf A-23 Directional Survey						
pdf A-23 Job Plan						
pdf Well A-23 TA CER						
pdf Old revision of Job Plan PE Cert						
pdf Old revision of proposed WBD						
pdf Original Job Plan (with conductor removal at a later date)						
pdf Revision to Job Plan for Stub & Surface Plugs - RPM						
pdf A-23 Job Plan - PE Certification						
CONTACTS						
Name	Scott Lavan					
Company						
Phone Number	8052122289					
E-mail Address	slavan@dcorllc.com					
Contact Description	DCOR Abandonment Engineer					
	Tyson Holder					
	DCOR, L.L.C.					
	8053207111					
	tholder@dcorllc.com					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Tyson Holder, Wells Engineering Technician

04-DEC-2025

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	03-DEC-25
Review Started:	11-DEC-25
Review Finished:	11-DEC-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	03-DEC-25
Review Started:	03-DEC-25
Review Finished:	03-DEC-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	26-NOV-25
Review Started:	26-NOV-25
Review Finished:	26-NOV-25
Info Adequate:	Y
Review Remarks:	